

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2019)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2019)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 12/31/2019)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

MidAmerican Energy Company

**Year/Period of Report**

**End of** 2018/Q4

## **INDEPENDENT AUDITORS' REPORT**

To the Board of Directors and Shareholder of  
MidAmerican Energy Company  
Des Moines, Iowa

We have audited the accompanying financial statements of MidAmerican Energy Company (the "Company"), which comprise the balance sheet – regulatory basis as of December 31, 2018, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

### **Management's Responsibility for the Financial Statements**

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### **Auditors' Responsibility**

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

## **Opinion**

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of MidAmerican Energy Company as of December 31, 2018, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

## **Basis of Accounting**

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

## **Restricted Use**

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

*Deloitte & Touche LLP*

March 28, 2019

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.



## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).


**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent MidAmerican Energy Company		02 Year/Period of Report End of <u>2018/Q4</u>
03 Previous Name and Date of Change (if name changed during year)  / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O. Box 657 Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer		06 Title of Contact Person Vice President and CFO
07 Address of Contact Person (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O. Box 657 Des Moines, IA 50306-0657		
08 Telephone of Contact Person, Including Area Code (515) 281-2979	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Thomas B. Specketer	03 Signature 	04 Date Signed (Mo, Da, Yr) <u>03-29-2019</u>
02 Title Vice President and CFO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	N/A
25	Unrecovered Plant and Regulatory Study Costs	230	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule  (a)	Reference Page No. (b)	Remarks  (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	N/A
65	Pumped Storage Generating Plant Statistics	408-409	N/A
66	Generating Plant Statistics Pages	410-411	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Transmission Line Statistics Pages	422-423			
68	Transmission Lines Added During the Year	424-425			
69	Substations	426-427			
70	Transactions with Associated (Affiliated) Companies	429			
71	Footnote Data	450			
	<b>Stockholders' Reports</b> Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

### GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Thomas B. Specketer, Vice President and Chief Financial Officer  
666 Grand Avenue, Suite 500; P.O. Box 657  
Des Moines, IA 50306-0657

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Iowa - July 18, 1994

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Iowa - Electric and Gas  
Illinois - Electric and Gas  
South Dakota - Electric and Gas  
Nebraska - Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:  
(2) ☒ No

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

### CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Controlling Corporation: MHC Inc. (owns 100% of MidAmerican Energy Company)

Manner and Extent of Control: 100% Common Stock Ownership

Controlling Corporation: MidAmerican Funding, LLC (owns 100% of MHC Inc.)

Manner and Extent of Control: 100% Common Stock Ownership

Controlling Corporation: Berkshire Hathaway Energy Company (owns 100% of MidAmerican Funding, LLC)

Manner and Extent of Control: Sole Member

Controlling Corporation: Berkshire Hathaway Inc. (owns 90.9% of Berkshire Hathaway Energy Company)

Manner and Extent of Control: 90.9% Common Stock Ownership



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)		Salary for Year (c)	
1	President and CEO	Adam L. Wright		1,020,569	
2	Sr. Vice President, General Counsel, & Corp. Secretary	Robert B. Berntsen		481,062	
3	Senior Vice President & Environmental Comp. Officer	Cathy S. Woollums		109,148	
4	Vice President	Michael Fehr		293,782	
5	Vice President and Secretary	Paul J. Leighton		81,827	
6	Vice President and Chief Financial Officer	Thomas B. Specketer		316,538	
7	Vice President	James W. Dougherty		317,317	
8	Vice President and Associate General Counsel	Jon A. Andreasen		754,894	
9	Vice President	Barry Campbell		103,560	
10	Assistant Secretary	Jeffery B. Erb		21,914	
11	Vice President	Jeffery J. Gust		467,368	
12	Vice President	Michael A. Gehringer		290,779	
13	Treasurer	James C. Galt		94,403	
14	Vice President	Kathryn M. Kunert		109,354	
15	Vice President	Michael S. Hindman		248,997	
16	Vice President	Rich G. Lovig		204,071	
17	Vice President	Jennifer McIvor		183,772	
18	Vice President	Spencer T. Moore		424,772	
19	Vice President	Mark D. Woofter		262,742	
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 1 Column: c**

Salary information represents MidAmerican Energy Company's share of the total W-2 wages paid to the officer.

Retired during 2018:

Paul J. Leighton

July 13, 2018

Steven R. Evans

May 31, 2018

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

DIRECTORS		
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.		
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Adam L. Wright	MidAmerican Energy Company
2	President & CEO	666 Grand Avenue, Suite 500, P.O. Box 657
3		Des Moines, IA 50306-0657
4		
5	Thomas B. Specketer	MidAmerican Energy Company
6	Vice President & CFO	666 Grand Avenue, Suite 500, P.O. Box 657
7		Des Moines, IA 50306-0657
8		
9	Rob B. Berntsen	MidAmerican Energy Company
10	Sr. Vice President, General Counsel, & Corp. Secretary	666 Grand Avenue, Suite 500, P.O Box 657
11		Des Moines, IA 50306-0657
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
<p align="center"><b>INFORMATION ON FORMULA RATES</b></p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	MW ISO FERC Electric Tariff Fourth Revised Vol. 1		ER09-1252-000		
2	MW ISO FERC Electric Tariff Fourth Revised Vol. 1		ER09-1779-000		
3	MW ISO FERC Electric Tariff Fourth Revised Vol. 1		ER10-1492-000		
4	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER10-1997-000		
5	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER10-1997-001		
6	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER11-2700-000		
7	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER11-2700-004		
8	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER11-3251-000		
9	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER11-3704-000		
10	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER12-242-000		
11	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER12-297-000		
12	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER12-310-000		
13	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER12-578-000		
14	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER12-1667-000		
15	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-307-000		
16	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-674-000		
17	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-674-002		
18	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-1547-000		
19	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-1827-000		
20	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ERE13-674-000		
21	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-1169-000		
22	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-1169-001		
23	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-1186-000		
24	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-1187-000		
25	Midcontinent Independent Sys Oper FERC Elec Tariff		ER13-2379-000		
26	Midcontinent Independent Sys Oper FERC Elec Tariff		ER13-2379-003		
27	Midcontinent Independent Sys Oper FERC Elec Tariff		ER14-102-000		
28	Midcontinent Independent Sys Oper FERC Elec Tariff		ER14-421-000		
29	Midcontinent Independent Sys Oper FERC Elec Tariff		ER14421-001		
30	Midcontinent Independent Sys Oper FERC Elec Tariff		ER14-260-000		
31	Midcontinent Independent Sys Oper FERC Elec Tariff		ER14-261-000		
32	Midcontinent Independent Sys Oper FERC Elec Tariff		ER14-649-000		
33	Midcontinent Independent Sys Oper FERC Elec Tariff		ER14-2468-000		
34	Midcontinent Independent Sys Oper FERC Elec Tariff		ER12-480-006		
35	Midcontinent Independent Sys Oper FERC Elec Tariff		ER14-421-000		
36	Midcontinent Independent Sys Oper FERC Elec Tariff		ER15-142-000		
37	Midcontinent Independent Sys Oper FERC Elec Tariff		ER15-277-000		
38	Midcontinent Independent Sys Oper FERC Elec Tariff		ER15-358-000		
39	Midcontinent Independent Sys Oper FERC Elec Tariff		ER12-480-007		
40	Midcontinent Independent Sys Oper FERC Elec Tariff		ER13-2379-004		
41	Midcontinent Independent Sys Oper FERC Elec Tariff		ER15-1067-000		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
<p align="center">INFORMATION ON FORMULA RATES (continued)</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	Midcontinent Independent Sys Oper FERC Elec Tariff		ER15-1210-000		
2	Midcontinent Independent Sys Oper FERC Elec Tariff		ER15-1490-000		
3	Midcontinent Independent Sys Oper FERC Elec Tariff		ER15-1689-000		
4	Midcontinent Independent Sys Oper FERC Elec Tariff		ER15-1067-001		
5	Midcontinent Independent Sys Oper FERC Elec Tariff		ER16-16-000		
6	Midcontinent Independent Sys Oper FERC Elec Tariff		ER16-314-000		
7	Midcontinent Independent Sys Oper FERC Elec Tariff		ER15-2364-000		
8	Midcontinent Independent Sys Oper FERC Elec Tariff		ER16-18-000		
9	Midcontinent Independent Sys Oper FERC Elec Tariff		ER16-392-000		
10	Midcontinent Independent Sys Oper FERC Elec Tariff		ER16-1313-000		
11	Midcontinent Independent Sys Oper FERC Elec Tariff		ER16-1322-000		
12	Midcontinent Independent Sys Oper FERC Elec Tariff		ER16-1333-000		
13	Midcontinent Independent Sys Oper FERC Elec Tariff		ER16-1534-000		
14	Midcontinent Independent Sys Oper FERC Elec Tariff		ER16-2417-000		
15	Midcontinent Independent Sys Oper FERC Elec Tariff		ER17-893-000		
16	Midcontinent Independent Sys Oper FERC Elec Tariff		ER18-1010-000		
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20180314-5069	03/14/2018	ER18-1010	Attach. O Annual Informational Filing	MISO FERC Electric Tariff
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2018/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> <li>Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</li> <li>Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</li> <li>Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</li> <li>Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</li> <li>Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</li> <li>Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</li> <li>Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</li> <li>State the estimated annual effect and nature of any important wage scale changes during the year.</li> <li>State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</li> <li>Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</li> <li>(Reserved.)</li> <li>If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</li> <li>Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</li> <li>In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</li> </ol>			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchises below were acquired without the payment of consideration.

	<u>Town</u>	<u>Term</u>	<u>Service</u>	<u>New/Renewal</u>
1st Quarter	Bronson, IA	25 Years	Electric	Renewal
	Doon, IA	25 Years	Electric	Renewal
2nd Quarter	Battle Creek, IA	25 Years	Electric & Gas	Renewal
	Ely, IA	25 Years	Gas	Renewal
	Harvey, IA	25 Years	Electric & Gas	Renewal
	Nashua, IA	25 Years	Electric & Gas	Renewal
	Oyens, IA	25 Years	Electric	Renewal
	Tiffin, IA	25 Years	Gas	Renewal
3rd Quarter	De Soto, IA	25 Years	Electric & Gas	Renewal
	Griswold, IA	25 Years	Electric & Gas	Renewal
	LuVerne, IA	25 Years	Electric	Renewal
	Patterson, IA	25 Years	Electric	Renewal
	W. Des Moines, IA	20 Years	Electric & Gas	Renewal
4th Quarter	Danbury, IA	25 Years	Electric & Gas	Renewal
	Doon, IA	25 Years	Electric	Renewal
	Emmetsburg, IA	10 Years	Electric	Renewal
	Mondamin, IA	25 Years	Electric	Renewal
	Stanton, IA	25 Years	Gas	Renewal
	Yankton, SD	20 Years	Gas	Renewal

2. None

3. None

4. None

5. None

6. Pursuant to a FERC order granted in docket number ES 18-38-000 on June 29, 2018 and effective August 1, 2018, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed \$1.305 billion through July 31, 2020. As of December 31, 2018, MidAmerican Energy has \$240 million of commercial paper outstanding pursuant to this order.

7. None

8. The following compensation increases were received by MidAmerican Energy Company employees during 2018:

<u>Type</u>	<u>Effective Date</u>	<u>Percent</u>	<u>Est. Annual Cost</u>
Salaried	1/1/2018	2.18%	\$ 3,263,036
Consolidated IBEW	5/1/2018	2.00%	\$ 1,272,311
Fort Madison Gas Techs	9/1/2018	2.00%	\$ 2,630
Sioux Falls Union	10/1/2018	2.00%	\$ 15,687



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

9. MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.
10. On January 1, 2018 MidAmerican Energy Company adopted Accounting Standards Update (ASU) No. 2017-07 which resulted in a change in the presentation of pension and other post-retirement costs for reporting under generally accepted accounting principles (GAAP). The amendments in this ASU require that an employer report the service cost component of pension and PBOP costs with other compensation costs arising from services rendered by employees during the period. Additionally, based on this ASU, these costs generally fall under a subtotal of income from operations for GAAP financial reporting. The other components of pension and postretirement benefits other than pensions (PBOP) costs are required to be presented in the income statement separately from the service cost component and outside a subtotal of income from operations. The amendments in this ASU also allow only the service cost component to be eligible for capitalization when all of the other normal criteria for capitalization under GAAP are met.

In accordance with ASU No. 2017-07, and as allowed by the Commission pursuant to Docket No. AI18-1-000, MidAmerican Energy Company changed its capitalization practices beginning January 1, 2018 to include only the service cost components of pension and other post-retirement expense to be eligible for capitalization, and exclude non-service cost components from costs eligible for capitalization. The impact of this change was not considered material.

11. None

12. None

<u>Name</u>	<u>Title</u>	<u>Title Role</u>	<u>Role Start Date</u>
Erb, Jeffery B.	Assistant Secretary	Officer	5/9/2018
Hale, Jonathan D.	Vice President, Taxation	Officer	5/9/2018
Woofter, Mark D.	Vice President	Officer	1/10/2018
Wright, Adam L.	President & CEO	Director	1/10/2018

14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2018/Q4

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	20,886,039,850	18,793,024,845
3	Construction Work in Progress (107)	200-201	1,032,184,664	794,068,960
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		21,918,224,514	19,587,093,805
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,719,672,910	6,297,131,908
6	Net Utility Plant (Enter Total of line 4 less 5)		15,198,551,604	13,289,961,897
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	2,556,935	2,317,276
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		141,875,897	145,697,038
10	Spent Nuclear Fuel (120.4)		51,518,306	47,495,730
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	146,493,325	145,098,821
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		49,457,813	50,411,223
14	Net Utility Plant (Enter Total of lines 6 and 13)		15,248,009,417	13,340,373,120
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		6,998,730	6,873,777
19	(Less) Accum. Prov. for Depr. and Amort. (122)		672,432	643,409
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		210,205,771	212,974,492
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		582,052,871	721,839,425
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		117,535	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		798,702,475	941,044,285
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		160,590	159,700
38	Temporary Cash Investments (136)		6,930	171,478,632
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		168,382,615	140,154,699
41	Other Accounts Receivable (143)		57,357,309	42,941,892
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		6,896,242	7,448,997
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		27,765,785	76,267,215
45	Fuel Stock (151)	227	54,794,331	119,853,771
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	117,537,618	96,053,789
49	Merchandise (155)	227	77,718	78,996
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	834,181	899,115

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	6,511,714	3,982,345
55	Gas Stored Underground - Current (164.1)		24,699,909	24,603,292
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		21,149,873	17,741,348
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	38,593
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		143,463,926	159,975,486
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		2,786,833	5,268,641
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		117,535	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		618,515,555	852,048,517
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		35,227,046	31,547,728
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	454,316,409	364,848,139
73	Prelim. Survey and Investigation Charges (Electric) (183)		3,848,652	3,441,756
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		596,597	573,889
77	Temporary Facilities (185)		736,448	649,380
78	Miscellaneous Deferred Debits (186)	233	75,146,729	118,578,054
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		10,916,872	12,107,212
82	Accumulated Deferred Income Taxes (190)	234	434,043,681	451,261,769
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,014,832,434	983,007,927
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		17,680,059,881	16,116,473,849

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,123,733	1,123,733
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	5,885,066,644	5,202,913,757
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		6,446,439,214	5,764,286,327
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	4,370,325,000	3,670,325,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,056,363,576	1,407,968,666
22	Unamortized Premium on Long-Term Debt (225)		4,375,081	5,391,157
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		16,221,862	11,473,214
24	Total Long-Term Debt (lines 18 through 23)		5,414,841,795	5,072,211,609
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,507,758	1,602,231
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		7,057,714	7,154,800
29	Accumulated Provision for Pensions and Benefits (228.3)		135,942,963	142,904,125
30	Accumulated Miscellaneous Operating Provisions (228.4)		15,884,486	14,537,797
31	Accumulated Provision for Rate Refunds (229)		12,072,337	7,911,976
32	Long-Term Portion of Derivative Instrument Liabilities		1,398,816	1,724,690
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		561,549,974	559,362,462
35	Total Other Noncurrent Liabilities (lines 26 through 34)		735,414,048	735,198,081
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		240,000,000	0
38	Accounts Payable (232)		562,741,842	436,629,156
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		47,446,787	60,265,614
41	Customer Deposits (235)		3,116,351	2,942,672
42	Taxes Accrued (236)	262-263	298,101,375	131,701,628
43	Interest Accrued (237)		53,863,647	49,856,330
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

STATEMENT OF INCOME
---------------------

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,037,068,968	2,827,162,113		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,468,936,282	1,387,526,340		
5	Maintenance Expenses (402)	320-323	248,209,377	246,842,159		
6	Depreciation Expense (403)	336-337	552,631,531	490,361,992		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	19,164,522	22,979,170		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	15,100,035	10,666,414		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		93,901,732	51,018,470		
13	(Less) Regulatory Credits (407.4)		94,593,060	98,633,140		
14	Taxes Other Than Income Taxes (408.1)	262-263	138,834,955	132,976,748		
15	Income Taxes - Federal (409.1)	262-263	-277,695,712	-477,118,940		
16	- Other (409.1)	262-263	-8,006,899	-23,319,723		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,046,869,677	975,650,701		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,006,643,465	651,460,850		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,244,307	-1,244,307		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		74	74		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		23,943,999	23,906,236		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,219,408,593	2,090,151,196		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		817,660,375	737,010,917		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
2,283,146,985	2,108,154,563	753,921,983	719,007,550			2	
						3	
875,931,241	817,434,835	593,005,041	570,091,505			4	
233,228,478	231,949,189	14,980,899	14,892,970			5	
510,321,668	450,682,886	42,309,863	39,679,106			6	
19,164,522	22,979,170					7	
13,262,080	8,839,994	1,837,955	1,826,420			8	
						9	
						10	
						11	
93,901,732	51,018,470					12	
94,593,060	98,633,140					13	
120,956,287	111,599,374	17,878,668	21,377,374			14	
-287,548,281	-485,493,753	9,852,569	8,374,813			15	
-15,124,419	-25,945,506	7,117,520	2,625,783			16	
887,591,387	859,804,044	159,278,290	115,846,657			17	
847,053,443	551,268,439	159,590,022	100,192,411			18	
-1,103,325	-1,103,325	-140,982	-140,982			19	
						20	
						21	
74	74					22	
						23	
23,943,999	23,906,236					24	
1,532,878,792	1,415,769,961	686,529,801	674,381,235			25	
750,268,193	692,384,602	67,392,182	44,626,315			26	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		817,660,375	737,010,917			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		6,429,619	3,062,185			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		5,094,977	2,832,574			
33	Revenues From Nonutility Operations (417)		1,282,396	573,077			
34	(Less) Expenses of Nonutility Operations (417.1)		507,748	1,255,010			
35	Nonoperating Rental Income (418)		186,074	132,874			
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		6,779,961	3,719,725			
38	Allowance for Other Funds Used During Construction (419.1)		53,857,248	41,235,481			
39	Miscellaneous Nonoperating Income (421)		5,285,519	9,936,046			
40	Gain on Disposition of Property (421.1)		388,571	710,749			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		68,606,663	55,282,553			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		26,901	9,126			
44	Miscellaneous Amortization (425)		8,143	8,143			
45	Donations (426.1)		5,918,925	2,429,752			
46	Life Insurance (426.2)		-6,170,878	-13,477,568			
47	Penalties (426.3)						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,135,991	1,102,634			
49	Other Deductions (426.5)		4,492,323	3,689,801			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		5,411,405	-6,238,112			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	554,847	291,776			
53	Income Taxes-Federal (409.2)	262-263	-6,283,640	-5,826,751			
54	Income Taxes-Other (409.2)	262-263	-3,374,448	-2,309,544			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,579,688,963	1,174,747,294			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,577,641,638	1,172,667,808			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-7,055,916	-5,765,033			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		70,251,174	67,285,698			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		219,846,878	207,616,552			
63	Amort. of Debt Disc. and Expense (428)		3,835,949	3,684,896			
64	Amortization of Loss on Reacquired Debt (428.1)		1,190,340	1,144,544			
65	(Less) Amort. of Premium on Debt-Credit (429)		1,016,076	1,016,076			
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		1,903,391	3,365,096			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		20,001,820	15,040,742			
70	Net Interest Charges (Total of lines 62 thru 69)		205,758,662	199,754,270			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		682,152,887	604,542,345			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		682,152,887	604,542,345			



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		5,202,913,757	4,598,371,412
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		682,152,887	604,542,345
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,885,066,644	5,202,913,757
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

--	--	--	--	--

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	682,152,887	604,542,345		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	571,796,053	513,341,162		
5	Amortization of - Other (Note 1, page 122)	66,277,423	62,186,223		
6	Depreciation charged to operating expenses	11,222,991	10,338,298		
7	Regulatory Debits and Credits [Net]	-691,329	-47,614,670		
8	Deferred Income Taxes (Net)	42,273,537	326,269,337		
9	Investment Tax Credit Adjustment (Net)	-1,244,307	-1,244,307		
10	Net (Increase) Decrease in Receivables	-25,355,163	-55,792,644		
11	Net (Increase) Decrease in Inventory	40,950,903	18,728,275		
12	Net (Increase) Decrease in Allowances Inventory	64,934	110,391		
13	Net Increase (Decrease) in Payables and Accrued Expenses	173,928,867	38,542,945		
14	Net (Increase) Decrease in Other Regulatory Assets	9,053	-144,050		
15	Net Increase (Decrease) in Other Regulatory Liabilities	1,949,625	-654,768		
16	(Less) Allowance for Other Funds Used During Construction	53,857,248	41,235,481		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Other (provide details in footnote):				
19	Working Capital - Prepayments and Other Current Liabilities	-2,249,949	-3,056,618		
20	Other (Note 2, page 122)	282,444	-29,286,560		
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,507,510,721	1,395,029,878		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-2,485,151,702	-1,862,840,155		
27	Gross Additions to Nuclear Fuel	-22,261,623	-22,478,021		
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	-134,537	-323,376		
30	(Less) Allowance for Other Funds Used During Construction	-53,857,248	-41,235,481		
31	Other (provide details in footnote): Net Cost of Removal of Plant	-39,202,932	-22,353,945		
32	Accrued Additions to Plant	161,405,522	93,762,635		
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-2,331,488,024	-1,772,997,381		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)	17,005,058	1,885,018		
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)	-261,185,020	-147,472,891		
45	Proceeds from Sales of Investment Securities (a)	223,446,356	136,932,152		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase ) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):	43,372,986	5,709,102		
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-2,308,848,644	-1,775,944,000		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	693,889,000	999,210,250		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):	50,000			
65	Debt issuance costs	-6,981,424	-8,872,491		
66	Net Increase in Short-Term Debt (c)	240,000,000			
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	926,957,576	990,337,759		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-350,426,189	-255,379,153		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)		-99,000,000		
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock				
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	576,531,387	635,958,606		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-224,806,536	255,044,484		
87					
88	Cash and Cash Equivalents at Beginning of Period	281,409,944	26,365,460		
89					
90	Cash and Cash Equivalents at End of period	56,603,408	281,409,944		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 5 Column: b**

Other amortization:

Asset retirement obligation accretion expense	\$	23,943,999
Nuclear fuel		23,215,032
Utility plant		151,00,035
Debt issue cost and discounts		2,819,874
Loss on reacquired debt		1,190,340
Other		8,143
Total	\$	66,277,423

**Schedule Page: 120 Line No.: 20 Column: b**

Cash flows from operating activities - other:

Energy efficiency costs	\$	38,049,994
Provision for rate refunds		4,160,361
Advances for aid in construction, net		2,050,407
Settlements of asset retirement obligations		(27,899,572)
Pension and other postretirement plans		(21,120,125)
Other, net		5,041,379
Total	\$	282,444

**Schedule Page: 120 Line No.: 53 Column: b**

Details of investing activities- other, net:

Nuclear decommissioning trust	\$	29,789,040
Corporate-owned life insurance		14,505,188
Other, net		( 921,242)
Total	\$	43,372,986

**Schedule Page: 120 Line No.: 90 Column: b**

Details of cash at end of year:

Working funds (135)	\$	160,590
Temporary cash investments (136)		6,930
Restricted cash and cash equivalents included in special funds (128)		56,435,888
Total cash and cash equivalents	\$	56,603,408
Supplemental Information		
Interest paid, net of amounts capitalized	\$	197,741,132
Income taxes paid (received)	\$	(493,529,000)



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78)  (i)	Total Comprehensive Income  (j)
1					
2					
3					
4				604,542,345	604,542,345
5					
6					
7					
8					
9				682,152,887	682,152,887
10					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2018/Q4
--	---	-----------------------	---

<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## MIDAMERICAN ENERGY COMPANY NOTES TO FINANCIAL STATEMENTS

### (1) Organization and Operations

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries and related corporate services. MHC's nonregulated subsidiaries include Midwest Capital Group, Inc. and MEC Construction Services Co. MHC is the direct wholly owned subsidiary of MidAmerican Funding, LLC, ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

### (2) Summary of Significant Accounting Policies

#### *Use of Estimates in Preparation of Financial Statements*

The preparation of the Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

As required by the FERC, operating income in the FERC presentation must exclude certain nonregulated operating revenue and costs and include non-service costs of postretirement benefit plans and income tax expense pertinent to regulated operations, which are included and excluded, respectively, in operating income determined in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican Energy has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of December 31, 2018 and 2017, respectively, net utility plant would be increased by \$905 million and \$861 million; current and accrued assets would be increased by \$42 million and \$94 million; other property and investments would be decreased by \$85 million and \$207 million; deferred debits would be decreased by \$623 million and \$546 million; current and accrued liabilities would be increased by \$514 million and \$366 million, long-term debt would be decreased by \$534 million and \$380 million; other noncurrent liabilities and deferred credits would be decreased by \$259 million and increased by \$216 million; and proprietary capital would remain unchanged.

#### *Accounting for the Effects of Certain Types of Regulation*

MidAmerican Energy's utility operations are subject to the regulation of the Iowa Utilities Board ("IUB"), the Illinois Commerce Commission ("ICC"), the South Dakota Public Utilities Commission, and the Federal Energy Regulatory Commission ("FERC"). MidAmerican Energy's accounting policies and the accompanying Financial Statements conform to GAAP except for the differences noted above applicable to rate-regulated enterprises and reflect the effects of the ratemaking process.

MidAmerican Energy prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, MidAmerican Energy defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition, that could limit MidAmerican Energy's ability to recover its costs. MidAmerican Energy believes the application of the guidance for regulated operations is appropriate, and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

#### *Fair Value Measurements*

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

#### *Cash Equivalents and Restricted Cash and Cash Equivalents and Investments*

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other current property and investments and restricted investments on the Balance Sheets.

#### *Investments*

##### *Fixed Maturity Securities*

MidAmerican Energy's management determines the appropriate classification of investments in fixed maturity securities at the acquisition date and reevaluates the classification at each balance sheet date. Investments that management does not intend to use or is restricted from using in current operations are presented as noncurrent on the Balance Sheets.

Available-for-sale investments are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. Realized and unrealized gains and losses on fixed maturity securities in a trust related to the decommissioning of the Quad Cities Generating Station Units 1 and 2 ("Quad Cities Station") are recorded as a net regulatory liability because MidAmerican Energy expects to recover costs for these activities through regulated rates. Trading investments are carried at fair value with changes in fair value recognized in earnings. Held-to-maturity securities are carried at amortized cost, reflecting the ability and intent to hold the securities to maturity. The difference between the original cost and maturity value of a fixed maturity security is amortized to earnings using the interest method.

Investments gains and losses arise when investments are sold (as determined on a specific identification basis) or are other-than-temporarily impaired with respect to securities classified as available-for-sale. If the value of a fixed maturity investment declines to below amortized cost and the decline is deemed other than temporary, the amortized cost of the investment is reduced to fair value, with a corresponding charge to earnings. Any resulting impairment loss is recognized in earnings if MidAmerican Energy intends to sell, or expects to be required to sell, the debt security before its amortized cost is recovered. If MidAmerican Energy does not expect to ultimately recover the amortized cost basis even if it does not intend to sell the security, the credit loss component is recognized in earnings and any difference between fair value and the amortized cost basis, net of the credit loss, is reflected in other comprehensive income (loss) ("OCI"). For regulated investments, any impairment charge is offset by the establishment of a regulatory asset to the extent recovery in regulated rates is probable.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Equity Securities*

All changes in fair value of equity securities in a trust related to the decommissioning of nuclear generation assets are recorded as a net regulatory liability since MidAmerican Energy expects to recover costs for these activities through regulated rates.

### *Allowance for Doubtful Accounts*

Receivables are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on MidAmerican Energy's assessment of the collectibility of amounts owed to it by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. As of December 31, 2018 and 2017, the allowance for doubtful accounts totaled \$7 million and is included in receivables, net on the Balance Sheets.

### *Derivatives*

MidAmerican Energy employs a number of different derivative contracts, including forwards, futures, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities, and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in other current assets on the Balance Sheets.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked to market, and settled amounts are recognized as operating revenue or cost of sales on the Statements of Income.

For MidAmerican Energy's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities.

### *Inventories*

Inventories consist mainly of coal stocks, totaling \$51 million and \$117 million as of December 31, 2018 and 2017, respectively, materials and supplies, totaling \$124 million and \$100 million as of December 31, 2018 and 2017, respectively, and natural gas in storage, totaling \$24 million as of December 31, 2018 and 2017. The cost of materials and supplies, coal stocks and fuel oil is determined using the average cost method. The cost of stored natural gas is determined using the last-in-first-out method. With respect to stored natural gas, the replacement cost would be \$14 million and \$22 million higher as of December 31, 2018 and 2017, respectively.

### *Utility Plant, Net*

#### *General*

Additions to utility plant are recorded at cost. MidAmerican Energy capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC") and equity AFUDC. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. Additionally, MidAmerican Energy has regulatory arrangements in Iowa in which the carrying cost of certain utility plant has been reduced for amounts associated with electric returns on equity exceeding specified thresholds and retail energy benefits associated with certain wind-powered generation. Amounts expensed under this arrangement are included as a component of depreciation and amortization.

Depreciation and amortization for MidAmerican Energy's utility operations are computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by its various regulatory authorities.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Depreciation studies are completed by MidAmerican Energy to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either a cost of removal regulatory liability or an ARO liability on the Balance Sheets, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

The average depreciation and amortization rates applied to depreciable utility plant for the years ended December 31 were as follows:

	2018	2017
Electric	2.9%	2.6%
Natural gas	2.8%	2.7%

Generally, when MidAmerican Energy retires or sells a component of utility plant, it charges the original cost, net of any proceeds from the disposition to accumulated depreciation. Any gain or loss on disposals of nonregulated assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of its regulated facilities, is capitalized by MidAmerican Energy as a component of utility plant, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, MidAmerican Energy is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

#### *Asset Retirement Obligations*

MidAmerican Energy recognizes AROs when it has a legal obligation to perform decommissioning or removal activities upon retirement of an asset. MidAmerican Energy's AROs are primarily related to decommissioning of the Quad Cities Station and obligations associated with its other generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

#### *Impairment*

MidAmerican Energy evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value. The impacts of regulation are considered when evaluating the carrying value of regulated assets. For all other assets, any resulting impairment loss is reflected on the Statements of Income.

#### *Revenue Recognition*

MidAmerican Energy uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which MidAmerican Energy expects to be entitled in exchange for those goods and services. MidAmerican Energy records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

A majority of MidAmerican Energy's energy revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission, distribution and natural gas and have

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of revenue recognized in accordance with Accounting Standards Codification ("ASC") 840, "Leases" and amounts not considered Customer Revenue within ASC 606.

Revenue from electric and natural gas customers is recognized as electricity or natural gas is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2018 and 2017, unbilled revenue was \$88 million and \$89 million, respectively, and is included in accrued utility revenues on the Balance Sheets.

The determination of customer billings is based on a systematic reading of customer meters and applicable rates. At the end of each month, amounts of energy provided to customers since the date of the last meter reading are estimated, and the corresponding unbilled revenue is recorded. Factors that can impact the estimate of unbilled energy include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses, economic impacts and composition of customer classes. Unbilled revenue is reversed in the following month and billed revenue is recorded based on the subsequent meter readings.

All of MidAmerican Energy's regulated retail electric and natural gas sales are subject to energy adjustment clauses. MidAmerican Energy also has costs that are recovered, at least in part, through bill riders, including demand-side management and certain transmission costs. The clauses and riders allow MidAmerican Energy to adjust the amounts charged for electric and natural gas service as the related costs change. The costs recovered in revenue through use of the adjustment clauses and bill riders are charged to expense in the same year the related revenue is recognized. At any given time, these costs may be over or under collected from customers. The total under collection included in accrued utility revenues at December 31, 2018 and 2017, was \$56 million and \$72 million, respectively.

#### *Unamortized Debt Premiums, Discounts and Issuance Costs*

Premiums, discounts and issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

#### *Income Taxes*

Berkshire Hathaway includes MidAmerican Energy in its consolidated United States federal and Iowa state income tax returns. MidAmerican Energy's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of OCI are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that MidAmerican Energy deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory commissions.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In determining MidAmerican Energy's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by MidAmerican Energy's various regulatory commissions. MidAmerican Energy's income tax returns are subject to continuous examinations by federal, state and local tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. MidAmerican Energy recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of MidAmerican Energy's federal, state and local income tax examinations is uncertain, MidAmerican Energy believes it has made adequate provisions for its income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on its financial results. MidAmerican Energy's unrecognized tax benefits are primarily included in taxes accrued and other long-term liabilities on its Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

Under Federal Tax law, utilities are required to retain their protected excess deferred income taxes arising from decreases in the federal tax rate in order to retain the ability to continue to use accelerated depreciation, and to reverse them over the remaining book life of the associated assets. MidAmerican Energy Company's excess deferred income tax arising from the passage of the Tax Cuts and Jobs Act in 2017 was calculated by measuring the difference between its accumulated temporary differences as of December 31, 2017, at the Company's post-tax reform federal statutory income tax rate as compared to the same temporary differences at the Company's pre-tax reform federal statutory income tax rate. The changes in deferred tax and regulatory liabilities in MidAmerican's December 31, 2017, FERC Form 1, and described under the Tax Cuts and Jobs Act above were driven primarily, but not solely by, entries reflecting the estimation of the excess accumulated deferred taxes at year-end. The excess deferred income tax balances presented in the table below represent the final excess deferred income tax balances calculated after the completion of MidAmerican's December 31, 2017, federal income tax return and do not reflect any amortizations recorded during the year ended December 31, 2018. Property related protected and unprotected excess deferred tax balances will be amortized using the Average Rate Assumption Method over the remaining book life of the related assets through account 411.1. Non-property excess deferred income tax balances were reversed to expense at year-end 2017, and no further expense for them will be recorded. For further discussion of the jurisdictional status of tax reform, see the Regulatory Matters section.

<u>FERC Account</u>	<u>Protected</u>	<u>Unprotected</u>	<u>Total</u>	<u>Gross Up</u>	<u>Total Regulatory Liability</u>
Acct. 190 Accumulated Deferred Income Taxes	-	-	-	-	-
Acct. 281, Accum Deferred Income Taxes-Accel. Amort	(26,656,122)	(107,626)	(26,763,748)	(10,715,244)	(37,478,992)
Acct. 282, Accum Deferred Income Taxes-Other Property	(1,168,218,187)	(13,144,745)	(1,181,362,932)	(472,975,301)	(1,654,338,233)
Acct. 283, Accum Deferred Income Taxes-Other	-	-	-	-	-
Acct. 182.3, Other Regulatory Assets	-	-	-	-	-
Acct. 254, Other Regulatory Liabilities	-	-	-	-	-
Total Excess Deferred Income Taxes	(1,194,874,309)	(13,252,371)	(1,208,126,680)	(483,690,545)	(1,691,817,225)

#### *New Accounting Pronouncements*

In August 2018, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2018-14, which amends FASB Accounting Standards Codification ("ASC") Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance modify the disclosure requirements for employers that sponsor defined benefit pension or other postretirement plans. The amendments in this guidance remove disclosures that no longer are considered cost beneficial, clarify the specific requirements of disclosures and add disclosure requirements identified as relevant. The updated disclosure requirements make a number of changes to improve the effectiveness of disclosures in the notes to the financial statements. This guidance is effective for annual reporting periods ending after December 15, 2020, with early adoption permitted, and is required to be adopted retrospectively. MidAmerican Energy elected to early adopt ASU No. 2018-14 for period ending December 31, 2018. The adoption did not have a material impact on MidAmerican Energy's Financial Statements and disclosures included within Notes to Financial Statements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. During 2018, the FASB issued several ASUs that clarified the implementation guidance and provided optional transition practical expedients for ASU No. 2016-02 including ASU No. 2018-01 that allows companies to forgo evaluating existing land easements if they were not previously accounted for under ASC Topic 840, "Leases," ASU No. 2018-11 that allows companies to apply the new guidance at the adoption date with the cumulative-effect adjustment to the opening balance of retained earnings recognized in the period of adoption and ASU No. 2018-20 that provides targeted improvements to lessor accounting, such as the handling of sales and other similar taxes. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. MidAmerican Energy adopted this guidance effective January 1, 2019, for all contracts currently in-effect. MidAmerican Energy is finalizing its implementation efforts relative to the new guidance and currently does not believe the adoption of the new guidance will have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In January 2016, the FASB issued ASU No. 2016-01, which amends FASB ASC Subtopic 825-10, "Financial Instruments - Overall." The amendments in this guidance address certain aspects of recognition, measurement, presentation and disclosure of financial instruments including a requirement that all investments in equity securities that do not qualify for equity method accounting or result in consolidation of the investee be measured at fair value with changes in fair value recognized in net income. MidAmerican Energy adopted this guidance effective January 1, 2018, and the adoption did not have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which created FASB ASC Topic 606, "Revenue from Contracts with Customers" ("ASC 606") and superseded ASC Topic 605, "Revenue Recognition." The guidance replaced industry-specific guidance and established a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue"). The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Following the issuance of ASU No. 2014-09, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2014-09 but did not change the core principle of the guidance. MidAmerican Energy adopted this guidance for all applicable contracts as of January 1, 2018 under a modified retrospective method and the adoption did not have a cumulative effect impact at the date of initial adoption.

### (3) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, MidAmerican Energy, as a tenant in common, has undivided interests in jointly owned generation and transmission facilities. MidAmerican Energy accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating expenses on the Statements of Income include MidAmerican Energy's share of the expenses of these facilities.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The amounts shown in the table below represent MidAmerican Energy's share in each jointly owned facility included in property, plant and equipment, net as of December 31, 2018 (dollars in millions):

	Company Share	Plant in Service	Accumulated Depreciation and Amortization	Construction Work-in- Progress
Louisa Unit No. 1	88	\$ 822	\$ 493	\$ 8
Quad Cities Unit Nos. 1 & 2 <sup>(1)</sup>	25	723	407	10
Walter Scott, Jr. Unit No. 3	79	641	344	2
Walter Scott, Jr. Unit No. 4 <sup>(2)</sup>	60	454	140	1
George Neal Unit No. 4	41	310	189	2
Ottumwa Unit No. 1	52	630	229	6
George Neal Unit No. 3	72	442	230	3
Transmission facilities	Various	257	92	—
Total		\$ 4,279	\$ 2,124	\$ 32

(1) Includes amounts related to nuclear fuel.

(2) Plant in service and accumulated depreciation and amortization amounts are net of credits applied under Iowa revenue sharing arrangements totaling \$319 million and \$88 million, respectively.

#### (4) Regulatory Matters

For Illinois rate making, the excess property related deferred taxes arising from the passage of the Tax Cuts and Jobs Act in 2017 will be amortized using the Average Rate Assumption Method (ARAM). For Iowa rate making purposes, the amortization of excess deferred taxes will be retained in a regulatory liability until it is addressed in the company's next gas and electric rate cases. MidAmerican and South Dakota regulators are currently in discussion on the treatment to be used in regard to the excess deferred taxes allocable to that jurisdiction. For FERC formula rates, the excess deferred taxes for any FERC-only assets will reverse on ARAM, but any excess deferred taxes for assets subject to state regulation will follow the treatment required by that jurisdiction.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulatory assets represent costs that are expected to be recovered in future regulated rates. MidAmerican Energy's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Average Remaining Life	2018	2017
Depreciation deferred	9 years	\$ 197	\$ 172
Asset retirement obligations <sup>(1)</sup>	12 years	160	133
Employee benefit plans <sup>(2)</sup>	14 years	62	38
Unrealized loss on regulated derivative contracts	1 year	19	6
Other	Various	32	27
Total		<u>\$ 470</u>	<u>\$ 376</u>

(1) Amount predominantly relates to asset retirement obligations for fossil-fueled and wind-powered generating facilities. Refer to Note 10 for a discussion of asset retirement obligations.

(2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

MidAmerican Energy had regulatory assets not earning a return on investment of \$269 million and \$200 million as of December 31, 2018 and 2017, respectively.

Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. MidAmerican Energy's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Average Remaining Life	2018	2017
Deferred income taxes <sup>(1)</sup>	29 years	\$ 626	\$ 681
Asset retirement obligations <sup>(2)</sup>	34 years	160	173
Employee benefit plans <sup>(3)</sup>	N/A	—	41
Pre-funded AFUDC on transmission MVPs <sup>(4)</sup>	54 years	36	35
Iowa electric revenue sharing accrual <sup>(5)</sup>	1 year	70	26
Other	Various	20	17
Total		<u>\$ 912</u>	<u>\$ 973</u>

(1) Amounts primarily represent income tax liabilities primarily related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to state accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse. See Note 8 for further discussion of 2017 Tax Reform impacts.

(2) Amount predominantly represents the excess of nuclear decommission trust assets over the related asset retirement obligation. Refer to Note 10 for a discussion of asset retirement obligations.

(3) Represents amounts not yet recognized as a component of net periodic benefit cost that are to be returned to customers in future periods when recognized.

(4) Represents AFUDC accrued on transmission MVPs that is deducted from rate base as a result of the inclusion of related construction work-in-progress in rate base.

(5) Represents current-year accruals under a regulatory arrangement in Iowa in which equity returns exceeding specified thresholds reduce utility plant upon final determination.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## (5) Other Property and Investments

Other Property and Investments consists of the following amounts as of December 31 (in millions):

	2018	2017
Nuclear decommissioning trust	\$ 504	\$ 515
Rabbi trusts	191	198
Pension asset	21	97
Nonregulated property, net of accumulated depreciation of \$1 and \$1, respectively	6	6
Other	77	125
Total	\$ 799	\$ 941

MidAmerican Energy has established a trust for the investment of funds for decommissioning the Quad Cities Station. The debt and equity securities in the trust are reported at fair value. Funds are invested in the trust in accordance with applicable federal and state investment guidelines and are restricted for use as reimbursement for costs of decommissioning the Quad Cities Station, which is currently licensed for operation until December 2032. As of December 31, 2018 and 2017, the fair value of the trust's funds was invested as follows: 51% and 56%, respectively, in domestic common equity securities, 37% and 34%, respectively, in United States government securities, 9% and 7%, respectively, in domestic corporate debt securities and 3% and 3%, respectively, in other securities.

Rabbi trusts primarily hold corporate-owned life insurance on certain current and former key executives and directors. The Rabbi trusts were established to hold investments used to fund the obligations of various nonqualified executive and director compensation plans and to pay the costs of the trusts. The amount represents the cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value. Changes in the cash surrender value of the policies are reflected in other income deductions on the Statements of Income.

## (6) Short-Term Debt and Credit Facilities

Interim financing of working capital needs and the construction program is obtained from unaffiliated parties through the sale of commercial paper or short-term borrowing from banks. MidAmerican Energy has a \$900 million unsecured credit facility expiring June 2021 with a one-year extension option subject to lender consent. The credit facility, which supports MidAmerican Energy's commercial paper program and its variable-rate tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at MidAmerican Energy's option, plus a spread that varies based on MidAmerican Energy's credit ratings for senior unsecured long-term debt securities. In addition, MidAmerican Energy has a \$5 million unsecured credit facility, which expires in June 2019 and has a variable interest rate based on the Eurodollar rate plus a spread. As of December 31, 2018, MidAmerican Energy had a \$400 million unsecured credit facility expiring November 2019, which was terminated in January 2019. As of December 31, 2018, the weighted average interest rate on commercial paper borrowings outstanding was 2.49%. The \$900 million credit facility requires that MidAmerican Energy's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of any quarter. As of December 31, 2018, MidAmerican Energy was in compliance with the covenants of its credit facilities. MidAmerican Energy has authority from the FERC to issue commercial paper and bank notes aggregating \$1.3 billion through July 31, 2020.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table summarizes MidAmerican Energy's availability under its two unsecured revolving credit facilities as of December 31 (in millions):

	<u>2018</u>	<u>2017</u>
Credit facilities	\$ 1,305	\$ 905
Less:		
Short-term debt outstanding	(240)	—
Variable-rate tax-exempt bond support	(370)	(370)
Net credit facilities	<u>\$ 695</u>	<u>\$ 535</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(7) Long-Term Debt**

MidAmerican Energy's long-term debt consists of the following, including amounts maturing within one year and unamortized premiums and discounts, as of December 31 (dollars in millions):

	<u>Par Value</u>	<u>2018</u>	<u>2017</u>
First mortgage bonds:			
2.40%, due 2019	\$ 500	\$ 500	\$ 500
3.70%, due 2023	250	249	249
3.50%, due 2024	500	503	504
3.10%, due 2027	375	375	375
4.80%, due 2043	350	349	349
4.40%, due 2044	400	398	398
4.25%, due 2046	450	449	449
3.95%, due 2047	475	474	474
3.65%, due 2048	700	694	—
Notes:			
5.3% Series, due 2018	—	—	350
6.75% Series, due 2031	400	398	398
5.75% Series, due 2035	300	300	300
5.8% Series, due 2036	350	350	350
Transmission upgrade obligation, 4.45% and 3.42% due through 2035 and 2036, respectively	6	5	6
Variable-rate tax-exempt bond obligation series: (weighted average interest rate-2018-1.74%, 2017-1.91%):			
Due 2023, issued in 1993	7	7	7
Due 2023, issued in 2008	57	57	57
Due 2024	35	35	35
Due 2025	13	13	13
Due 2036	33	33	33
Due 2038	45	45	45
Due 2046	30	30	30
Due 2047	150	150	150
<b>Total</b>	<u>\$ 5,428</u>	<u>\$ 5,414</u>	<u>\$ 5,072</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The annual repayments of MidAmerican Energy's long-term debt for the years beginning January 1, 2019, and thereafter, excluding unamortized premiums and discounts, are as follows (in millions):

2019	\$ 500
2020	—
2021	—
2022	—
2023	315
2024 and thereafter	4,611

In January 2019, MidAmerican Energy issued \$600 million of its 3.65% First Mortgage Bonds due April 2029 and \$900 million of its 4.25% First Mortgage Bonds due July 2049. In February 2019, MidAmerican Energy redeemed \$500 million of its 2.40% First Mortgage Bonds due in March 2019 at a redemption price of 100% of the principal amount plus accrued interest.

Pursuant to MidAmerican Energy's mortgage dated September 9, 2013, MidAmerican Energy's first mortgage bonds, currently and from time to time outstanding, are secured by a first mortgage lien on substantially all of its electric generating, transmission and distribution property within the State of Iowa, subject to certain exceptions and permitted encumbrances. As of December 31, 2018, MidAmerican Energy's eligible property subject to the lien of the mortgage totaled approximately \$18 billion based on original cost. Additionally, MidAmerican Energy's senior notes outstanding are equally and ratably secured with the first mortgage bonds as required by the indentures under which the senior notes were issued.

MidAmerican Energy's variable-rate tax-exempt bond obligations bear interest at rates that are periodically established through remarketing of the bonds in the short-term tax-exempt market. MidAmerican Energy, at its option, may change the mode of interest calculation for these bonds by selecting from among several floating or fixed rate alternatives. The interest rates shown in the table above are the weighted average interest rates as of December 31, 2018 and 2017. MidAmerican Energy maintains revolving credit facility agreements to provide liquidity for holders of these issues. Additionally, MidAmerican Energy's obligations associated with the \$30 million and \$150 million variable rate, tax-exempt bond obligations due 2046 and 2047, respectively, are secured by an equal amount of first mortgage bonds pursuant to MidAmerican Energy's mortgage dated September 9, 2013, as supplemented and amended. Proceeds of the \$150 million of variable-rate, tax-exempt Solid Waste Facilities Revenue Bonds due December 2047 are restricted for the purpose of constructing solid waste facilities. As of December 31, 2018, \$56 million of the restricted proceeds remain and are reflected in other property and investments on the Balance Sheet.

As of December 31, 2018, MidAmerican Energy was in compliance with all of its applicable long-term debt covenants.

In March 1999, MidAmerican Energy committed to the IUB to use commercially reasonable efforts to maintain an investment grade rating on its long-term debt and to maintain its common equity level above 42% of total capitalization unless circumstances beyond its control result in the common equity level decreasing to below 39% of total capitalization. MidAmerican Energy must seek the approval from the IUB of a reasonable utility capital structure if MidAmerican Energy's common equity level decreases below 42% of total capitalization, unless the decrease is beyond the control of MidAmerican Energy. MidAmerican Energy is also required to seek the approval of the IUB if MidAmerican Energy's equity level decreases to below 39%, even if the decrease is due to circumstances beyond the control of MidAmerican Energy. As of December 31, 2018, MidAmerican Energy's common equity ratio was 53% computed on a basis consistent with its commitment. As a result of its regulatory commitment to maintain its common equity level above certain thresholds, MidAmerican Energy could dividend \$2.5 billion as of December 31, 2018, without falling below 42%.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## (8) Income Taxes

### *Tax Cuts and Jobs Act*

The 2017 Tax Reform impacts many areas of income tax law. The most material items include the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018 and limitations on bonus depreciation for utility property. GAAP requires the effect on deferred tax assets and liabilities of a change in tax rates be recognized in the period the tax rate change was enacted. As a result of the 2017 Tax Reform, MidAmerican Energy reduced deferred income tax liabilities \$1,824 million. As it is probable the change in deferred taxes will be passed back to customers through regulatory mechanisms, MidAmerican Energy increased net regulatory liabilities by \$1,845 million.

In December 2017, the Securities and Exchange Commission issued Staff Accounting Bulletin ("SAB") 118 to assist in the implementation process of the 2017 Tax Reform by allowing for calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. On December 31, 2017, MidAmerican Energy recorded the impacts of 2017 Tax Reform and believed all the impacts to be complete with the exception of interpretations of the bonus depreciation rules. MidAmerican Energy determined the amounts recorded and the interpretations relating to this item to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. MidAmerican Energy believed its interpretations for bonus depreciation to be reasonable, however, clarifying guidance was needed. During 2018, MidAmerican Energy recorded a current tax benefit of \$27 million and a deferred tax expense of \$28 million following clarifying bonus depreciation guidance. As a result of 2017 Tax Reform, MidAmerican Energy reduced the associated deferred income tax liabilities \$12 million and increased regulatory liabilities by the same amount.

MidAmerican Energy's income tax benefit consists of the following for the years ended December 31 (in millions):

	<u>2018</u>	<u>2017</u>
<b>Current:</b>		
Federal	\$ (284)	\$ (483)
State	(11)	(26)
	<u>(295)</u>	<u>(509)</u>
<b>Deferred:</b>		
Federal	50	328
State	(8)	(2)
	<u>42</u>	<u>326</u>
<b>Investment tax credits</b>	<u>(1)</u>	<u>(1)</u>
Total	<u>\$ (254)</u>	<u>\$ (184)</u>

### *Iowa Senate File 2417*

In May 2018, Iowa Senate File 2417 was signed into law, which, among other items, reduces the state of Iowa corporate tax rate from 12% to 9.8% and eliminates corporate federal deductibility, both for tax years starting in 2021. GAAP requires the effect on deferred tax assets and liabilities of a change in tax rates be recognized in the period the tax rate change was enacted. As a result of Iowa Senate File 2417, MidAmerican Energy reduced net deferred income tax liabilities \$54 million and decreased deferred income tax benefit by \$2 million. As it is probable the change in deferred taxes for MidAmerican Energy will be passed back to customers through regulatory mechanisms, MidAmerican Energy increased net regulatory liabilities by \$56 million.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax benefit from continuing operations is as follows for the years ended December 31:

	2018	2017
Federal statutory income tax rate	21 %	35 %
Income tax credits	(73)	(68)
State income tax, net of federal income tax benefit	(4)	(4)
Effects of ratemaking	(5)	(7)
2017 Tax Reform	1	2
Other, net	—	(1)
Effective income tax rate	(60)%	(43)%

Income tax credits relate primarily to production tax credits earned by MidAmerican Energy's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

MidAmerican Energy's net deferred income tax liability consists of the following as of December 31 (in millions):

	2018	2017
<b>Deferred income tax assets:</b>		
Depreciable property	\$ 20	\$ 23
Regulatory liabilities	219	260
Employee benefits	47	45
Asset retirement obligations	45	38
State NOL	56	50
Other	47	35
Total deferred income tax assets	434	451
<b>Deferred income tax liabilities:</b>		
Depreciable property	(2,655)	(2,575)
Regulatory assets	(71)	(55)
Other	(35)	(65)
Total deferred income tax liabilities	(2,761)	(2,695)
Net deferred income tax liability	\$ (2,327)	\$ (2,244)

As of December 31, 2018, MidAmerican Energy has available \$44 million of state tax carryforwards, principally related to \$655 million of net operating losses, that expire at various intervals between 2019 and 2037.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The United States Internal Revenue Service has closed its examination of MidAmerican Energy's income tax returns through December 31, 2011. The statute of limitations for MidAmerican Energy's state income tax returns have expired through December 31, 2009, with the exception of Iowa and Illinois, for which the statute of limitations have expired through December 31, 2014, except for the impact of any federal audit adjustments. The statute of limitations expiring for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

A reconciliation of the beginning and ending balances of MidAmerican Energy's net unrecognized tax benefits is as follows for the years ended December 31 (in millions):

	2018	2017
<b>Beginning balance</b>	\$ 12	\$ 10
Additions based on tax positions related to the current year	4	1
Additions for tax positions of prior years	47	23
Reductions based on tax positions related to the current year	(4)	(4)
Reductions for tax positions of prior years	(48)	(19)
Interest and penalties	(1)	1
<b>Ending balance</b>	<u>\$ 10</u>	<u>\$ 12</u>

As of December 31, 2018, MidAmerican Energy had unrecognized tax benefits totaling \$29 million that, if recognized, would have an impact on the effective tax rate. The remaining unrecognized tax benefits relate to tax positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility. Recognition of these tax benefits, other than applicable interest and penalties, would not affect MidAmerican Energy's effective income tax rate.

## (9) Employee Benefit Plans

### *Defined Benefit Plan*

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Benefit obligations under the plan are based on a cash balance arrangement for salaried employees and most union employees and final average pay formulas for other union employees. MidAmerican Energy also maintains noncontributory, nonqualified defined benefit supplemental executive retirement plans ("SERP") for certain active and retired participants. In 2018, the defined benefit pension plan recorded a settlement gain of \$1 million for previously unrecognized gains as a result of excess lump sum distributions over the defined threshold for the year ended December 31, 2018.

MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Under the plans, a majority of all employees of the participating companies may become eligible for these benefits if they reach retirement age. New employees are not eligible for benefits under the plans. MidAmerican Energy has been allowed to recover accrued pension and other postretirement benefit costs in its electric and gas service rates.

### *Net Periodic Benefit Cost*

For purposes of calculating the expected return on pension plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns on equity investments over a five-year period beginning after the first year in which they occur.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy bills to and is reimbursed currently for affiliates' share of the net periodic benefit costs from all plans in which such affiliates participate. In 2018 and 2017, MidAmerican Energy's share of the pension net periodic benefit (credit) cost was \$(9) million and \$(6) million, respectively. MidAmerican Energy's share of the other postretirement net periodic benefit (credit) cost in 2018 and 2017 totaled \$(2) million and \$(1) million, respectively.

Net periodic benefit cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2018	2017	2018	2017
Service cost	\$ 9	\$ 9	\$ 5	\$ 5
Interest cost	28	31	8	9
Expected return on plan assets	(44)	(44)	(13)	(14)
Settlement	(1)	—	—	—
Net amortization	2	2	(4)	(4)
Net periodic benefit (credit) cost	<u>\$ (6)</u>	<u>\$ (2)</u>	<u>\$ (4)</u>	<u>\$ (4)</u>

#### *Funded Status*

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2018	2017	2018	2017
<b>Plan assets at fair value, beginning of year</b>	\$ 745	\$ 684	\$ 277	\$ 252
Employer contributions	7	7	1	1
Participant contributions	—	—	1	1
Actual return on plan assets	(39)	114	(17)	36
Settlement	(37)	—	—	—
Benefits paid	(32)	(60)	(15)	(13)
<b>Plan assets at fair value, end of year</b>	<u>\$ 644</u>	<u>\$ 745</u>	<u>\$ 247</u>	<u>\$ 277</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2018	2017	2018	2017
<b>Benefit obligation, beginning of year</b>	\$ 799	\$ 773	\$ 246	\$ 233
Service cost	9	9	5	5
Interest cost	28	31	8	9
Participant contributions	—	—	1	1
Actuarial (gain) loss	(33)	46	(3)	11
Plan amendments	2	—	—	—
Settlement	(37)	—	—	—
Benefits paid	(32)	(60)	(15)	(13)
<b>Benefit obligation, end of year</b>	<u>\$ 736</u>	<u>\$ 799</u>	<u>\$ 242</u>	<u>\$ 246</u>
<b>Accumulated benefit obligation, end of year</b>	<u>\$ 733</u>	<u>\$ 790</u>		

The funded status of the plans and the amounts recognized on the Balance Sheets as of December 31 are as follows (in millions):

	Pension		Other Postretirement	
	2018	2017	2018	2017
Plan assets at fair value, end of year	\$ 644	\$ 745	\$ 247	\$ 277
Less - Benefit obligation, end of year	736	799	242	246
Funded status	<u>\$ (92)</u>	<u>\$ (54)</u>	<u>\$ 5</u>	<u>\$ 31</u>
Amounts recognized on the Balance Sheets:				
Other assets	\$ 17	\$ 66	\$ 5	\$ 31
Other current liabilities	(7)	(8)	—	—
Other liabilities	(102)	(112)	—	—
Amounts recognized	<u>\$ (92)</u>	<u>\$ (54)</u>	<u>\$ 5</u>	<u>\$ 31</u>

The SERP has no plan assets; however, MidAmerican Energy and BHE have Rabbi trusts that hold corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in MidAmerican Energy's Rabbi trusts, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$116 million and \$118 million as of December 31, 2018 and 2017. These assets are not included in the plan assets in the above table, but are reflected in other property and investments on the Balance Sheets. The accumulated benefit obligation and projected benefit obligation for the SERP was \$109 million and \$109 million, respectively, for 2018 and \$118 million and \$120 million, respectively, for 2017.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2018	2017	2018	2017
Net loss (gain)	\$ 40	\$ (11)	\$ 48	\$ 23
Prior service cost (credit)	1	1	(20)	(25)
Total	\$ 41	\$ (10)	\$ 28	\$ (2)

MidAmerican Energy sponsors pension and other postretirement benefit plans on behalf of certain of its affiliates in addition to itself, and therefore, the portion of the funded status of the respective plans that has not yet been recognized in net periodic benefit cost is attributable to multiple entities. Additionally, substantially all of MidAmerican Energy's portion of such amounts is either refundable to or recoverable from its customers and is reflected as regulatory liabilities and regulatory assets.

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2018 and 2017 is as follows (in millions):

	Regulatory Asset	Regulatory Liability	Receivables (Payables) with Affiliates	Total
<u>Pension</u>				
<b>Balance, December 31, 2016</b>	\$ 22	\$ (12)	\$ 6	\$ 16
Net loss (gain) arising during the year	4	(29)	1	(24)
Net amortization	(2)	—	—	(2)
Total	2	(29)	1	(26)
<b>Balance, December 31, 2017</b>	24	(41)	7	(10)
Net loss arising during the year	2	41	9	52
Net amortization	(2)	—	—	(2)
Settlement	1	—	—	1
Total	1	41	9	51
<b>Balance, December 31, 2018</b>	\$ 25	\$ —	\$ 16	\$ 41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Regulatory Asset	Receivables (Payables) with Affiliates	Total
<u>Other Postretirement</u>			
<b>Balance, December 31, 2016</b>	\$ 18	\$ (13)	\$ 5
Net gain arising during the year	(7)	(4)	(11)
Net amortization	3	1	4
Total	(4)	(3)	(7)
<b>Balance, December 31, 2017</b>	14	(16)	(2)
Net loss arising during the year	20	6	26
Net amortization	3	1	4
Total	23	7	30
<b>Balance, December 31, 2018</b>	\$ 37	\$ (9)	\$ 28

Actuarial losses for 2018 impacting the December 31, 2018 funded status for the pension and other postretirement plans are due to lower than assumed actual return on plan assets, offset by an increase in the discount rate assumptions from that assumed at December 31, 2017.

#### *Plan Assumptions*

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postretirement	
	2018	2017	2018	2017
Benefit obligations as of December 31:				
Discount rate	4.25%	3.60%	4.15%	3.50%
Rate of compensation increase	2.75%	2.75%	N/A	N/A
Interest crediting rates for cash balance plan				
2016	N/A	N/A	N/A	N/A
2017	N/A	1.44%	N/A	N/A
2018	2.26%	2.26%	N/A	N/A
2019	3.40%	2.26%	N/A	N/A
2020	3.40%	1.60%	N/A	N/A
2021 and beyond	3.40%	1.60%	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	3.60%	4.10%	3.50%	3.90%
Expected return on plan assets <sup>(1)</sup>	6.50%	6.75%	6.25%	6.50%
Rate of compensation increase	2.75%	2.75%	N/A	N/A
Interest crediting rates for cash balance plan	2.26%	1.44%	N/A	N/A

(1) Amounts reflected are pre-tax values. Assumed after-tax returns for a taxable, non-union other postretirement plan were 4.13% for 2018, and 4.81% for 2017.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In establishing its assumption as to the expected return on plan assets, MidAmerican Energy utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

	2018	2017
Assumed healthcare cost trend rates as of December 31:		
Healthcare cost trend rate assumed for next year	6.80%	7.10%
Rate that the cost trend rate gradually declines to	5.00%	5.00%
Year that the rate reaches the rate it is assumed to remain at	2025	2025

#### *Contributions and Benefit Payments*

Employer contributions to the pension and other postretirement benefit plans are expected to be \$7 million and \$1 million, respectively, during 2019. Funding to MidAmerican Energy's pension benefit plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 and the Pension Protection Act of 2006, as amended. MidAmerican Energy considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. MidAmerican Energy's funding policy for its other postretirement benefit plan is to generally contribute amounts consistent with its rate regulatory arrangements.

Net periodic benefit costs assigned to MidAmerican Energy affiliates are reimbursed currently in accordance with its intercompany administrative services agreement. The expected benefit payments to participants in MidAmerican Energy's pension and other postretirement benefit plans for 2019 through 2023 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Postretirement
2019	\$ 61	\$ 19
2020	62	21
2021	61	22
2022	60	22
2023	58	22
2024-2028	262	102

#### *Plan Assets*

##### *Investment Policy and Asset Allocations*

MidAmerican Energy's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the MidAmerican Energy Pension and Employee Benefits Plans Administrative Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The target allocations (percentage of plan assets) for MidAmerican Energy's pension and other postretirement benefit plan assets are as follows as of December 31, 2018:

	<b>Pension</b>	<b>Other Postretirement</b>
	<u>%</u>	<u>%</u>
Debt securities <sup>(1)</sup>	20-50	25-45
Equity securities <sup>(1)</sup>	60-80	45-80
Real estate funds	2-8	—
Other	0-3	0-5

- (1) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

*Fair Value Measurements*

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements <sup>(1)</sup>			
	Level 1	Level 2	Level 3	Total
<b><u>As of December 31, 2018:</u></b>				
Cash equivalents	\$ —	\$ 20	\$ —	\$ 20
Debt securities:				
United States government obligations	6	—	—	6
Corporate obligations	—	63	—	63
Municipal obligations	—	6	—	6
Agency, asset and mortgage-backed obligations	—	37	—	37
Equity securities:				
United States companies	111	—	—	111
International companies	35	—	—	35
Investment funds <sup>(2)</sup>	65	—	—	65
Total assets in the hierarchy	\$ 217	\$ 126	\$ —	343
Investment funds <sup>(2)</sup> measured at net asset value				260
Real estate funds measured at net asset value				41
Total assets measured at fair value				\$ 644
<b><u>As of December 31, 2017:</u></b>				
Cash equivalents	\$ —	\$ 17	\$ —	\$ 17
Debt securities:				
United States government obligations	21	—	—	21
Corporate obligations	—	59	—	59
Municipal obligations	—	7	—	7
Agency, asset and mortgage-backed obligations	—	33	—	33
Equity securities:				
United States companies	137	—	—	137
International companies	44	—	—	44
Investment funds <sup>(2)</sup>	74	—	—	74
Total assets in the hierarchy	\$ 276	\$ 116	\$ —	392
Investment funds <sup>(2)</sup> measured at net asset value				315
Real estate funds measured at net asset value				38
Total assets measured at fair value				\$ 745

(1) Refer to Note 11 for additional discussion regarding the three levels of the fair value hierarchy.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- (2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 65% and 35%, respectively, for 2018 and 69% and 31%, respectively, for 2017. Additionally, these funds are invested in United States and international securities of approximately 74% and 26%, respectively, for 2018 and 72% and 28%, respectively, for 2017.

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit other postretirement plans (in millions):

	Input Levels for Fair Value Measurements <sup>(1)</sup>			
	Level 1	Level 2	Level 3	Total
<b><u>As of December 31, 2018:</u></b>				
Cash equivalents	\$ 5	\$ —	\$ —	\$ 5
Debt securities:				
United States government obligations	6	—	—	6
Corporate obligations	—	12	—	12
Municipal obligations	—	43	—	43
Agency, asset and mortgage-backed obligations	—	12	—	12
Equity securities:				
United States companies	73	—	—	73
Investment funds <sup>(2)</sup>	96	—	—	96
Total assets measured at fair value	\$ 180	\$ 67	\$ —	\$ 247
<b><u>As of December 31, 2017:</u></b>				
Cash equivalents	\$ 6	\$ —	\$ —	\$ 6
Debt securities:				
United States government obligations	5	—	—	5
Corporate obligations	—	14	—	14
Municipal obligations	—	44	—	44
Agency, asset and mortgage-backed obligations	—	12	—	12
Equity securities:				
United States companies	84	—	—	84
Investment funds <sup>(2)</sup>	112	—	—	112
Total assets measured at fair value	\$ 207	\$ 70	\$ —	\$ 277

(1) Refer to Note 11 for additional discussion regarding the three levels of the fair value hierarchy.

- (2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 78% and 22%, respectively, for 2018 and 81% and 19%, respectively, for 2017. Additionally, these funds are invested in United States and international securities of approximately 41% and 59%, respectively, for 2018 and 42% and 58%, respectively, for 2017.

For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Defined Contribution Plan*

MidAmerican Energy sponsors a defined contribution plan ("401(k) plan") covering substantially all employees. MidAmerican Energy's matching contributions are based on each participant's level of contribution, and certain participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. Certain participants now receive enhanced benefits in the 401(k) plan and no longer accrue benefits in the noncontributory defined benefit pension plans. MidAmerican Energy's contributions to the plan were \$22 million and \$20 million for the years ended December 31, 2018 and 2017, respectively.

### **(10) Asset Retirement Obligations**

MidAmerican Energy estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

MidAmerican Energy does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal component of accumulated depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$708 million and \$688 million as of December 31, 2018 and 2017, respectively.

The following table presents MidAmerican Energy's ARO liabilities by asset type as of December 31 (in millions):

	<u>2018</u>	<u>2017</u>
Quad Cities Station	\$ 345	\$ 342
Fossil-fueled generating facilities	93	113
Wind-powered generating facilities	123	103
Other	<u>1</u>	<u>1</u>
Total asset retirement obligations	<u>\$ 562</u>	<u>\$ 559</u>
Quad Cities Station nuclear decommissioning trust funds <sup>(1)</sup>	<u>\$ 504</u>	<u>\$ 515</u>

(1) Refer to Note 5 for a discussion of the Quad Cities Station nuclear decommissioning trust funds.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the beginning and ending balances of MidAmerican Energy's ARO liabilities for the years ended December 31 (in millions):

	2018	2017
<b>Beginning balance</b>	\$ 559	\$ 567
Change in estimated costs	(10)	(14)
Additions	17	8
Retirements	(28)	(26)
Accretion	24	24
<b>Ending balance</b>	<u>\$ 562</u>	<u>\$ 559</u>
<b>Reflected as:</b>		
Other current liabilities	\$ 10	\$ 31
Asset retirement obligations	552	528
	<u>\$ 562</u>	<u>\$ 559</u>

The changes in estimated costs relate primarily to the Quad Cities Station due to a change in the inflation rate and, for 2017, a new decommissioning study conducted by the operator of Quad Cities Station that changed the estimated amount and timing of cash flows.

In January 2018, MidAmerican Energy completed groundwater testing at its coal combustion residuals ("CCR") surface impoundments. Based on this information, MidAmerican Energy discontinued sending CCR to surface impoundments effective April 2018 and will remove all CCR material located below the water table in such facilities, the latter of which is a more extensive closure activity than previously assumed. The incremental cost and timing of such actions is not currently reasonably determinable, but an evaluation of such estimates is expected to be completed in the first quarter of 2019, with any necessary adjustments to the related asset retirement obligations recognized at that time.

## (11) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents MidAmerican Energy's assets and liabilities on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other <sup>(1)</sup>	Total
<b>As of December 31, 2018</b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 4	\$ 2	\$ (3)	\$ 3
Money market mutual funds <sup>(2)</sup>	2	—	—	—	2
Debt securities:					
United States government obligations	187	—	—	—	187
International government obligations	—	4	—	—	4
Corporate obligations	—	46	—	—	46
Municipal obligations	—	2	—	—	2
Agency, asset and mortgage-backed obligations	—	1	—	—	1
Equity securities:					
United States companies	256	—	—	—	256
International companies	6	—	—	—	6
Investment funds	10	—	—	—	10
	<u>\$ 461</u>	<u>\$ 57</u>	<u>\$ 2</u>	<u>\$ (3)</u>	<u>\$ 517</u>
<b>Liabilities:</b>					
Commodity derivatives	\$ —	\$ (4)	\$ (2)	\$ 3	\$ (3)
Interest rate derivatives <sup>(3)</sup>	—	(19)	—	—	(19)
	<u>\$ —</u>	<u>\$ (23)</u>	<u>\$ (2)</u>	<u>\$ 3</u>	<u>\$ (22)</u>
<b>As of December 31, 2017</b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 3	\$ 4	\$ (2)	\$ 5
Money market mutual funds <sup>(2)</sup>	133	—	—	—	133
Debt securities:					
United States government obligations	176	—	—	—	176
International government obligations	—	5	—	—	5
Corporate obligations	—	36	—	—	36
Municipal obligations	—	2	—	—	2
Equity securities:					
United States companies	288	—	—	—	288
International companies	7	—	—	—	7
Investment funds	15	—	—	—	15
	<u>\$ 619</u>	<u>\$ 46</u>	<u>\$ 4</u>	<u>\$ (2)</u>	<u>\$ 667</u>
<b>Liabilities - commodity derivatives</b>	<u>\$ —</u>	<u>\$ (9)</u>	<u>\$ (1)</u>	<u>\$ 2</u>	<u>\$ (8)</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- (1) Represents netting under master netting arrangements and a net cash collateral receivable of \$- million as of December 31, 2018 and 2017.
- (2) Amounts are included in cash and cash equivalents and other property and investments on the Balance Sheets. The fair value of these money market mutual funds approximates cost.
- (3) The interest rate derivatives are interest rate locks related to MidAmerican Energy's January 2019 issuance of first mortgage bonds, at which time the interest rate locks were settled for \$22 million.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value, with debt securities primarily accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

The following table reconciles the beginning and ending balances of MidAmerican Energy's assets measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	Commodity Derivatives		Auction Rate Securities	
	2018	2017	2018	2017
<b>Beginning balance</b>	\$ 3	\$ (2)	\$ —	\$ —
Transfer to affiliate <sup>(1)</sup>	—	—	—	—
Changes included in earnings	—	—	—	—
Changes in fair value recognized in OCI	—	—	—	—
Changes in fair value recognized in net regulatory assets	(3)	2	—	—
Redemptions	—	—	—	—
Settlements	—	3	—	—
<b>Ending balance</b>	\$ —	\$ 3	\$ —	\$ —

- (1) On January 1, 2016, MidAmerican Energy transferred the assets and liabilities of its unregulated retail services business to a subsidiary of BHE.

MidAmerican Energy's long-term debt is carried at cost on the Financial Statements. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt as of December 31 (in millions):

	2018		2017	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 5,414	\$ 5,644	\$ 5,072	\$ 5,684

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## (12) Commitments and Contingencies

### *Commitments*

MidAmerican Energy had the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2018, are as follows (in millions):

	2019	2020	2021	2022	2023	2024 and Thereafter	Total
<b><u>Contract type:</u></b>							
Coal and natural gas for generation	\$ 96	\$ 21	\$ 17	\$ 13	\$ 5	\$ —	\$ 152
Electric capacity and transmission	29	28	26	15	7	36	141
Natural gas contracts for gas operations	145	76	59	45	23	30	378
Construction commitments	1,299	28	50	—	—	—	1,377
Easements and operating leases	27	29	29	30	30	1,078	1,223
Maintenance and services contracts	118	196	147	143	134	224	962
	<u>\$ 1,714</u>	<u>\$ 378</u>	<u>\$ 328</u>	<u>\$ 246</u>	<u>\$ 199</u>	<u>\$ 1,368</u>	<u>\$ 4,233</u>

### *Coal, Natural Gas, Electric Capacity and Transmission Commitments*

MidAmerican Energy has coal supply and related transportation and lime contracts for its coal-fueled generating facilities. MidAmerican Energy expects to supplement the coal contracts with additional contracts and spot market purchases to fulfill its future coal supply needs. Additionally, MidAmerican Energy has a natural gas transportation contract for a natural gas-fueled generating facility. The contracts have minimum payment commitments ranging through 2023.

MidAmerican Energy has various natural gas supply and transportation contracts for its regulated natural gas operations that have minimum payment commitments ranging through 2037.

MidAmerican Energy has contracts to purchase electric capacity that have minimum payment commitments ranging through 2028. MidAmerican Energy also has contracts for the right to transmit electricity over other entities' transmission lines with minimum payment commitments ranging through 2022.

### *Construction Commitments*

MidAmerican Energy's firm construction commitments reflected in the table above consist primarily of contracts for the construction and repowering of wind-powered generating facilities in 2019.

### *Easements and Operating Leases*

MidAmerican Energy has non-cancelable easements with minimum payment commitments ranging through 2061 for land in Iowa on which certain of its assets, primarily wind-powered generating facilities, are located. MidAmerican Energy also has non-cancelable operating leases with minimum payment commitments ranging through 2024 primarily for office and other building space. These leases generally require MidAmerican Energy to pay for insurance, taxes and maintenance applicable to the leased property. A number of the leases contain renewal options for varying periods. Rent expense on non-cancelable operating leases totaled \$3 million and \$3 million for 2018 and 2017, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Maintenance, Services and Other Contracts*

MidAmerican Energy has other non-cancelable contracts primarily related to maintenance and services for various generating facilities with minimum payment commitments ranging through 2028.

### *Environmental Laws and Regulations*

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air and water quality, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

### *Transmission Rates*

MidAmerican Energy's wholesale transmission rates are set annually using FERC-approved formula rates subject to true-up for actual cost of service. Prior to September 2016, the rates in effect were based on a 12.38% return on equity ("ROE"). In November 2013 and February 2015, a coalition of intervenors filed successive complaints with the FERC requesting that the 12.38% ROE no longer be found just and reasonable and sought to reduce the base ROE to 9.15% and 8.67%, respectively. MidAmerican Energy is authorized by the FERC to include a 0.50% adder beyond the base ROE effective January 2015. In September 2016, the FERC issued an order for the first complaint, which reduces the base ROE to 10.32% and requires refunds, plus interest, for the period from November 2013 through February 2015. Customer refunds relative to the first complaint occurred in February 2017. It is uncertain when the FERC will rule on the second complaint, covering the period from February 2015 through May 2016. MidAmerican Energy believes it is probable that the FERC will order a base ROE lower than 12.38% in the second complaint and, as of December 31, 2018, has accrued a \$10 million liability for refunds of amounts collected under the higher ROE from March 2015 through May 2016.

### *Legal Matters*

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

## **(13) Components of Accumulated Other Comprehensive Loss, Net**

The following table shows the change in accumulated other comprehensive loss by each component of other comprehensive income, net of applicable income taxes, for the year ended December 31, 2016 (in millions):

	Unrealized Losses on Available-For-Sale Securities	Unrealized Losses on Cash Flow Hedges	Accumulated Other Comprehensive Loss, Net
<b>Balance, December 31, 2015</b>	\$ (3)	\$ (27)	\$ (30)
Other comprehensive income	3	—	3
Dividend of unregulated retail services business	—	27	27
<b>Balance, December 31, 2016</b>	\$ —	\$ —	\$ —

On January 1, 2016, MidAmerican Energy transferred the assets and liabilities of its unregulated retail services business to a subsidiary of BHE.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

#### (14) Revenue from Contracts with Customers

MidAmerican Energy uses a single five-step model to identify and recognizes revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which it expects to be entitled in exchange for those goods or services. The following table summarizes MidAmerican Energy's revenue by utility function and customer class, (in millions):

For the Year Ended December 31, 2018				
	Electric	Natural Gas	Other	Total
Customer Revenue:				
Retail:				
Residential	\$ 696	\$ 421	\$ —	\$ 1,117
Commercial	314	153	—	467
Industrial	758	22	—	780
Natural gas transportation services	—	39	—	39
Other retail	147	1	—	148
Total retail	1,915	636	—	2,551
Wholesale	295	116	—	411
Multi-value transmission projects	55	—	—	55
Other Customer Revenue	—	—	11	11
Total Customer Revenue	2,265	752	11	3,028
Other revenue	18	2	1	21
Total operating revenue	\$ 2,283	\$ 754	\$ 12	\$ 3,049

#### Contract Assets and Liabilities

In the event one of the parties to a contract has performed before the other, MidAmerican Energy would recognize a contract asset or contract liability depending on the relationship between MidAmerican Energy's performance and the customer's payment. As of December 31, 2018, there were no contract assets or contract liabilities recorded on the Balance Sheets.

#### (15) Related Party Transactions

The companies identified as affiliates of MidAmerican Energy are Berkshire Hathaway and its subsidiaries, including BHE and its subsidiaries. The basis for the following transactions is provided for in service agreements between MidAmerican Energy and the affiliates.

MidAmerican Energy is reimbursed for charges incurred on behalf of its affiliates. The majority of these reimbursed expenses are for general costs, such as insurance and building rent, and for employee wages, benefits and costs related to corporate functions such as information technology, human resources, treasury, legal and accounting. The amount of such reimbursements was \$51 million and \$53 million for 2018 and 2017, respectively. Additionally, in 2018, MidAmerican Energy received \$15 million from BHE for the transfer of corporate aircraft.

MidAmerican Energy reimbursed BHE in the amount of \$11 million and \$9 million in 2018 and 2017, respectively, for its share of corporate expenses.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy purchases natural gas transportation and storage capacity services from Northern Natural Gas Company, a wholly owned subsidiary of BHE, and coal transportation services from BNSF Railway Company, an indirect wholly owned subsidiary of Berkshire Hathaway, in the normal course of business at either tariffed or market prices. These purchases totaled \$127 million and \$122 million in 2018 and 2017, respectively.

MidAmerican Energy had accounts receivable from affiliates of \$8 million and \$9 million as of December 31, 2018 and 2017, respectively, that are included in receivables on the Balance Sheets. MidAmerican Energy also had accounts payable to affiliates of \$12 million and \$16 million as of December 31, 2018 and 2017, respectively, that are included in accounts payable on the Balance Sheets.

MidAmerican Energy is party to a tax-sharing agreement and is part of the Berkshire Hathaway consolidated United States federal income tax return. For current federal and state income taxes, MidAmerican Energy had a payable to BHE of \$156 million as of December 31, 2018, and a receivable from BHE of \$51 million as of December 31, 2017. MidAmerican Energy received net cash receipts for federal and state income taxes from BHE totaling \$494 million and \$465 million for the years ended December 31, 2018 and 2017, respectively.

MidAmerican Energy recognizes the full amount of the funded status for its pension and postretirement plans, and amounts attributable to MidAmerican Energy's affiliates that have not previously been recognized through income are recognized as an intercompany balance with such affiliates. MidAmerican Energy adjusts these balances when changes to the funded status of the respective plans are recognized and does not intend to settle the balances currently. Amounts receivable from affiliates attributable to the funded status of employee benefit plans totaled \$20 million and \$16 million as of December 31, 2018 and 2017, respectively, and similar amounts payable to affiliates totaled \$36 million and \$45 million as of December 31, 2018 and 2017, respectively. See Note 9 for further information pertaining to pension and postretirement accounting.



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	14,509,180,454		12,891,623,190	
4	Property Under Capital Leases	1,941,881			
5	Plant Purchased or Sold				
6	Completed Construction not Classified	6,350,205,979		6,244,900,379	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	20,861,328,314		19,136,523,569	
9	Leased to Others				
10	Held for Future Use	2,927,221		2,927,221	
11	Construction Work in Progress	1,032,184,664		1,022,914,467	
12	Acquisition Adjustments	21,784,315		423,741	
13	Total Utility Plant (8 thru 12)	21,918,224,514		20,162,788,998	
14	Accum Prov for Depr, Amort, & Depl	6,719,672,910		5,938,574,495	
15	Net Utility Plant (13 less 14)	15,198,551,604		14,224,214,503	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	6,531,201,449		5,792,632,012	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	167,050,098		145,881,694	
22	Total In Service (18 thru 21)	6,698,251,547		5,938,513,706	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	21,421,363		60,789	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,719,672,910		5,938,574,495	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,617,557,264					3
1,941,881					4
					5
105,305,600					6
					7
1,724,804,745					8
					9
					10
9,270,197					11
21,360,574					12
1,755,435,516					13
781,098,415					14
974,337,101					15
					16
					17
738,569,437					18
					19
					20
21,168,404					21
759,737,841					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
21,360,574					32
781,098,415					33

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication	1,958,076	3,990,027		
3	Nuclear Materials	1,947	19,626,515		
4	Allowance for Funds Used during Construction	357,253	137,086		
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)	2,317,276			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)		21,982,450		
9	In Reactor (120.3)	145,697,038	22,021,963		
10	SUBTOTAL (Total 8 & 9)	145,697,038			
11	Spent Nuclear Fuel (120.4)	47,495,730	25,843,104		
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	145,098,821			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	50,411,223			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
	3,876,391			2,071,712	2
	19,626,514			1,948	3
	11,064			483,275	4
					5
				2,556,935	6
					7
	21,982,450				8
	25,843,104			141,875,897	9
				141,875,897	10
	21,820,528			51,518,306	11
					12
-1,394,504				146,493,325	13
				49,457,813	14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

<b>Schedule Page: 202</b>	<b>Line No.: 2</b>	<b>Column: e</b>
Transfer to account 120200		
<b>Schedule Page: 202</b>	<b>Line No.: 3</b>	<b>Column: e</b>
Transfer to account 120200		
<b>Schedule Page: 202</b>	<b>Line No.: 4</b>	<b>Column: e</b>
Transfer to account 120200		
<b>Schedule Page: 202</b>	<b>Line No.: 8</b>	<b>Column: e</b>
Transfer to account 120300		
<b>Schedule Page: 202</b>	<b>Line No.: 9</b>	<b>Column: e</b>
Transfer to account 120400		
<b>Schedule Page: 202</b>	<b>Line No.: 11</b>	<b>Column: e</b>
Transfer to account 120500		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	101,985	
3	(302) Franchises and Consents	407,814	139,879
4	(303) Miscellaneous Intangible Plant	173,846,133	41,212,247
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	174,355,932	41,352,126
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	9,053,952	39
9	(311) Structures and Improvements	452,648,148	43,802,343
10	(312) Boiler Plant Equipment	2,148,477,461	62,294,729
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	420,335,472	1,173,439
13	(315) Accessory Electric Equipment	191,939,035	29,449,276
14	(316) Misc. Power Plant Equipment	18,258,460	987,689
15	(317) Asset Retirement Costs for Steam Production	140,949,184	2,873,724
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,381,661,712	140,581,239
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	402,338	
19	(321) Structures and Improvements	42,865,843	8,082,467
20	(322) Reactor Plant Equipment	292,825,487	8,538,244
21	(323) Turbogenerator Units	101,807,035	3,755,934
22	(324) Accessory Electric Equipment	39,629,747	1,986,398
23	(325) Misc. Power Plant Equipment	22,987,416	1,054,047
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	500,517,866	23,417,090
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	3,113	
28	(331) Structures and Improvements	407,857	
29	(332) Reservoirs, Dams, and Waterways	939,221	
30	(333) Water Wheels, Turbines, and Generators	437,948	708,649
31	(334) Accessory Electric Equipment	511,520	
32	(335) Misc. Power PLant Equipment	9,909	
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	2,309,568	708,649
36	D. Other Production Plant		
37	(340) Land and Land Rights	109,145,277	15,680,702
38	(341) Structures and Improvements	45,987,351	482,525
39	(342) Fuel Holders, Products, and Accessories	17,811,094	512,594
40	(343) Prime Movers	1,227,753	
41	(344) Generators	6,955,304,573	1,294,085,973
42	(345) Accessory Electric Equipment	726,947,181	173,904,061
43	(346) Misc. Power Plant Equipment	2,372,807	
44	(347) Asset Retirement Costs for Other Production	80,907,683	16,251,916
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	7,939,703,719	1,500,917,771
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	11,824,192,865	1,665,624,749

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			101,985		2
			547,693		3
3,095,119		37	211,963,298		4
3,095,119		37	212,612,976		5
					6
					7
			9,053,991		8
985,269			495,465,222		9
51,946,487			2,158,825,703		10
					11
10,156,470			411,352,441		12
2,191,915			219,196,396		13
58,596			19,187,553		14
			143,822,908		15
65,338,737			3,456,904,214		16
					17
			402,338		18
17,377			50,930,933		19
39,677			301,324,054		20
			105,562,969		21
5,561			41,610,584		22
43,829			23,997,634		23
					24
106,444			523,828,512		25
					26
			3,113		27
			407,857		28
			939,221		29
45,598			1,100,999		30
4,346			507,174		31
			9,909		32
					33
					34
49,944			2,968,273		35
					36
			124,825,979		37
87,016			46,382,860		38
7,301			18,316,387		39
			1,227,753		40
23,125,305		-13,484	8,226,251,757		41
946,825		5,464,574	905,368,991		42
			2,372,807		43
			97,159,599		44
24,166,447		5,451,090	9,421,906,133		45
89,661,572		5,451,090	13,405,607,132		46

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	71,678,754	242,496		
49	(352) Structures and Improvements	44,298,887	1,034,260		
50	(353) Station Equipment	636,934,480	35,767,223		
51	(354) Towers and Fixtures	39,549,536	413,392		
52	(355) Poles and Fixtures	560,944,397	36,425,757		
53	(356) Overhead Conductors and Devices	475,824,316	34,138,448		
54	(357) Underground Conduit	1,266,608			
55	(358) Underground Conductors and Devices	2,809,045			
56	(359) Roads and Trails	154,094			
57	(359.1) Asset Retirement Costs for Transmission Plant	20,448	-23,097		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,833,480,565	107,998,479		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	17,758,123	2,950,670		
61	(361) Structures and Improvements	22,721,566	672,133		
62	(362) Station Equipment	487,342,911	28,538,452		
63	(363) Storage Battery Equipment		2,416,464		
64	(364) Poles, Towers, and Fixtures	382,877,144	40,514,774		
65	(365) Overhead Conductors and Devices	544,653,897	31,402,622		
66	(366) Underground Conduit	67,310,447	6,083,871		
67	(367) Underground Conductors and Devices	597,539,667	58,097,912		
68	(368) Line Transformers	374,431,919	23,380,716		
69	(369) Services	172,639,103	7,863,715		
70	(370) Meters	71,662,895	2,187,406		
71	(371) Installations on Customer Premises	16,515,645	443,974		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	101,398,410	16,875,167		
74	(374) Asset Retirement Costs for Distribution Plant	-90,530	-217,914		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,856,761,197	221,209,962		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	9,927,182	131,716		
87	(390) Structures and Improvements	161,992,063	86,481,504		
88	(391) Office Furniture and Equipment	45,284,239	9,253,714		
89	(392) Transportation Equipment	126,800,506	24,234,865		
90	(393) Stores Equipment	1,137,297	417,723		
91	(394) Tools, Shop and Garage Equipment	27,743,078	10,433,874		
92	(395) Laboratory Equipment	452,600	209,704		
93	(396) Power Operated Equipment	25,489,283	1,825,424		
94	(397) Communication Equipment	37,589,677	666,767		
95	(398) Miscellaneous Equipment	4,015,903	357,923		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	440,431,828	134,013,214		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	440,431,828	134,013,214		
100	TOTAL (Accounts 101 and 106)	17,129,222,387	2,170,198,530		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	17,129,222,387	2,170,198,530		



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
834		-78,929	71,841,487		48		
77,655			45,255,492		49		
4,168,617		-5,451,090	663,081,996		50		
			39,962,928		51		
1,035,651		-1,884	596,332,619		52		
749,792		1,884	509,214,856		53		
			1,266,608		54		
			2,809,045		55		
			154,094		56		
			-2,649		57		
6,032,549		-5,530,019	1,929,916,476		58		
					59		
37,413		-956,189	19,715,191		60		
28,441			23,365,258		61		
2,216,511		-443,183	513,221,669		62		
			2,416,464		63		
1,786,358			421,605,560		64		
5,911,753			570,144,766		65		
210,523			73,183,795		66		
7,245,269		221,931	648,614,241		67		
5,459,048		-266,430	392,087,157		68		
241,209			180,261,609		69		
445,284			73,405,017		70		
267,654			16,691,965		71		
					72		
8,232,440			110,041,137		73		
			-308,444		74		
32,081,903		-1,443,871	3,044,445,385		75		
					76		
					77		
					78		
					79		
					80		
					81		
					82		
					83		
					84		
					85		
76,287		1,035,118	11,017,729		86		
1,614,820			246,858,747		87		
5,716,721		-37	48,821,195		88		
22,798,143		-16,567	128,220,661		89		
3,299			1,551,721		90		
583,864			37,593,088		91		
3,655			658,649		92		
720,397		-54,683	26,539,627		93		
338,725		487,681	38,405,400		94		
99,043			4,274,783		95		
31,954,954		1,451,512	543,941,600		96		
					97		
					98		
31,954,954		1,451,512	543,941,600		99		
162,826,097		-71,251	19,136,523,569		100		
					101		
					102		
					103		
162,826,097		-71,251	19,136,523,569		104		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
FOOTNOTE DATA			

<b>Schedule Page: 204    Line No.: 104    Column: d</b>
---

Retirements, Page 207, Line 104, Column (d)	\$	162,826,097
Retirement of Leasehold Improvements		-567,396
Retirement of Land		-114,534
Retirement of Intangible Plant Assets		-3,095,119
Retirements, Account 108, Page 219, Line 12, Column (c)	\$	159,049,048

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Future station site in SE Des Moines			383,739	
4					
5	Future station site in Altoona			272,677	
6					
7	Future station site in Waukee			270,530	
8					
9	Future land site WSEC#3 Council Bluffs			850,484	
10					
11	Future station site Mudhollow Rd. in Council Bluffs			260,542	
12					
13	Future station site in Ankeny			294,695	
14					
15	Six (6) parcels under \$250,000 each			594,554	
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total				2,927,221

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	Construct 500MW Orient Wind Farm, Adair County, Iowa				180,111,931
2	Wind turbine repowering, Pomeroy I & II Wind Farm, Pocahontas and Calhoun County, Iowa				118,689,693
3	Wind Farm XI common construction expenses, Iowa				110,403,680
4	Wind turbine repowering, Carroll County, Iowa				109,545,314
5	Construction of Ida Grove II Wind Farm, Ida County, Iowa				73,379,506
6	Construction project for 200MW North English Wind Farm, Poweshiek County, Iowa				35,306,382
7	Construction project for 250MW Palo Alto Wind Farm, Palo Alto County, Iowa				33,761,646
8	Construction of new Dallas County service center phase 2, Dallas County, Iowa				33,008,887
9	Wind XI MISO costs and network upgrade costs, North English Wind Farm, Poweshiek Cnty, IA				29,569,219
10	Wind turbine repowering, Rolling Hills Wind Farm, Adair, Adams and Cass County, Iowa				26,867,645
11	Wind turbine repowering, Adair Wind Farm, Adair and Cass County, Iowa				23,719,317
12	Wind turbine repowering common construction expenses, Iowa				21,446,826
13	Wind turbine repowering, Walnut Wind Farm, Pottawattamie County, Iowa				15,477,103
14	Wind Farm XII common construction expenses, Iowa				11,889,799
15	Remodel Urbandale Business Center to open office concept, Polk County, Iowa				11,826,557
16	Development of 3 applications to improve operational and system performance, Polk Cnty, IA				10,274,259
17	Create the MEC utility Next Generation Transport Network, Polk County, Iowa				8,636,515
18	Wind turbine repowering, Laurel Wind Farm, Marshall County, Iowa				8,178,769
19	Construct a new 345 kV substation, Dallas County, Iowa				8,142,440
20	Establish habitat conservation plan, Wind Farms, Iowa				7,191,795
21	Wind XI MISO costs and network upgrade costs, Orient Wind Farm, Adair County, Iowa				7,094,790
22	Construct 345kV line from Ottumwa Generating Station to Missouri state line				7,034,842
23	Capital expenditures for 25% ownership of Quad Cities Generating Station, Scott Cnty, IA				7,001,438
24	Construction of 161 kV line from Pleasant Corner Substation to Beacon Substation, Iowa				6,289,574
25	Remodel Davenport facility to the open office concept, Scott County, Iowa				6,148,672
26	Purchase of top tower sections for repowering wind farms, Iowa				5,432,348
27	Construction of new 13.2 kV express feeder with parallel 1000MCM wiring, Scott Cnty, IA				4,963,304
28	Construction of new 161 kV wind farm interconnection substation for J438, Poweshiek Cnty, I				4,301,082
29	Convert the OGS bottom ash handling system from wet to dry handling, Wapello County, Iowa				3,940,186
30	Construct 161 kV line, Rising Sun Substation to Altoona NE54th Substation, Iowa				3,648,720
31	Rebuild 7.4 miles of the Clarksville-Waverly Municipal Tap 69 kV line, Iowa				3,620,859
32	Wind turbine repowering, Pomeroy IV Wind Farm, Pocahontas and Calhoun County, Iowa				3,527,788
33	Construction of 161 kV line for transmission source to 54th Ave. Substation, Polk Cnty, IA				3,279,712
34	Add'l 161-13kV 50 MVA transformer & switchgears, Willow Creek Substation, Dallas Cnty, IA				3,244,590
35	Expand the 345 kV substation into a four position ring bus, Polk County, Iowa				3,182,727
36	Replace old small duct bank system in Watson Powell & extend into existing system, Polk Cnt				2,929,124
37	Construct approx. 100 miles of underground fiber cable and associated materials, Plymouth C				2,805,113
38	Purchase, installation and configuration of Cisco equipment, All Jurisdictions				2,610,982
39	Replacement of the two-way mobile and portable field radios, All Jurisdictions				2,203,449
40	Purchase capital parts prior to scheduled major inspection on Electriform Unit 2, Black Haw				2,037,426
41	Add 161 kV line breakers at Substation J terminal to Enron/Hills & Substation U, Johnson Cn				1,777,087
42	Remodel Delaware Svc Center to open office concept & remodeling fleet garage, Polk Cnty, IA				1,679,068
43	TOTAL				1,022,914,467

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	Ottumwa Generating Station Capital Expenses, Wapello County, Iowa				1,676,623
2	Replace plant lighting with LED's in main plant, precipitator & SDA building, Louisa Cnty,				1,485,124
3	Purchase of materials & engineering/installation of 140 miles of underground fiber cable, I				1,437,581
4	Rebuild the 7.8 mile Prairie City to Monroe 69 kV line, Monroe County, Iowa				1,432,131
5	Install second 345-161 kV transformer at Substation 39, Barstow Substation, Rock Island Cnt				1,400,796
6	Purchase a spare 345-161 kV MVA transformer to replace the spare unit, Johnson County, Iowa				1,293,150
7	Purchase system for CSA's, field crews, and Customer First Operations, All Jurisdictions				1,251,613
8	Replace 345 kV breakers & arresters, install disconnect switches & high-security fence, IA				1,229,793
9	Replace digital fault recorders (DFR's) at nine substations, Iowa				1,079,506
10	Construction of site perimeter upgrades, Louisa County, Iowa				1,058,569
11	Thermal upgrade, Polk County, Iowa				1,045,997
12	Construction of a new distribution substation with 69-13 kV, Scott County, Iowa				1,043,153
13	Purchase eight 161 kV and three 345 kV circuit breakers, Polk County, Iowa				1,008,092
14	Construction of Wind XII, Madison County, Iowa				1,006,708
15					
16					
17					
18	Projects less than \$1,000,000 including undistributed administrative and general costs				39,285,467
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				1,022,914,467

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)
--

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	5,411,224,397	5,411,224,397		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	510,321,668	510,321,668		
4	(403.1) Depreciation Expense for Asset Retirement Costs	19,164,522	19,164,522		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	6,344,408	6,344,408		
7	Other Clearing Accounts	378,962	378,962		
8	Other Accounts (Specify, details in footnote):	1,912,681	1,912,681		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	538,122,241	538,122,241		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	159,049,048	159,049,048		
13	Cost of Removal	23,634,310	23,634,310		
14	Salvage (Credit)	21,356,118	21,356,118		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	161,327,240	161,327,240		
16	Other Debit or Cr. Items (Describe, details in footnote):	47,110,713	47,110,713		
17	Net Change in Account	-42,498,099	-42,498,099		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	5,792,632,012	5,792,632,012		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,801,372,757	1,801,372,757		
21	Nuclear Production	257,303,139	257,303,139		
22	Hydraulic Production-Conventional	2,831,373	2,831,373		
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,871,984,312	1,871,984,312		
25	Transmission	523,597,398	523,597,398		
26	Distribution	1,169,209,900	1,169,209,900		
27	Regional Transmission and Market Operation				
28	General	166,333,133	166,333,133		
29	TOTAL (Enter Total of lines 20 thru 28)	5,792,632,012	5,792,632,012		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 8 Column: c**

Charged to account 151 Coal Clearing for depreciation of Railcars.

**Schedule Page: 219 Line No.: 12 Column: c**

Difference between Line 12, Column [c] and Page 204-207, Line 104, Column [d]

Page 204-207, Line 104, Column [d]	162,826,097
Retirement of Intangible Plant Assets	(3,095,119)
Retirement of Land	(114,534)
Retirement of Leasehold Improvements	(567,396)
Page 219, Line 12, Column [c]	<u>159,049,048</u>

**Schedule Page: 219 Line No.: 16 Column: c**

Other Debit or Credit Items

Production & Distribution Transfer to Regulatory Assets(108.132)	(1,276,867)
Reclassification to ARO Liability	27,899,572
Reserve Adjustment - Property Leased to Others	(56,799)
Reserve Adjustment - Wind X Customer Credit	20,547,476
Reclassification of Buliding to Leasehold Improvement	(2,668)
Reclassification of Software to Hardware	(1)
Page 219, Line 16, Column[c]	<u>47,110,713</u>

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)
---

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$ 0		TOTAL	



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
<b>MATERIALS AND SUPPLIES</b>					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	119,853,771	54,794,331	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	30,119,635	42,935,265	Electric & Gas	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	59,556,285	62,629,072	Electric	
8	Transmission Plant (Estimated)	5,085,207	6,630,042	Electric	
9	Distribution Plant (Estimated)	834,889	4,821,390	Electric & Gas	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	457,773	521,849	Electric & Gas	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	96,053,789	117,537,618		
13	Merchandise (Account 155)	78,996	77,718	Gas	
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	3,982,345	6,511,714	Electric & Gas	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	219,968,901	178,921,381		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 227 Line No.: 11 Column: b**

	2017	2018
Fleet Parts - Delaware	\$ 27,268	\$ 26,815
Fleet Parts - Rock Island	100,001	93,777
Fleet Parts - Sioux City Fleet Center	71,910	69,315
Fleet Parts - Council Bluffs	45,865	57,066
Fleet Parts - Walnut Ridge	46,437	43,617
Fleet Parts - Two Rivers	42,654	105,102
Fleet Parts - Waterloo	37,229	39,633
Fleet Parts - Fort Dodge	26,051	23,715
Fleet Parts - Bettendorf	29,549	33,163
Fleet Parts - Sioux City Fleet Travel	13,366	12,399
Fleet Parts - Carroll	17,443	17,247
	<hr/> \$ 457,773	<hr/> \$ 521,849

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

Allowances (Accounts 158.1 and 158.2)
---------------------------------------

- |  |
|--|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p> |
|--|

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2019	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	412,585.00	899,115	59,139.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	806.00		39,533.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	47,884.00	64,934		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	365,507.00	834,181	98,672.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	854.70		854.70	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	854.70			
40	Balance-End of Year			854.70	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	859.70	57		
45	Gains	859.70	57		
46	Losses				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4		
Allowances (Accounts 158.1 and 158.2) (Continued)								
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.								
2020		2021		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
59,139.00		59,139.00		1,537,614.00		2,127,616.00	899,115	1
								2
								3
39,533.00		37,491.00		91,033.00		208,396.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						47,884.00	64,934	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
98,672.00		96,630.00		1,628,647.00		2,288,128.00	834,181	29
								30
								31
								32
								33
								34
								35
854.70		854.70		41,880.30		45,299.10		36
				1,709.40		1,709.40		37
								38
				854.70		1,709.40		39
854.70		854.70		42,735.00		45,299.10		40
								41
								42
								43
				854.70	17	1,714.40	74	44
				854.70	17	1,714.40	74	45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 228 Line No.: 18 Column: b**

Includes 223 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$391 cost of such allowances is included in Account 555.

**Schedule Page: 228 Line No.: 18 Column: c**

Includes 223 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$391 cost of such allowances is included in Account 555.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2019	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	49,315.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	565.00		25,392.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	17,863.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	32,017.00		25,392.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2020		2021		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						49,315.00		1
								2
								3
25,392.00		18,370.00		15,707.00		85,426.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						17,863.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
25,392.00		18,370.00		15,707.00		116,878.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 229 Line No.: 18 Column: b**

Includes 138 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. There are no costs.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	MRES Atlantic Glacier			3,844	456.3
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	SHORT CIRCUIT J415	1,329	561.7	1,329	456.3
23	SHORT CIRCUIT J611	1,287	561.7	1,287	456.3
24	SHORT CIRCUIT J583	1,287	561.7	1,287	456.3
25	SHORT CIRCUIT J476	1,329	561.7	1,329	456.3
26	SHORT CIRCUIT J439	1,329	561.7	1,329	456.3
27	Int Facilities J535	1,115	561.7	1,115	456.3
28	Int Facilities J534	1,115	561.7	1,115	456.3
29	Int Facilities J530	1,115	561.7	1,115	456.3
30	Int Facilities J528	1,115	561.7	1,115	456.3
31	Int Facilities J527	1,115	561.7	1,115	456.3
32	Int Facilities J524	1,757	561.7	1,757	456.3
33	Int Facilities J506	1,115	561.7	1,115	456.3
34	Int Facilities J498		561.7		
35	NU J475 J530	637	561.7	637	456.3
36	NU J495	975	561.7	975	456.3
37	NU J498 J524 J534 J535	724	561.7	724	456.3
38	NU J498	838	561.7	838	456.3
39	NU J498 J499	938	561.7	938	456.3
40	NU J524	724	561.7	724	456.3

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	NU J498 J535	637	561.7	637	456.3
23	NU J530	274	561.7	274	456.3
24	NU Bondurant-Montezuma	886	561.7	886	456.3
25	NU BH and MidPort Caps	1,136	561.7	1,136	456.3
26	NU Monte Cap	791	561.7	791	456.3
27	NU Deep River Cap	814	561.7	814	456.3
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Unrealized loss on interest rate derivatives		18,871,056	245		18,871,056	
2							
3	Manufactured gas plant sites related costs	6,867,000	6,360,800	253	376,800	12,851,000	
4							
5	QCS/Nuclear fuel - Illinois	3,603,651		407	240,244	3,363,407	
6							
7	Asset retirement obligations	133,018,376	32,920,741	407	6,280,275	159,658,842	
8							
9	Unrealized G/L on electric energy contracts		18,938,136	244	18,938,136		
10							
11	Unrealized G/L on gas energy contracts	6,207,032	43,106,679	244	48,712,782	600,929	
12							
13	Pension liability		5,935,182	228		5,935,182	
14							
15	SERP liability	24,333,887		228	6,058,481	18,275,406	
16							
17	OPEB liability	18,636,383	23,745,636	228	4,594,755	37,787,264	
18							
19	SD farm tap	144,000	130,922	417	139,975	134,947	
20							
21	Iowa depreciation deferral	172,037,810	59,324,526	407	34,523,960	196,838,376	
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL :	364,848,139	209,333,678		119,865,408	454,316,409	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
2. For any deferred debit being amortized, show period of amortization in column (a)  
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits  (a)	Balance at Beginning of Year  (b)	Debits  (c)	CREDITS		Balance at End of Year  (f)
				Account Charged (d)	Amount (e)	
1	DSM Deferral	83,933,542	148,514,358	Various	188,115,276	44,332,624
2	Market Value Adjustment - Gas	14,297,345	20,098,801	Various	23,530,392	10,865,754
3	Deferred Issue Cost	1,181,371	607,497	431	734,956	1,053,912
4	GDMEC Long-term Maint. Prgm.	8,585,552		553	540,600	8,044,952
5	Portable Power Module	228,996	85,720	456	163,373	151,343
6	Federal and State income tax	2,344,329	308,435	411	2,652,764	
7	Deferred Debt Refinancing		1,003,329	181	834,155	169,174
8	OH to Underground Conversions	-1,642	298	142	1,188	-2,532
9	Illinois Rate 2013	19,303		928	10,071	9,232
10	Siemens Maintenance	6,723,676	82,622,643	553	80,042,142	9,304,177
11	Long Term Receivable MISO	1,141,914		512		1,141,914
12	Miscellaneous	123,668			47,489	76,179
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	118,578,054				75,146,729

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ASC 740 Deferred Taxes	7,845,867	7,164,726
3			
4	Other (Reg Assets & Liabilities Deferred Income Taxes)	119,878,617	115,059,375
5	Other (ASC 740)	161,686,869	145,930,060
6	Other (Nonproperty Deferred Income Taxes):	71,061,986	82,135,505
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	360,473,339	350,289,666
9	Gas		
10	ASC 740 Deferred Taxes	1,041,253	952,965
11			
12	Other (Reg Assets & Liabilities Deferred Income Taxes)	8,630,168	5,145,632
13	Other (ASC 740)	17,155,109	17,336,979
14	Other (Nonproperty Deferred Income Taxes):	38,453,262	33,856,134
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	65,279,792	57,291,710
17	Other (CIAC Deferred Taxes)	25,508,638	26,462,305
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	451,261,769	434,043,681

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
FOOTNOTE DATA			

<b>Schedule Page: 234</b>	<b>Line No.: 17</b>	<b>Column: b</b>
---------------------------	---------------------	------------------

Other (Specify):	CIAC Deferred Taxes	\$	21,993,027
	Investment Impairment		13,983
	Other BTL DIT		3,501,628
Total Other		\$	25,508,638

<b>Schedule Page: 234</b>	<b>Line No.: 17</b>	<b>Column: c</b>
---------------------------	---------------------	------------------

Other (Specify):	CIAC Deferred Taxes	\$	22,867,126
	Investment Impairment		13,657
	Other BTL DIT		3,581,522
Total Other		\$	26,462,305

<b>Schedule Page: 234</b>	<b>Line No.: 18</b>	<b>Column: c</b>
---------------------------	---------------------	------------------

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

ADIT-190

	Total	Gas, Prod Or Other Related Retail	Only Transmission Related	Plant Related	Labor Related
<b>Regulated</b>					
ARO Liability	44,589,272	44,589,272			
Reserve for Bad Debts	2,159,915	2,159,915			
Accrued Vacation	5,144,530	2,651,891			2,492,639
Deferred Compensation - Non Current	24,581,928	12,754,722			11,827,207
LTIP Mark to Mkt Gain / Loss - Inc Stmt	(602,791)	(312,745)			(290,046)
LT Incentive Plan - non current	5,065,312	2,628,217			2,437,095
Accrued Liability - Emission Fees	508,323	508,323			
Accrued Non Current Liability	(82,795)	210,394		(293,189)	
Deferred Compensation - Current	2,910,115	1,509,959			1,400,156
Deferred MVP Transmission O/U	(1,655,721)		(1,655,721)		
Deferred Severance	17,635	12,091			5,544
Derivative Hedge - Loss	5,395,984	5,395,984			
Gas Contracts Liability	167,827	167,827			
Gas Inventory	2,435,004	2,435,004			
Gross-up on Refundable Advances (CIAC)	11,435	11,435			
State NOL Carryforwards	36,174,557	4,818,909		31,355,649	
Kansas Property Tax Reserve	69,183	69,183			
LT Services Agreement	7,786,747	7,786,747			
Nuclear Decommissioning	3,420	3,420			
OPEB Liability	10,553,169	2,954,888			7,598,281
Pension Liability	1,657,568	464,119			1,193,449
Pension Unrecognized Gain / Loss - FAS 158 Inc Stmt	(10,114,771)	(5,251,833)			(4,862,938)
QCS Nuclear Fuel	939,327	939,327			
Refund Accrual	3,451,961	1,420,800	2,031,160		
Renewable Advantage- Deferred Credit	67,797	67,797			
Reserve for Public Liability	232,266	3,217		229,050	
RL - ARO	42,292,308	42,292,308			
RL - Electric Contracts	10,333	10,333			
RL - Iowa Revenue Sharing 2	20,860,888			20,860,888	
RL - MFG Gas	1,917,805	1,917,805			
RL - Nuclear Self Insurance Reserve	1,625,512	1,625,512			
RL - QC Station Outage Reserve	2,479,204	2,479,204			
SERP Liab	5,103,927	1,429,100			3,674,827
Transmission - Deferred Credit	3,565		3,565		
Unbilled Revenue	8,985,907	8,985,907			
Workers Compensation	1,954,709	1,032,868			921,841
<b>Nonregulated</b>					
Contribution in Aid of Construction	62,986,543	15,224,749		47,761,794	
Debt AFUDC	(1,504)	(1,504)			
State NOL Carryforward	3,529,494	545,100		2,984,394	
Federal Tax Depreciation - CIAC	(34,625,640)	(8,527,174)		(26,098,466)	
Gross-up on Refundable Advances (CIAC)	2,531,751	939,028		1,592,724	
State Charitable Contribution Carryforward	45,188	6,649		38,539	
Investment Impairment	13,657	13,657			
Prior Year State Tax Pmts/Receipts	101	-		101	
RL - EADIT Carry Charge	8,242	8,242			
State Tax Depreciation - CIAC	(8,025,528)	(1,948,939)		(6,076,589)	
FAS109 - Reg Liability	171,384,730	171,384,730			
RA - FIN 48	9,495,293	9,495,293			
<b>Subtotal - p234</b>	<b>434,043,682</b>	<b>334,911,729</b>	<b>379,005</b>	<b>72,354,893</b>	<b>26,398,055</b>
<b>Less FASB 109 (ASC 740)</b>	<b>180,880,024</b>	<b>180,880,024</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Less FASB 106 (ASC 740)</b>					
<b>Total</b>	<b>253,163,658</b>	<b>154,031,705</b>	<b>379,005</b>	<b>72,354,893</b>	<b>26,398,055</b>



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Account 201			
2	Common Stock	350,000,000		
3	Total Common	350,000,000		
4	Account 204			
5				
6	None			
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
70,980,203	564,725,056					2
70,980,203	564,725,056					3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change. (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related. (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.				
Line No.	Item (a)	Amount (b)		
1	Account 210 - Gain on cancellation of reacquired capital stock			
2	Cancellation of reacquired preferred stock - balance at beg of year	348,607		
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14	Account 211 - Miscellaneous Paid-In Capital			
15	Executive incentive stock options	588,802		
16	Loss on repurchase of shares	-46,141		
17	Adjustment of transfer to Midwest Capital Group	232,465		
18	(InterCoast Capital Comp merged with Midwest Capital Group)			
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL	1,123,733		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Common Shares				4,476,219
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	TOTAL				4,476,219

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2	Debentures/Pollution Control Revenue Bonds		
3	Louisa County, IA - Adjustable Tender Bond - Rate due 2024	34,900,000	254,988
4	Pollution Control Bonds:		
5	Variable Rate due 2023	6,850,000	176,575
6	CP Bonds due 2025	12,750,000	192,139
7	Variable Rate Series A due 2038	45,100,000	380,803
8	Variable Rate Series B due 2023	57,325,000	342,801
9	Variable Rate Series A due 2036	33,400,000	490,388
10	Variable Rate Series B due 2046	30,000,000	559,155
11	Variable Rate Series 2017 due 2047	150,000,000	1,032,271
12	First Mortgage Bonds:		
13	Bonds due 2019	350,000,000	196,000 D
14	(Commission Authorization ES13-30-000, Jul 16, 2013)		2,510,395
15	Bonds due 2023	250,000,000	825,000 D
16	(Commission Authorization ES13-30-000, Jul 16, 2013)		2,043,283
17	Bonds due 2043	350,000,000	1,652,000 D
18	(Commission Authorization ES13-30-000, Jul 16, 2013)		3,560,394
19	Bonds due 2019 - 2	150,000,000	-1,336,500 P
20	(Commission Authorization ES14-4-000, Dec 16, 2013)		1,095,381
21	Bonds due 2024	300,000,000	1,467,000 D
22	(Commission Authorization ES14-4-000, Dec 16, 2013)		2,357,654
23	Bonds due 2044	400,000,000	2,404,000 D
24	(Commission Authorization ES14-4-000, Dec 16, 2013)		4,030,443
25	Bonds due 2024 - 2	200,000,000	-1,707,219
26	(Commission Authorization ES15-8-000, Mar 16, 2015)		6,716,000 P
27	Bonds due 2046	450,000,000	4,970,709
28	(Commission Authorization ES15-8-000, Mar 16, 2015)		621,000 D
29	Bonds due 2027	375,000,000	3,060,989
30	(Commission Authorization ES15-8-000, Mar 16, 2015)		119,024 D
31	Bonds due 2047	475,000,000	4,827,179
32	(Commission Authorization ES17-39-000, Aug 28, 2017)		667,920 D
33	TOTAL	5,780,311,376	80,344,906

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
10/1/1994	10/1/2024	10/1/1994	10/1/2024	34,900,000	501,145	3
						4
3/17/1993	1/1/2023	3/17/1993	1/1/2023	6,850,000	98,171	5
1/1/1995	1/1/2025	1/1/1995	1/1/2025	12,750,000	182,727	6
7/1/2008	7/1/2038	7/1/2008	7/1/2038	45,100,000	666,207	7
7/1/2008	5/1/2023	7/1/2008	5/1/2023	57,325,000	818,020	8
9/1/2016	9/1/2036	9/1/2016	9/1/2036	33,400,000	476,614	9
12/1/2016	12/1/2046	12/1/2016	12/1/2046	30,000,000	443,153	10
12/13/2017	12/1/2047	12/13/2017	12/1/2047	150,000,000	2,214,452	11
						12
9/19/2013	3/15/2019	9/19/2013	3/15/2019	350,000,000	8,400,000	13
						14
9/19/2013	9/15/2023	9/19/2013	9/15/2023	250,000,000	9,250,000	15
						16
9/19/2013	9/15/2043	9/19/2013	9/15/2043	350,000,000	16,800,000	17
						18
4/3/2014	3/15/2019	4/3/2014	3/15/2019	150,000,000	3,600,000	19
						20
4/3/2014	10/15/2024	4/3/2014	10/15/2024	300,000,000	10,500,000	21
						22
4/3/2014	10/15/2044	4/3/2014	10/15/2044	400,000,000	17,600,000	23
						24
10/15/2015	10/15/2024	10/15/2015	10/15/2024	200,000,000	7,000,000	25
						26
10/15/2015	5/1/2046	10/15/2015	5/1/2046	450,000,000	19,125,000	27
						28
2/1/2017	5/1/2027	2/1/2017	5/1/2027	375,000,000	11,625,000	29
						30
2/1/2017	8/1/2047	2/1/2017	8/1/2047	475,000,000	18,762,500	31
						32
				5,426,688,576	219,846,878	33

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds due 2048	700,000,000	6,530,974
2	(Commission Authorization ES17-39-000, Aug 28, 2017)		6,094,303 D
3	Account 224 - Other Long-Term Debt		
4	Medium Term Note Fixed Rate due 2031	400,000,000	3,827,361 D
5	(Commission Authorization ES00-51-000, Sep 21, 2000)		5,027,377
6	Medium Term Note Fixed Rate due 2035	300,000,000	4,587,941 D
7	(Commission Authorization ES03-60-000, Dec 1, 2003)		258,000
8	Medium Term Note Fixed Rate due 2036	350,000,000	3,315,372 D
9	(Commission Authorization ES04-45-000, Nov 10, 2004)		560,000
10	Medium Term Note Fixed Rate due 2018	350,000,000	2,273,536 D
11	(Commission Authorization ES 07-30-000, May 14, 2007)		1,203,501
12	Wellsburg due 2035	5,642,640	1,922,925 D
13	(See Note 1)		
14	Vienna Wind Farm due 2036	4,343,736	1,233,844 D
15	(See Note 2)		
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	5,780,311,376	80,344,906

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
2/1/2018	8/1/2048	2/1/2018	2/1/2048	700,000,000	23,420,833	1
						2
						3
2/8/2002	12/30/2031	2/8/2002	1/30/2031	400,000,000	27,000,000	4
						5
11/1/2005	11/1/2035	11/1/2005	11/1/2035	300,000,000	17,250,000	6
						7
10/6/2006	10/15/2036	10/6/2006	10/15/2036	350,000,000	20,300,000	8
						9
3/25/2008	3/15/2018	3/25/2008	3/15/2018		3,813,056	10
						11
	5/1/2035		5/1/2035	3,614,104		12
						13
10/1/2016	9/17/2036	10/1/2016	9/17/2036	2,749,472		14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				5,426,688,576	219,846,878	33



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 256.1 Line No.: 13 Column: a**

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on December 23, 2014 for MISO approved project H021. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Wellsburg Wind Farm to obtain transmission grid access. The service agreement ends in 2035. Its present value is being amortized over 20 years.

**Schedule Page: 256.1 Line No.: 15 Column: a**

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on October 17, 2015 for MISO approved project H009. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Vienna Wind Farm to obtain transmission grid access. The service agreement ends in 2036. Its present value is being amortized over 20 years.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	682,152,887
2		
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction	16,104,748
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Deferred Taxes	42,273,538
11	50% Meals and Entertainment	882,343
12	Accrued Non Current Liability	371,584
13	Other	653,048,160
14	Income Recorded on Books Not Included in Return	
15	Current taxes & ITC - Federal	285,223,659
16	Book Fixed Asset Gain/Loss	361,669
17	Debt AFUDC	20,001,820
18	Other	94,924,762
19	Deductions on Return Not Charged Against Book Income	
20	Cost of Removal	70,236,143
21	Equity AFUDC Contra	313,858
22	Federal Tax Deprec - Pollution Control	18,604,736
23	Federal Tax Depreciation	724,991,660
24	Federal Tax Depreciation - CIAC	5,836,442
25	Other	58,977,360
26	Income on Return Not Charged Against Book Income	113,872,422
27	Federal Tax Net Income	229,233,572
28	Show Computation of Tax:	
29	Federal Taxable Income	229,233,572
30	Federal Statutory Rate	21
31	Federal Income Tax	48,139,050
32	Prior Year Adjustments	-23,779,190
33	Production Tax Credits	-308,339,212
34	Investment Tax Credits	
35	Federal Income Tax Accrual	-283,979,352
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 13 Column: b**

Other Deductions Recorded on Books Not Deducted for Return:

Airplane Disallowance	2,189,724
Billed PGA/EAC	16,170,534
Book Depreciation	520,163,247
Book Depreciation - Pollution Control	6,073,902
Book Depreciation Charged to Clearing	11,222,990
Debt AFUDC Contra	100,749
Gain/Loss on Reacquired Debt	1,190,340
Golden Parachute Payments	365,695
Gross-up on Refundable Advances (CIAC)	407,346
Lobbying Expenses	1,022,253
LT Services Agreement	1,056,351
Nondeductible Parking Costs	800,000
Nuclear Fuel Amortization	23,215,032
RL - EADIT Carry Charge	29,511
RL - Iowa Revenue Sharing	44,445,000
Unclassified Labor	4,048,009
Wind X Cust Credit Reserve	20,547,477
Total	653,048,160

**Schedule Page: 261 Line No.: 18 Column: b**

Other Income Recorded on Books Not Included in Return:

Deferred Compensation - Current	152,627
Deferred Intercompany Gain	10,793,355
Equity AFUDC-Temp	53,857,248
Officer's Life Insurance	6,170,878
Pension Unrecognized Gain/Loss - ASC 715 Inc Stmt	11,432,754
Prior Year State Tax Pmts/Rcpts	11,357,528
Interest Income - ASC 740	1,160,372
Total	94,924,762

**Schedule Page: 261 Line No.: 25 Column: b**

Other Deductions on Return Not Charged Against Book Income

Deferred Compensation - Non Current	2,633,422
Deferred MVP Transmission O/U	1,445,693
LT Incentive Plan - NC	525,891
Repairs Deduction	36,017,188
RL - QC Station Outage Reserve	540,300
Sec 263A - Mixed Service Costs	9,362,471
Texas Gross Receipts Tax	50,000
Unbilled Revenue	8,402,395
	58,977,360

**Schedule Page: 261 Line No.: 26 Column: b**

Income on Return Not Charged Against Book Income

Demand Side Management - Current	43,427,866
Federal Tax Fixed Asset Gain/Loss	11,926,641
Iowa Revenue Sharing - Property	16,925,384
Refund Accrual	4,160,361
Sec 263A - Capitalized Int	33,986,329
State Tax adjustment	3,445,841
	113,872,422

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2018/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 35 Column: b**

**BHE Sub-Group:**

ABA Holding, LLC	CE Butte Energy LLC	FRTC, LLC
ABA Management, L.L.C.	CE Electric (NY), Inc	Geronimo Community Solar Gardens Holding Company, LLC
Alamo 6 Solar Holdings, LLC	CE Gen Oil Company	Geronimo Community Solar Gardens, LLC
Alamo 6, LLC	CE Gen Pipeline Corporation	Gibraltar Title Services, LLC
Alaska Gas Transmission Company, LLC	CE Gen Power Corporation	Glenrock Coal Company
Allie Beth Allman Real Estate, Ltd	CE Generation LLC	GPWH Holdings, LLC
Ambassador Real Estate Company	CE Geothermal, Inc.	Grande Prairie Land Holding, LLC
Ambassador Real Estate-Lincoln, LLC	CE International Investments, Inc	Grande Prairie Wind Holdings, LLC
Apex Home Maintenance, LLC	CE Leathers Company	Grande Prairie Wind II, LLC
ARE Commercial Real Estate, LLC	CE Obsidian Energy LLC	Grande Prairie Wind, LLC
ARE Iowa, LLC	CE Obsidian Holding LLC	Greystone Partners of Virginia, LLC
Arizona HomeServices, LLC	CE Red Island Energy Holdings LLC	Guarantee Appraisal Corporation
Attorneys Title Holdings, Incorporated	CE Red Island Energy LLC	Guarantee Real Estate
Berkshire Hathaway Energy Company	CE Salton Sea Inc	HMSV Financial Services, Inc
BG Energy Holding Company LLC	CE Texas Energy, LLC	HN Real Estate Group N.C., Inc
BH2H Holdings, LLC	CE Texas Fuel LLC	HN Real Estate Group, LLC
BHE AC Holding, LLC	CE Texas Pipeline LLC	HN Referral Corporation
BHE America Transco, LLC	CE Texas Power LLC	Home Service Connections, LLC
BHE Canada LLC	CE Texas Resources LLC	HomeServices Insurance Agency, LLC
BHE Community Solar, LLC	CE Turbo LLC	HomeServices Insurance, Inc
BHE Gas, Inc.	Champion Realty, Inc	HomeServices Lending, LLC
BHE Geothermal, LLC	Chancellor Title Services, Inc	HomeServices MidAtlantic, LLC
BHE Hydro, LLC	Columbia Title of Florida, Inc	HomeServices Northeast, LLC
BHE Midcontinent Transmission Holdings LLC	Commonsite, Inc.	HomeServices of Alabama, Inc.
BHE Pearl Solar Holdings, LLC	Conejo Energy Company	HomeServices of America, Inc
BHE Pearl Solar, LLC	Cordova Energy Company, LLC	HomeServices of California, Inc
BHE Renewables, LLC	CTHM, L.L.C.	HomeServices of Colorado, LLC
BHE Solar, LLC	CTRE, L.L.C.	HomeServices of Connecticut, LLC
BHE Southwest Transmission Holdings LLC	Dakota Dunes Development Company	HomeServices of Florida, Inc
BHE Texas Transco, LLC	DCCO, Inc	HomeServices of Georgia, LLC
BHE U.K. Electric, Inc	Del Ranch Company	HomeServices of Illinois Holdings, LLC
BHE U.K. Inc	Denver Rental, LLC	HomeServices of Illinois, LLC
BHE U.K. Power, Inc	Desert Valley Company	HomeServices of Iowa, Inc
BHE U.S. Transmission, LLC	DG-SB Project Holdings, LLC	HomeServices of Kentucky Real Estate Academy, LLC
BHE Wind, LLC	Ebby Alumni Group, Inc	HomeServices of Kentucky, Inc
BHER Power Resources, Inc.	Ebby Halliday Properties, Inc	HomeServices of Minnesota, LLC
BHER Santa Rita Holdings, LLC	Ebby Halliday Real Estate, Inc.	HomeServices of MOKAN, LLC
BHER Santa Rita Investment, LLC	Edina Financial Services, Inc	HomeServices of Nebraska, Inc
BHER Santa Rita Tax, Inc.	Edina Realty Insurance, LLC	HomeServices of New Jersey, LLC
BHES CSG Holdings, LLC	Edina Realty Referral Network, Inc	HomeServices of New York, LLC
BHES Pearl Solar Holdings, LLC	Edina Realty Title, Inc	HomeServices of Oregon, LLC
BHH KC Real Estate, LLC	Edina Realty, Inc	HomeServices of Texas, LLC
Big Spring Pipeline Company	Elmore Company	HomeServices of the Carolinas, Inc
Bishop Hill Energy II, LLC	Energy West Mining Company	HomeServices of Washington, LLC
Bishop Hill II Holdings, LLC	Esslinger-Wooten-Maxwell, Inc	HomeServices of Wisconsin, LLC
CalEnergy Company, Inc	E-W-M Referral Services, Inc.	HomeServices Referral Network, LLC
CalEnergy Generation Operating Company	F&R/T LLC	HomeServices Relocation, LLC
CalEnergy International Services, Inc	Falcon Power Operating Company	Houlihan/Lawrence Inc.
CalEnergy Minerals LLC	FFR, Inc	HS Franchise Holding, LLC
CalEnergy Operating Corporation	First Network Realty, Inc.	HSF Affiliates LLC
CalEnergy Pacific Holdings Corp	First Realty Group, Inc.	HSGA Real Estate Group, L.L.C.
California Energy Development Corporation	First Realty, Ltd	HSN Holding, LLC
California Energy Management Company	First Reserve Insurance, Inc	HSTX Title, LLC
California Energy Yuma Corporation	First Weber Illinois, LLC	HSW Affiliates Holding, LLC
California Utility Holdco, LLC	First Weber, Inc.	Huff Commercial Group, LLC
Capitol Title Company	Florida Network LLC	Huff-Drees Realty, Inc
CBSHome Real Estate Company	Florida Network Property Management, LLC	IES Holding II LLC
CBSHome Real Estate of Iowa, Inc	For Rent, Inc	IMO Company, Inc

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
FOOTNOTE DATA			

CE Black Rock Holdings LLC  
CE Butte Energy Holdings LLC

Fort Dearborn Land Title Company, LLC  
Fossil Rock Fuels, LLC

Imperial Magma LLC  
Intero Franchise Services, Inc.

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

**BHE Sub-Group Continued:**

Intero Real Estate Holdings, Inc.  
Intero Real Estate Services, Inc.

Midwest Capital Group, Inc  
Midwest Power Midcontinent Transmission Development, LLC

Referral Network of IL LLC  
Referral Network of NY/NJ, LLC

Intero Referral Services, Inc.  
Interwest Mining Company  
Iowa Realty Company, Inc  
Iowa Realty Insurance Agency, Inc  
Iowa Title Company  
JBRC, Inc  
Jim Huff Realty, Inc.  
JRHBW Realty, Inc d/b/a/ RealtySouth  
Jumbo Road Holdings, LLC  
Kansas City Title, Inc  
Kanstar Transmission, LLC  
Kentucky Residential Referral Service, LLC  
Kentwood City Properties, LLC  
Kentwood Commercial, LLC  
Kentwood DTC, LLC  
Kentwood Real Estate Services, LLC  
Kentwood, LLC  
Kern River Gas Transmission Company  
Keystone Partners, LLC  
KR Holding, LLC  
L&F/Fonville Morisey Real Estate, LLC  
L&F/Fonville Morisey Title, LLC  
Lands of Sierra, Inc.  
Larabee School of Real Estate, Inc  
LFFS, Inc.  
Long & Foster Closing Services, LLC  
Long & Foster Institute of Real Estate, Inc.  
Long & Foster Insurance Agency, Inc.  
Long & Foster Licensing Company, Inc.  
Long & Foster Mortgage Ventures, Inc.  
Long & Foster Real Estate Ventures, Inc.  
Long & Foster Real Estate, Inc.  
Long & Foster Settlement Services, LLC  
Lovejoy Realty Inc.  
Lovejoy Referral Network, LLC  
M & M Ranch Acquisition Company LLC  
M & M Ranch Holding Company LLC  
Magma Land Company I  
Magma Power Company  
Marshall Wind Energy Holdings, LLC  
Marshall Wind Energy, LLC  
MEC Construction Services Company  
MEHC Investment, Inc  
MEHC Merger Sub Inc  
Merlin Realty Technologies, LLC  
MES Holding, LLC  
Metro Referral Associates, Inc.  
MHC Investment Company  
MHC, Inc  
Mid-America Referral Network, Inc.  
MidAmerican Central California Transco LLC  
MidAmerican Energy Company  
MidAmerican Energy Machining Services LLC

Midwest Power Transmission Arkansas LLC  
Midwest Power Transmission Iowa LLC  
Midwest Power Transmission Kansas, LLC  
Midwest Power Transmission Oklahoma, LLC  
Midwest Power Transmission Texas, LLC  
Midwest Preferred Realty, Inc  
Midwest Realty Ventures, LLC  
MPT Heartland Development, LLC  
MTL Canyon Holdings LLC  
Nebraska Land Title & Abstract Company  
Nebraska Referral, Inc.  
Nevada Power Company dba NV Energy  
Niguel Energy Company  
NNGC Acquisition LLC  
Norcon Holdings, Inc  
Northeast Referral Group, LLC  
Northern Consolidated Power, Inc  
Northern Natural Gas Company  
NRS Referral Services, LLC  
NV Energy, Inc.  
NVE Holdings, LLC  
NVE Insurance Co, Inc.  
NW Referral Services, LLC  
O.E. Merger Sub II, LLC  
O.E. Merger Sub III, LLC  
O.E. Merger Sub Inc.  
Pacific Minerals, Inc  
PacifiCorp  
PCG Agencies, Inc.  
PCRE, L.L.C.  
Pickford Escrow Company, Inc  
Pickford Holdings, LLC  
Pickford Real Estate, Inc  
Pickford Services Company, Inc  
Pilot Butte, LLC  
Pinyon Pines Funding, LLC  
Pinyon Pines I Holding Company, LLC  
Pinyon Pines II Holding Company, LLC  
Pinyon Pines Projects Holding, LLC  
Pinyon Pines Wind I, LLC  
Pinyon Pines Wind II, LLC  
PNW Referral, LLC  
PPW Holdings LLC  
Preferred Carolinas Realty, Inc  
Preferred Carolinas Title Agency, LLC  
Premier Service Abstract, LLC  
Priority Title Corporation  
Professional Referral Organization, Inc  
Pru-One, Inc.  
Quad Cities Energy Company  
Real Estate Knowledge Services, L.L.C.  
Real Estate Links, LLC  
Real Estate Referral Network, Inc

Relocation Advantage Partners, LLC  
RGS Settlements of Pennsylvania, LLC  
RGS Title of Baltimore, LLC  
RGS Title, LLC  
RHL Referral Company, LLC  
Roberts Brothers, Inc  
Roy H. Long Realty Company, Inc  
S.W. Hydro, Inc.  
Sage Title Group, LLC  
Salton Sea Brine Processing Company  
Salton Sea Funding Corporation  
Salton Sea Minerals Corporation  
Salton Sea Power Company  
Salton Sea Power Generation Company  
Salton Sea Power LLC  
Salton Sea Royalty Company  
San Felipe Energy Company  
Santa Rita Wind Energy LLC  
Saranac Energy Company, Inc  
SCS Realty Investment Group, LLC  
SECI Holdings, Inc  
Settlement Professionals, LLC  
Sierra Gas Holding Company  
Sierra Pacific Power Company dba NV Energy  
Silvermine Ventures LLC  
Solar San Antonio LLC  
Solar Star 3, LLC  
Solar Star 4, LLC  
Solar Star California XIX, LLC  
Solar Star California XX, LLC  
Solar Star Funding, LLC  
Solar Star Projects Holdings, LLC  
Southwest Relocation, LLC  
SSC XIX, LLC  
SSC XX, LLC  
The Escrow Firm  
The Kentwood Company at Cherry Creek, LLC  
The Long & Foster Companies, Inc.  
The Referral Company  
Thoroughbred Title Services, LLC  
TIAC LLC  
TitleSouth, LLC  
TLTC LLC  
Topaz Solar Farms, LLC  
TPZ Holding, LLC  
Trapper Mining, Inc.  
TRMC LLC  
Two Rivers, Inc  
TX Jumbo Road Wind, LLC  
VPC Geothermal LLC  
Vulcan Power Company  
Vulcan/BN Geothermal Power Company  
Wailuku Holding Company LLC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
FOOTNOTE DATA			

MidAmerican Energy Services, LLC	Reece & Nichols Alliance, Inc	Wailuku Investment LLC
MidAmerican Funding, LLC	Reece & Nichols Insurance, LLC	Wailuku River Hydroelectric Power Co, Inc.
MidAmerican Geothermal Development Corp	Reece & Nichols Realtors, Inc	Walker Jackson Mortgage Corporation
MidAmerican Wind Tax Equity Holdings, LLC	Reece Commercial, Inc.	Walnut Ridge Wind, LLC
Midland Escrow Services, Inc	Referral Associates of Georgia, LLC	Weatherlane Referral Network, Inc.
Mid-States Title Insurance Agency, Inc.	Referral Network of Gloria Nilson, LLC	

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

**All Other Affiliates:**

121 Acquisition Co., LLC	Berkshire Hathaway Finance Corporation	CMH Capital, Inc.
21 SPC, Inc.	Berkshire Hathaway Global Insurance Services, LLC	CMH Hodgenville, Inc.
21st Communities, Inc.	Berkshire Hathaway Homestate Insurance Company	CMH Homes, Inc.
21st Mortgage Corporation	Berkshire Hathaway Inc.	CMH Manufacturing West, Inc.
2K Polymer Systems, Inc.	Berkshire Hathaway Life Insurance Company of Nebraska	CMH Manufacturing, Inc.
3Wire Group Inc.	Berkshire Hathaway Specialty Concierge, LLC	CMH of KY, Inc.
A.E. COMPANY, INC.	Berkshire Hathaway Specialty Insurance Company	CMH Services, Inc.
AAA AIRCRAFT SUPPLY	Berkshire Indemnity Group Inc.	CMH Set and Finish, Inc.
ACCRA MANUFACTURING INC	BH Columbia Inc.	CMH Transport, Inc.
Accurate Installations, Inc.	BH Credit LLC	Coil Master Corporation
Acme Brick Company	BH Finance, Inc.	Columbia Insurance Company
Acme Building Brands, Inc	BH Holding LLC	Combined Claims Services, Inc.
Acme Management Company	BH Media Group, Inc.	Commercial Casualty Insurance Company
Acme Ochs Brick and Stone, Inc.	BH Shoe Holdings, Inc.	Commercial General Indemnity, Inc.
Acme Services Company, LLC	BHA Minority Interest Holdco, Inc.	COMPASS AEROSPACE NORTHWEST INC
Adalet/Scott Fetzer Company	BHG Life Insurance Company	Complementary Coatings Corporation
AEG Processing Center No. 35, Inc.	BHG Structured Settlements, Inc.	Composites Horizons LLC
AEG Processing Center No. 58, Inc.	BHSF, Inc.	Consumer Value Products, Inc.
AEROCRAFT HEAT TREATING CO INC	biBERK Insurance Services, Inc.	Continental Divide Insurance Company
AEROSPACE DYNAMICS INTERNATIONAL INC	Blue Chip Stamps, Inc.	Continental Indemnity Company
Affiliated Agency Operations Co.	BN Leasing Corporation	Cornelius Inc.
Affordable Housing Partners, Inc.	BNSF Communications, Inc.	Cornelius Renew, Inc.
AIPCF V CHI Blocker Inc	BNSF Logistics International, Inc.	Cort Business Services Corporation
AJF Warehouse Distributors, Inc.	BNSF Logistics Ocean Line, Inc.	Coverage Dynamics Group, Inc.
Albacor Shipping (USA) Inc.	BNSF Logistics, LLC	Criterion Insurance Agency
Albecca, Inc.	BNSF Railway Company	Crowd Supply, Inc.
Alexander Road Insurance Agency, Inc.	BNSF Railway International Services, Inc.	CSI Life Insurance Company
Alpha Cargo Motor Express, Inc	BNSF Spectrum, Inc.	CTB Credit Corp
Alu-Forge, Inc	Boat America Corporation	CTB Inc.
Ambucor Health Solutions, Inc.	Boat Owners Association of the United States	CTB International Corp
American All Risk Insurance Services Inc.	Boat/U.S, Inc.	CTB IW INC
American Commercial Claims Administrators Inc	Borsheim Jewelry Company, Inc	CTB Midwest Inc
American Dairy Queen Corporation	BR Agency, Inc.	CTB MN Investments
American Employers Group, Inc.	Brainy Toys, Inc.	CTB Technology Holding Inc.
AmGUARD Insurance Company	Brilliant National Services, Inc.	CTMS North America, Inc.
Andrews Laser Works Corporation	BRITAIN MACHINE INC	Cubic Designs, Inc.
Angelo Po America, Inc.	Brooks Sports, Inc.	Cumberland Asset Management, Inc.
Applied Group Insurance Holdings, Inc.	Brookwood Insurance Company	Cypress Insurance Company
Applied Investigations Inc.	BuilderMT, Inc.	D.I. Properties Inc.
Applied Logistics, Inc.	Burlington Northern Railroad Holdings, Inc.	Dairy Queen Corporate Stores, Inc.
Applied Premium Finance, Inc.	Burlington Northern Santa Fe, LLC	DaVita, Inc.
Applied Processing Center No. 60, Inc.	Business Wire, Inc.	DCI Marketing Inc.
Applied Risk Services of New York, Inc.	C Flow, Inc.	Denver Brick Company
Applied Risk Services, Inc.	CALEDONIAN ALLOYS INC	DESIGNED METAL CONNECTIONS, INC.
Applied Underwriters Captive Risk Assurance Company, Inc.	California Insurance Company	DICKSON TESTING CO INC
Applied Underwriters, Inc.	Camp Manufacturing Company	Display Technologies LLC
ARCTURUS MANUFACTURING CORPORATION	Cannon Equipment LLC	DIY Technologies, Inc.
Artform International Inc.	CANNON MUSKEGON CORPORATION	DL Trading Holdings I, Inc.
Atlanta International Insurance Company	Carefree/Scott Fetzer Company	DQ Funding Corporation

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
FOOTNOTE DATA			

ATLANTIC PRECISION INC	CARLTON FORGE WORKS	DQF, Inc.
AU Captive Risk Assurance Co.	Cavalier Homes, Inc.	DQGC, Inc.
AU Holding Company, Inc.	CCC Lonestar LLC	DragonFly Aeronautics LLC
AVIBANK MANUFACTURING INC	Central States Indemnity Co. of Omaha	DTTF, Inc.
AzGUARD Insurance Company	Central States of Omaha Companies, Inc.	Duracell Distributing Inc.
Bayport Systems, Inc.	Charter Brokerage Holdings Corp.	Duracell Industrial Operations, Inc.
BDT I-A Plum Corp.	Chemtool Incorporated	Duracell Manufacturing Co.
Ben Bridge Jeweler, Inc.	CJE II	Duracell U.S. Operations Inc
Benjamin Moore & Co.	Claims Services, Inc.	EastGUARD Insurance Company
Benson Industries, Inc.	Clayton Commercial Buildings, Inc.	Eco Color Company
Benson, Ltd.	Clayton Education Corp.	Ecodyne Corporation
Berkshire Hathaway Assurance Corporation	Clayton Homes, Inc.	Ellis & Watts Global Industries, Inc.
Berkshire Hathaway Automotive Inc.	Clayton Properties Group II, Inc.	Elm Street Corporation
Berkshire Hathaway Credit Corporation	Clayton Properties Group, Inc.	Empire Distributors of Colorado, Inc.
Berkshire Hathaway Direct Insurance Company	Clayton, Inc.	Empire Distributors of North Carolina, Inc.
<b>All Other Affiliates Continued:</b>		
Empire Distributors of Tennessee, Inc.	GRD Holdings Corporation	Lubrizol Global Management, Inc.
Empire Distributors, Inc.	GREENVILLE METALS INC	Lubrizol Inter-Americas Corporation
ENVIRONMENT ONE CORPORATION	GUARDco, Inc.	Lubrizol International Management Corporation
EXACTA AEROSPACE INC	H. H. Brown Shoe Company, Inc.	Lubrizol Oilfield Solutions, Inc.
Executive Jet Management, Inc.	H.J. Justin & Sons, Inc.	Lubrizol Overseas Trading Corporation
Exsif Worldwide, Inc.	HACKNEY LADISH INC	M & C Products, Inc.
ExtruMed, Inc.	Halex/Scott Fetzer Company	M&M Manufacturing, Inc.
FATIGUE TECHNOLOGY INC	HAMILTON AVIATION INC	Mapletree Transportation, Inc.
Financial Services Plus, Inc.	Hawthorn Life International, Ltd.	Marathon Suspension Systems, Inc.
Finial Holdings, Inc.	HeatPipe Technology, Inc.	Marmon Beverage Technologies, Inc.
Finial Reinsurance Company	HELICOMB INTERNATIONAL INC	Marmon Crane Services, Inc.
First Berkshire Hathaway Life Insurance Company	Helzberg's Diamond Shops, Inc.	Marmon Distribution Services, Inc.
FlightSafety Capital Corp.	Henley Holdings, LLC	Marmon Energy Services Company
FlightSafety Development Corp.	HG-Power Plant, Inc.	Marmon Engineered Components Company
FlightSafety International Inc.	Hohmann & Barnard, Inc.	Marmon Foodservice Technologies LLC
FlightSafety International Middle East Inc.	Home Trust Company	Marmon Holdings, Inc.
FlightSafety New York, Inc.	Homefirst Agency, Inc.	Marmon Retail & Highway Technologies Company LLC
FlightSafety Properties, Inc.	Homemakers Plaza, Inc.	Marmon Retail Products, Inc.
FlightSafety Services Corporation	HOWELL PENNCRAFT, INC.	Marmon Retail Store Equipment LLC
Floors, Inc.	HUM Marketing Group, Inc.	Marmon Retail Technologies Company
Focused Technology Solutions, Inc.	HUNTINGTON ALLOYS CORPORATION	Marmon Tubing, Fittings & Wire Products, Inc.
Fontaine Commercial Trailer, Inc.	IdealLife Insurance Company	Marmon Water, Inc.
Fontaine Engineered Products, Inc.	Illinois Insurance Company	Marmon Wire & Cable, Inc.
Fontaine Fifth Wheel Company	Ingersoll Cutting Tool Company	Marmon-Herrington Company
Fontaine Modification Company	Innovative Building Products, Inc	Marquis Jet Holdings, Inc.
Fontaine Spray Suppression Company	Innovative Coatings Technology Corporation	Marquis Jet Partners, Inc.
Fontaine Trailer Company LLC	Interco Tobacco Retailers, Inc.	Maryland Ventures, Inc..
Forest River Holdings, Inc.	International Dairy Queen, Inc.	McCarty-Hull Cigar Company, Inc.
Forest River Manufacturing LLC	International Insurance Underwriters, Inc.	McLane Beverage Distribution, Inc.
Forest River, Inc.	Intrepid JSB, Inc.	McLane Beverage Holding, Inc.
Freedom Warehouse Corp.	Ironwood Plastics Inc	McLane Company, Inc.
Fruit of the Loom Direct, Inc.	Iscar Metals Inc.	McLane Eastern, Inc.
Fruit of the Loom Trading Company	ITTI Group USA Holdings, Inc.	McLane Express, Inc.
Fruit of the Loom, Inc.	ITTI Investment Holdings, Inc.	McLane Foods, Inc.
Fruit of the Loom, Inc. (Sub)	J&L FIBER SERVICES INC	McLane Foodservice Distribution, Inc.
FTI MANUFACTURING INC	J.L. Mining Company	McLane Foodservice, Inc.
FTL Regional Sales Co., Inc.	Johns Manville China, Ltd.	McLane Mid-Atlantic, Inc.
Garan Central America Corp.	Johns Manville Corporation	McLane Midwest, Inc.
Garan Incorporated	Johns Manville, Inc.	McLane Minnesota, Inc.
Garan Manufacturing Corp.	Jordan's Furniture, Inc.	McLane Network Solutions, Inc.
Garan Services Corp	Justin Brands, Inc.	McLane New Jersey, Inc.
Gateway Underwriters Agency, Inc.	Kahn Ventures, Inc.	McLane Ohio, Inc.
GEICO Advantage Insurance Company	Karmelkorn Shoppes, Inc.	McLane Southern, Inc.
GEICO Casualty Co.	KEN'S SPRAY EQUIPMENT, INC.	McLane Suneast, Inc.
GEICO Choice Insurance Company	Kinexo, Inc.	McLane Tri-States, Inc.
GEICO Corporation	KITCO Fiber Optics, Inc.	McLane Western, Inc.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
FOOTNOTE DATA			

GEICO General Insurance Co.	KLUNE HOLDINGS INC	MCWILLIAMS FORGE COMPANY
GEICO Indemnity Co.	KLUNE INDUSTRIES INC	Medical Protective Finance Corporation
GEICO Insurance Agency	Kova Solutions, Inc.	MedPro Group, Inc
GEICO Marine Insurance Company	L.A. Terminals, Inc.	MedPro Risk Retention Services, Inc.
GEICO Products, Inc.	LeachGarner, Inc.	Merit Distribution Services, Inc.
GEICO Secure Insurance Company	Lipotec USA, Inc.	METALAC FASTENERS INC
Gen Re Intermediaries Corporation	LiquidPower Specialty Products, Inc.	Meyn LLC
General Re Corporation	LJ AERO HOLDINGS INC	MFS Fleet, Inc.
General Re Financial Products Corporation	LJ SYNCH HOLDINGS INC	Midwest Northwest Properties, Inc.
General Re Life Corporation	LMG Ventures, LLC	Miller-Sage, Inc.
General Reinsurance Corporation	Lockwood Street Urban Renewal Corporation	Mindware Corporation
General Star Indemnity Company	Los Angeles Junction Railway Company	MiTek Holdings, Inc.
General Star Management Company	LSP Holding, Inc.	MiTek Industries, Inc.
General Star National Insurance Company	LSPI Holdings Inc.	MiTek USA, Inc.
Genesis Insurance Company	Lubricant Investments, Inc.	MLMIC Insurance Company
Genesis Management and Insurance Services Corporation	Lubrizol Advanced Materials China, Inc.	MLMIC Services, Inc.
Government Employees Financial Corp.	Lubrizol Advanced Materials Holding Corporation	Montana Retail Properties, Inc.
Government Employees Insurance Co.	Lubrizol Advanced Materials, Inc.	Morgantown-National Supply, Inc.
<b>All Other Affiliates Continued:</b>		
Mount Vernon Fire Insurance Company	PRIMUS INTERNATIONAL INC	SOS METALS, INC.
Mount Vernon Specialty Insurance Company	Princeton Advertising & Marketing Group, Inc.	Southern Energy Homes, Inc.
Mouser Electronics, Inc.	Princeton Insurance Company	SOUTHWEST UNITED INDUSTRIES INC
Mouser JV 1, Inc	Princeton Risk Protection, Inc.	SPECIAL METALS CORPORATION
MPP Co., Inc.	Priority One Financial Services, Inc.	SPECIALIZED PIPE SERVICES, INC.
MPP Pipeline Corporation	PRISM Holdings LLC	Spectra Contract Flooring Puerto Rico, Inc.
MS Property Company	PRISM Plastics, Inc.	SPS INTERNATIONAL INVESTMENT COMPANY
MW Wholesale, Inc.	Pro Installations, Inc.	SPS TECHNOLOGIES LLC
National Fire & Marine Insurance Company	Procrane Holdings, Inc.	SPS Technologies Mexico LLC
National Indemnity Company	PROGRESSIVE INCORPORATED	SSP-SiMatrix Inc.
National Indemnity Company of Mid-America	Promesa Health, Inc.	Stahl/Scott Fetzer Company
National Indemnity Company of the South	PROTECTIVE COATING INC	Star Furniture Company
National Liability & Fire Insurance Company	QS Partners LLC	Star Lake Railroad Company
Nationwide Uniforms	R.C. Willey Home Furnishings	Strategic Staff Management, Inc.
Nebraska Furniture Mart, Inc.	Radnor Specialty Insurance Company	STRATOFLIGHT
NetJets Aviation, Inc.	Railserve, Inc.	Summit Distribution Services, Inc.
NetJets Europe Holdings, LLC	Railsplitter Holdings Corporation	SXP CRA-OCTG Inc.
NetJets Inc.	RATHGIBSON HOLDING CO LLC	TBS USA, Inc.
NetJets International, Inc.	RCP Investment, Inc.	TEXAS HONING INC
NetJets Sales, Inc.	Redwood Fire and Casualty Insurance Company	Texas Insurance Company
NetJets Services, Inc.	RENTCO Trailer Corporation	The Ben Bridge Corporation
NetJets U.S., Inc.	Resolute Management Inc.	The Buffalo News, Inc.
New England Asset Management, Inc.	RFMW, Ltd.	The BVD Licensing Corporation
NFM of Kansas, Inc.	Richline Group, Inc	The Duracell Company
NFM SERVICES, LLC	Ringwalt & Liesche Co.	The Fechheimer Brothers Co.
NJE Holdings, LLC	Rio Grande, Inc.	The Indecor Group, Inc.
NJI Sales, Inc.	Roxell USA, Inc.	The Lubrizol Corporation
Noranco Manufacturing (USA) Ltd.	Rush Air Inc	The Medical Protective Company
NorGUARD Insurance Company	Sager Electrical Supply Co. Inc	The Pampered Chef, Ltd.
North American Casualty Co.	Sales Simplicity Software, Inc.	The Scott Fetzer Company
Northern States Agency, Inc.	Santa Fe Pacific Insurance Company	The Wilkins Corporation
Noveon Hilton Davis, Inc.	Santa Fe Pacific Pipeline Holdings, Inc.	The Zia Company
NSS TECHNOLOGIES INC	Santa Fe Pacific Pipelines, Inc.	THI ACQUISITION INC
Oak River Insurance Company	Santa Fe Pacific Railroad Company	TIMET ASIA INC
Old United Casualty Company	SchILL Loans, Inc.	TIMET REAL ESTATE CORPORATION
Orange Julius Of America	Schulz Investment Corporation	TITANIUM METALS CORPORATION
Oriental Trading Company, Inc.	SCHULZ U.S.A. INC.	TMCA INTERNATIONAL INC
OTC Brands, Inc.	Scott Fetzer Financial Group, Inc.	TMI Climate Solutions, Inc.
OTC Direct, Inc.	ScottCare Corporation	Tool-Flo Manufacturing, Inc.
OTC Worldwide Holdings, Inc.	See's Candies, Inc.	Top Five Club, Inc.
Particle Sciences, Inc.	See's Candy Shops, Incorporated	Total Quality Apparel Resources
PCC FLOW TECHNOLOGIES HOLDINGS INC	Serpentec, Inc.	TPC European Holdings, LTD.
PCC FLOW TECHNOLOGIES INC.	Seventeenth Street Realty, Inc.	TPC North America, Ltd.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
FOOTNOTE DATA			

PCC ROLLMET INC  
 PCC STRUCTURALS INC  
 Penn Coal Land, Inc.  
 Pennsylvania Insurance Company  
 Perfection Hy-Test Company  
 PERMASWAGE HOLDINGS, INC.  
 Pine Canyon Land Company  
 PLASMA COATING CORPORATION  
 Plaza Financial Services Co.  
 Plaza Resources Co.  
 PLICO  
 PLICO Financial, Inc  
 Polysols Holdings, Inc.  
 Polysols Textile Solutions, Inc.  
 Precision Brand Products, Inc.  
 PRECISION CASTPARTS CORP  
 PRECISION FOUNDERS INC  
 Precision Steel Warehouse - Charlotte  
 Precision Steel Warehouse, Inc.  
 Press Forge Company  
 PRIMUS INTERNATIONAL HOLDING COMPANY

SFEG Corp.  
 Shaw Contract Flooring Services, Inc.  
 Shaw Diversified Services, Inc.  
 Shaw Floors, Inc.  
 Shaw Funding Company  
 Shaw Industries Group, Inc.  
 Shaw Industries, Inc.  
 Shaw International Services, Inc.  
 Shaw Retail Properties, Inc.  
 Shaw Sports Turf California, Inc.  
 Shaw Transport, Inc.  
 Shultz Steel Company  
 SHX Flooring, Inc.  
 SidePlate Systems, Inc.  
 Smilemakers Canada Inc.  
 Smilemakers, Inc.  
 SN Management, Inc.  
 Snappy ADP, Inc.  
 Soco West, Inc.  
 Sonnax Transmission Company  
 SOS METALS SAN DIEGO, LLC

Transco, Inc.  
 Transportation Technology Services, Inc.  
 TRH Holding Corp.  
 Triangle Suspension Systems, Inc.  
 Tricycle, Inc.  
 TSE Brakes, Inc.  
 TTI, Inc.  
 Tucker Safety Products, Inc.  
 TXFM, Inc.  
 U.S. Investment Corporation  
 U.S. Underwriters Insurance Co.  
 UCFS Europe Company  
 Unified Supply Chain, Inc.  
 Uni-Form Components Co.  
 Union Sales, Inc.  
 Union Tank Car Company  
 Union Underwear Co., Inc  
 United Consumer Financial Services Company  
 United Direct Finance, Inc.  
 United States Aviation Underwriters, Incorporated  
 United States Liability Insurance Company

**All Other Affiliates Continued:**

UNIVERSITY SWAGING CORPORATION  
 UTLX Company  
 Van Enterprises, Inc.  
 Vanderbilt ABS Corp.  
 Vanderbilt Mortgage and Finance, Inc.  
 Vanity Fair, Inc.  
 Velocity Freight Transport, Inc.  
 Veritas Insurance Group, Inc.  
 Vesta Funding, Inc.  
 Vesta Intermediate Funding, Inc.  
 VFI-Mexico, Inc.  
 Visilinx, Inc.  
 Vision Retailing, Inc.  
 VT Insurance Acquisition Sub Inc.  
 Warwick Chemicals USA, Inc.  
 Wayne/Scott Fetzer Company  
 WEAVER MANUFACTURING INC  
 Webb Wheel Products, Inc.  
 Western Builders Supply, Inc.  
 Western Fruit Express Company  
 Western/Scott Fetzer Company  
 WestGUARD Insurance Company  
 Whittaker, Clark & Daniels, Inc.  
 WMC Corp.  
 World Book Encyclopedia, Inc.  
 World Book, Inc.  
 World Book/Scott Fetzer Company  
 World Investments, Inc.  
 Worldwide Containers, Inc.  
 WPLG, Inc.  
 Wrightsoft Corporation  
 WYMAN GORDON COMPANY  
 WYMAN GORDON FORGINGS CLEVELAND INC  
 WYMAN GORDON FORGINGS INC  
 WYMAN GORDON INVESTMENT CASTINGS INC  
 WYMAN GORDON PENNSYLVANIA LLC  
 X-L-Co., Inc.  
 XTRA Companies, Inc.  
 XTRA Corporation  
 XTRA Finance Corporation  
 XTRA Intermodal, Inc.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Excise					
3	Income	2,718,898		-283,979,351	-451,900,237	-29,127,676
4	Payroll	210,799		14,518,168	23,713,166	9,262,733
5	Miscellaneous	-569		2,016,626		-2,003,980
6	Total	2,929,128		-267,444,557	-428,187,071	-21,868,923
7						
8	Iowa:					
9	Franchise	7,992,072		41,063,051	40,141,314	820
10	Fuel					
11	Miscellaneous	22,940			5,878	7,134
12	Income	-1,621,928		-13,525,037	-41,960,185	-12,884,194
13	Payroll	22,789		92,991	101,211	10,254
14	Property	111,204,473		112,886,397	108,200,235	-11,377
15	Occupation				538,064	
16	Use/Sales	4,494,341		161	-3,962,544	
17	Total	122,114,687		140,517,563	103,063,973	-12,877,363
18						
19	Illinois:					
20	Property	3,054,369		5,656,412	4,343,523	814
21	Use/Misc.	61,127		71,199	132,326	
22	Unemployment	13,641			36,788	39,668
23	ICC Public Utility Fund					
24	Invested Capital			2,465,004	1,908,112	-268,614
25	Public Utility			1,915,006	1,859,669	
26	Income	4,449,642		1,417,440	-839,807	-4,504,028
27	Total	7,578,779		11,525,061	7,440,611	-4,732,160
28						
29	Minnesota:					
30	Excise					
31	Income					
32	Payroll					
33	Property					
34	Regulatory					
35	Use/Sales					
36	Total					
37						
38	Nebraska:					
39	Income	91,984		192,360	-43,558	-68,829
40	Payroll	470,866				158,399
41	TOTAL	131,701,628		-111,983,522	-315,756,915	-37,373,648

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
141,512,108		-287,548,281			3,568,930	3
278,534		9,482,976			5,035,192	4
12,077		19,961			2,033,660	5
141,802,719		-278,045,344			10,637,782	6
						7
						8
8,914,629						9
						10
24,197						11
13,929,026		-17,352,742			3,827,705	12
24,823		65,295			27,696	13
115,879,259		104,600,854			8,210,842	14
-538,064						15
8,457,046						16
146,690,916		87,313,407			12,066,243	17
						18
						19
4,368,072		5,599,183			57,229	20
						21
16,521						22
						23
288,278		992,507			1,472,497	24
55,337						25
2,202,861		1,309,853			107,587	26
6,931,069		7,901,543			1,637,313	27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
259,073		111,179			81,181	39
629,265						40
298,101,375		-181,716,413			25,745,516	41

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Franchise	16,333		117,286	114,528	
2	Property	101,900		108,686	103,986	
3	Use / Sales					
4	Total	681,083		418,332	174,956	89,570
5						
6	South Dakota:					
7	Fuel			47,063	47,063	
8	Property	1,106,808		1,138,535	1,103,736	
9	Income	693,968				-693,968
10	Regulatory	104,802		148,958	131,793	
11	Use/Sales	5,669		33	-356	
12	Excise	112		16,934	17,662	
13	Payroll	25,924			14,102	17,949
14	Total	1,937,283		1,351,523	1,314,000	-676,019
15						
16	Missouri:					
17	Income	62,791		181,894		-196,410
18	Use/Sales					
19	Property	-128,560			74,701	
20	Total	-65,769		181,894	74,701	-196,410
21						
22	Kansas:					
23	Income	17,716		306,596		-215,027
24	Payroll					
25	Property	247,721		469,988	482,713	
26	Total	265,437		776,584	482,713	-215,027
27						
28	Other States:					
29	Income	-3,819,019		45,399	-120,798	3,199,062
30	Assessment					
31	Use/Sales					
32	Property	80,019		644,679		-96,378
33	Total	-3,739,000		690,078	-120,798	3,102,684
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	131,701,628		-111,983,522	-315,756,915	-37,373,648

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
19,091						1
106,600					108,686	2
						3
1,014,029		111,179			189,867	4
						5
						6
						7
1,141,607		120,810			1,017,725	8
						9
121,967						10
6,058						11
-616						12
29,771						13
1,298,787		120,810			1,017,725	14
						15
						16
48,275		165,746			16,148	17
						18
-203,261		74,701				19
-154,986		240,447			16,148	20
						21
						22
109,285		132,638			173,958	23
						24
234,996					469,988	25
344,281		132,638			643,946	26
						27
						28
-453,760		508,907			-463,508	29
						30
						31
628,320						32
174,560		508,907			-463,508	33
						34
						35
						36
						37
						38
						39
						40
298,101,375		-181,716,413			25,745,516	41

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	22,811			411.4	3,469	
3	4%	220,857			411.4	21,862	
4	7%						
5	10%	17,666,878			411.4	979,382	
6	8%	1,682,397			411.4	98,612	
7							
8	TOTAL	19,592,943				1,103,325	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	3%						
11	4%	43,607			411.4	4,041	
12							
13	8%	255,731			411.4	11,626	
14	10%	2,300,923			411.4	125,316	
15	TOTAL	2,600,261				140,983	
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.		
			1		
19,342	6 Years		2		
198,995	12 Years		3		
			4		
16,687,496	19 Years		5		
1,583,785	17 Years		6		
			7		
18,489,618			8		
			9		
			10		
39,566	10 Years		11		
			12		
244,105	21 Years		13		
2,175,607	18 Years		14		
2,459,278			15		
			16		
			17		
			18		
			19		
			20		
			21		
			22		
			23		
			24		
			25		
			26		
			27		
			28		
			30		
			31		
			32		
			33		
			34		
			35		
			36		
			37		
			38		
			39		
			40		
			41		
			42		
			43		
			44		
			45		
			46		
			47		
			48		

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits  (a)	Balance at Beginning of Year  (b)	DEBITS		Credits  (e)	Balance at End of Year  (f)
			Contra Account (c)	Amount (d)		
1	WS3 Operating Fund	108,421		33,293,041	33,184,620	
2	CIAC Tax Gross-up Electric	5,717,694		1,715,748	1,701,048	5,702,994
3	CIAC Tax Gross-up Gas	2,981,232		648,046	1,070,093	3,403,279
4	MGP Iowa Remediation Sites	6,867,000		376,800	6,360,800	12,851,000
5	Neal 3 Working Fund			33,451,361	33,874,336	422,975
6	Neal 4 Operating Fund	2,253,827		59,134,672	57,312,254	431,409
7	Transmission Collateral	12,766				12,766
8	Louisa working funds	371,914		17,445,683	17,129,665	55,896
9	Misc Deferred Credits				82,500	82,500
10	WS4 Operating Fund	1,873,005		48,117,137	46,919,048	674,916
11	Unearned Income AE Dairy	92,088		49,774	30,649	72,963
12	Renewable Advantage Program	242,756		583	45,822	287,995
13	DF CR-EE Equity - Elec	2,144,144		859,001	2,412,231	3,697,374
14	DF CR-EE Equity - Gas	1,872,606		863,694	676,999	1,685,911
15	DF CR -Distribution	8,265		39,717	200,002	168,550
16	DF-CR -Allow and RECS	5,843,849		285,771	95,042	5,653,120
17	DF-CR -Siemens LT Svc Agreement	26,825,309		5,112,977	6,169,328	27,881,660
18	DF CR-Misc Retainage	3,026,714		3,403,890	2,218,025	1,840,849
19	DF CR 2018 MMAG Conference	55,693		169,582	116,565	2,676
20	DF CR Long-term Trading Collateral	50,000			250,000	300,000
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	60,347,283		204,967,477	209,849,027	65,228,833



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	68,514,426	10,090,068	7,688,940
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	68,514,426	10,090,068	7,688,940
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	68,514,426	10,090,068	7,688,940
18	Classification of TOTAL			
19	Federal Income Tax	66,986,909	9,774,984	7,629,382
20	State Income Tax	1,527,518	315,084	59,558
21	Local Income Tax			

NOTES

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						70,915,554	4
							5
							6
							7
						70,915,554	8
							9
							10
							11
							12
							13
							14
							15
							16
						70,915,554	17
							18
						69,132,511	19
						1,783,044	20
							21

NOTES (Continued)

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	2,693,556,793	674,596,129	618,322,858
3	Gas	203,570,861	14,714,524	7,581,480
4				
5	TOTAL (Enter Total of lines 2 thru 4)	2,897,127,654	689,310,653	625,904,338
6	Other - Net ASC 740 Adjustment	-446,611,474		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	2,450,516,180	689,310,653	625,904,338
10	Classification of TOTAL			
11	Federal Income Tax	1,767,666,254	678,213,450	614,672,179
12	State Income Tax	682,849,926	11,097,203	11,232,159
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2  (e)	Amounts Credited to Account 411.2  (f)	Debits		Credits			
		Account Credited (g)	Amount  (h)	Account Debited (i)	Amount  (j)		
							1
5,427	4,464	282		236		2,749,831,027	2
		282		236		210,703,905	3
							4
5,427	4,464					2,960,534,932	5
		182/254/283	4,927,727,210	182/254/283	4,949,812,214	-424,526,470	6
							7
							8
5,427	4,464		4,927,727,210		4,949,812,214	2,536,008,462	9
							10
1,999	783		3,740,400,909		3,738,202,267	1,829,010,099	11
3,428	3,681		1,187,326,301		1,211,609,947	706,998,363	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 6 Column: b**

The amounts shown for Other on row 6 are the amounts computed to adjust the regulatory deferreds included on rows 2 and 3 to the amounts required for SEC reporting under the rules of ASC 740.

These amounts arise out of "flow-through" treatment required by regulators in the company's main state of operations for the federal and state impacts of basis differences, the impact on state taxes from accelerated depreciation, and the impact in all jurisdictions for pre-1981 vintages of flow-through of cost of removal and the use of guideline life SL depreciation for regulatory deferreds.

Amounts for jurisdiction rate making

	Balance at Beginning of Year (b)	Balance at End of Year (k)
Electric	2,693,496,333	2,749,769,604
Gas	203,570,861	210,703,905

**Schedule Page: 274 Line No.: 9 Column: k**

ADIT- 282

	<i>Total</i>	<i>Gas, Prod Or Other Related Retail</i>	<i>Only Transmission Related</i>	<i>Plant Related</i>	<i>Labor Related</i>
FAS109	424,526,471	424,526,471			
Transmission Plant	(253,884,355)		(253,884,355)		
General Plant	(75,907,724)	(14,203,465)			(61,704,259)
Other Plant	(2,630,681,430)	(2,630,681,430)			
Plant Related BTL	(61,423)	(61,423)			
<b>Subtotal - p275</b>	(2,536,008,461)	(2,220,419,847)	(253,884,355)	-	(61,704,259)
<b>Less FASB 109 Above if not separately removed</b>	424,526,471	424,526,471		-	
<b>Less FASB 106 Above if not separately removed</b>					
<b>Total</b>	(2,960,534,932)	(2,644,946,318)	(253,884,355)	-	(61,704,259)

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Other (Nonproperty Deferred	32,978,023	77,592,136	85,812,257
4	Other (Reg Asset & Liab DIT)	107,938,838	40,982,768	42,279,116
5	Other (ASC 740 Gross-up)	-2		
6	Other (ASC 740 Adj - Correct	1	2,716,511	2,228,428
7	Other (ASC 740 Adj Tax Posit	-609,643	350,890	76,649
8				
9	TOTAL Electric (Total of lines 3 thru 8)	140,307,217	121,642,305	130,396,450
10	Gas			
11	Other (Nonproperty Deferred	25,971,773	78,897,186	91,101,964
12	Other (Reg Asset & Liab DIT)	8,510,018	9,738,192	12,867,163
13	Other (ASC 740 Gross-up)	1		
14	Other (ASC 740 Adj - Correct			
15	Other (ASC 740 Adj Tax Posit	-41,096	14,804	3,891
16				
17	TOTAL Gas (Total of lines 11 thru 16)	34,440,696	88,650,182	103,973,018
18	Other (BTL DIT)	1,143,229		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	175,891,142	210,292,487	234,369,468
20	Classification of TOTAL			
21	Federal Income Tax	119,767,117	141,251,912	154,926,520
22	State Income Tax	56,124,025	69,040,575	79,442,948
23	Local Income Tax			

NOTES

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		190		190		24,757,902	3
		182	209,244	182, 282	25,571	106,458,817	4
		182		182		-2	5
						488,084	6
						-335,402	7
							8
			209,244		25,571	131,369,399	9
							10
		190		190		13,766,995	11
			80,527		9,841	5,310,361	12
		182		182, 282		1	13
							14
						-30,183	15
							16
			80,527		9,841	19,047,174	17
1,563,435,845	1,560,435,818	283		190		4,143,256	18
1,563,435,845	1,560,435,818		289,771		35,412	154,559,829	19
							20
1,029,544,236	1,026,548,720		168,248		22,891	108,942,668	21
533,891,609	533,887,098		121,523		12,521	45,617,161	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 12 Column: g**

Accounts Credited:

190, 219, 236, 283

**Schedule Page: 276 Line No.: 12 Column: i**

Accounts Debited:

165, 190, 219, 236

**Schedule Page: 276 Line No.: 18 Column: e**

Other:

Below the Line Deferred Income Taxes	\$	1,563,253,577
ASC 740 Adjustments - Corrections		166,191
ASC 740 Adjustments - Tax Positions		16,077
Total	\$	1,563,435,845

**Schedule Page: 276 Line No.: 18 Column: f**

Other:

Below the Line Deferred Income Taxes	\$	1,560,262,817
ASC 740 Adjustments - Corrections		171,854
ASC 740 Adjustments - Tax Positions		1,147
Total	\$	1,560,435,818

**Schedule Page: 276 Line No.: 19 Column: k**



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

ADIT-283

	Total	Gas, Prod Or Other Related Retail	Only Transmission Related	Plant Related	Labor Related
<b>Regulated</b>					
RA - ARO	(44,589,272)	(44,589,272)		-	
ARO Asset	(42,292,308)	(42,292,308)		-	
Billed PGA/EAC	(15,385,666)	(11,287,020)		(4,098,646)	
Deferred Rate Case Expense	(38,812)	(17,307)		(21,505)	
Demand Side Management	(9,400,343)	(9,400,343)			
Electric Contracts Asset - NC	(10,333)	(10,333)			
Emission Allowances	(257,093)	(257,093)			
Gain/Loss on Reacquired Debt	(3,048,847)	(258,218)		(2,790,629)	
State NOL Carryforwards	(7,596,655)	(1,011,971)		(6,584,685)	
FIN 48	(122,497)	30,182		(152,679)	
Prepaid Insurance	(834,502)	(71,336)		(763,167)	
QC Station Writedown	(45,175)	(45,175)			
RA - Gas Contracts	(167,827)	(167,827)			
RA - Medicare Def Tax	(1,059,464)	(294,427)			(765,037)
RA - MFG Gas	(1,917,805)	(1,917,805)			
RA - OPEB Liab	(10,553,168)	(2,954,887)			(7,598,281)
RA - Pension Liab	(1,657,568)	(464,119)			(1,193,449)
RA - QCS Nuclear Fuel	(939,327)	(939,327)			
RA - SERP Liab	(5,103,927)	(1,429,100)			(3,674,827)
RA - Unrealized Loss - Derivative Hedge	(5,395,984)	(5,395,984)			
<b>Nonregulated</b>					
State NOL Carryforwards	(741,194)	(114,471)		(626,723)	
Deferred Intercompany Gain	(3,014,351)			(3,014,351)	
State Charitable Contribution Carryforward	(9,490)	(1,396)		(8,093)	
FIN 48	(376,100)	(376,100)			
Prior Year State Tax Pmts/Receipts	(2,121)	(2,121)			
<b>Subtotal - p277</b>	(154,559,829)	(123,267,758)	-	(18,060,477)	(13,231,594)
<b>Less FASB 109</b>	-	-		-	
<b>Less FASB 106</b>	-				
<b>Total</b>	(154,559,829)	(123,267,758)	-	(18,060,477)	(13,231,594)

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	Deferred tax ITC	8,887,120	190	1,190,562	421,134	8,117,692	
2							
3	Nuclear insurance QCS	5,820,400	924		6,600	5,827,000	
4							
5	QCS outage expense	9,417,475	520/530	7,759,800	7,219,500	8,877,175	
6							
7	Unrealized G/L on gas contracts	2,956,569	182	19,745,337	16,825,768	37,000	
8							
9	Provision IA revenue sharing	26,048,000	407	101,269,000	145,714,000	70,493,000	
10							
11	ARO regulatory liability	173,069,161	128	183,131,909	170,001,413	159,938,665	
12							
13	Pension funded status	41,187,546	186	41,709,073	521,527		
14							
15	DSM commercial and industrial construction incens	3,022,724	186	2,596,060	5,056,474	5,483,138	
16							
17	Prefunded debt AFUDC for MVP projects	8,738,803	407	213,534	314,284	8,839,553	
18							
19	Prefunded equity AFUDC for MVP projects	26,221,242	407	623,640	911,967	26,509,569	
20							
21	Deferred tax electric/gas	625,453,449	190	332,184,005	266,539,980	559,809,424	
22							
23	Uncertain tax positions electric/gas	46,771,232	190	20,131,010	7,185,742	33,825,964	
24							
25	Excess deferred income tax amort.- electric/gas		190	48,495,967	76,509,563	28,013,596	
26							
27	Deferred Income Tax - Medicare		182	4,403,307	609,732	-3,793,575	
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41	TOTAL	977,593,721		763,453,204	697,837,684	911,978,201	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	695,918,807	657,163,867
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	315,425,838	308,069,908
5	Large (or Ind.) (See Instr. 4)	758,342,410	703,969,504
6	(444) Public Street and Highway Lighting	15,129,803	15,685,292
7	(445) Other Sales to Public Authorities	105,215,311	101,282,776
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	1,248,780	1,024,013
10	TOTAL Sales to Ultimate Consumers	1,891,280,949	1,787,195,360
11	(447) Sales for Resale	286,571,592	214,601,862
12	TOTAL Sales of Electricity	2,177,852,541	2,001,797,222
13	(Less) (449.1) Provision for Rate Refunds	1,996,000	2,759,590
14	TOTAL Revenues Net of Prov. for Refunds	2,175,856,541	1,999,037,632
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,636,979	3,346,509
17	(451) Miscellaneous Service Revenues	557,925	418,164
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	4,710,868	4,037,929
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	17,859,557	14,546,110
22	(456.1) Revenues from Transmission of Electricity of Others	79,891,482	86,147,015
23	(457.1) Regional Control Service Revenues	633,633	621,204
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	107,290,444	109,116,931
27	TOTAL Electric Operating Revenues	2,283,146,985	2,108,154,563

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD				AVG.NO. CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.	
				1	
6,763,028	6,207,289	669,574	661,776	2	
				3	
3,957,079	3,812,882	93,930	92,233	4	
13,595,275	12,964,048	1,813	1,817	5	
66,802	80,811	487	484	6	
1,523,124	1,478,617	13,913	13,935	7	
				8	
22,380	18,332	86	85	9	
25,927,688	24,561,979	779,803	770,330	10	
11,180,851	9,165,323	5	5	11	
37,108,539	33,727,302	779,808	770,335	12	
				13	
37,108,539	33,727,302	779,808	770,335	14	
<p>Line 12, column (b) includes \$ -3,041,000 of unbilled revenues.</p> <p>Line 12, column (d) includes 15,820 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 2 Column: b**

Includes revenues of \$20,953 for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 2 Column: d**

Includes 446 mWh sales for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 2 Column: f**

Includes 76 average customers for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 4 Column: b**

Includes revenues of \$1,182,308 for distribution only service in the Illinois jurisdiction.

Small (or commercial) generally includes commercial and industrial customers with a demand of 200 kw or less.

Large (or industrial) includes the remainder.

**Schedule Page: 300 Line No.: 4 Column: d**

Includes 60,501 mWh sales for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 4 Column: f**

Includes 200 average customers for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 5 Column: b**

Includes revenues of \$119,686 for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 5 Column: d**

Includes 8,292 mWh sales for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 5 Column: f**

Includes 1 average customers for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 6 Column: b**

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

**Schedule Page: 300 Line No.: 7 Column: b**

Includes revenues of \$150,838 for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 7 Column: d**

Includes 7,877 mWh sales for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 7 Column: f**

Includes 17 average customers for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 10 Column: d**

Reconciliation of sales to Ultimate Consumers (in mWhs)

Sales per page 301, line 10, column (d)	25,927,688
less: Illinois distribution only sales	(77,116)
Sales per page 401a, line 22, column (b)	25,850,572

**Schedule Page: 300 Line No.: 21 Column: b**

Other Electric Revenues includes the amounts shown below:

Steam Sales	\$ 5,572,192
Renewable Energy Credit Sales	6,008
Other	12,281,357
Total	\$ 17,859,557

**Schedule Page: 300 Line No.: 27 Column: b**

Column (b) through (e) contains Unbilled Revenues in lines 2, 4, 5, and 7.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
--

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and				
2	dispatching services	164,886	320,557	487,558	633,633
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	164,886	320,557	487,558	633,633

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES						
1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	09		-12			
3	10	-2	-921	817	-2	0.4605
4	AL	10,849	1,601,116			0.1476
5	RBN	-1	-82			0.0820
6	RBS	-12	-1,002			0.0835
7	RES	-1	-69			0.0690
8	RS	6,716,191	691,927,760	666,989	10,069	0.1030
9	RSE	18,465	1,097,716	721	25,610	0.0594
10	RSH	1,781	148,480	227	7,846	0.0834
11	RST	287	28,363	26	11,038	0.0988
12	RSW	10,438	810,717	716	14,578	0.0777
13	SAL	100	10,510	2	50,000	0.1051
14	RSR (Distribution Only)	446	20,953	76	5,868	0.0470
15	Unbilled Revenue	4,487	-507,000			-0.1130
16	MISC. ADJUSTMENTS (See Note A)		782,278			
17	TOTAL RESIDENTIAL	6,763,028	695,918,807	669,574	10,100	0.1029
18						
19	Commercial					
20	AL	26,811	3,144,771	1,250	21,449	0.1173
21	GD	2,085,997	156,619,343	14,274	146,140	0.0751
22	GDH	6,121	312,125	28	218,607	0.0510
23	GDT	56,853	4,039,104	294	193,378	0.0710
24	GE	1,711,378	154,002,569	77,224	22,161	0.0900
25	GEH	1,832	133,538	74	24,757	0.0729
26	GET	22,174	1,857,336	560	39,596	0.0838
27	GSH	88	3,652	3	29,333	0.0415
28	GSW	8	799	6	1,333	0.0999
29	SAL	356	47,708	15	23,733	0.1340
30	TC	2	254	1	2,000	0.1270
31	ALR (Distribution Only)	161	12,793	3	53,667	0.0795
32	GDR (Distribution Only)	48,615	832,481	38	1,279,342	0.0171
33	GER (Distribution Only)	11,725	337,034	160	73,281	0.0287
34	Unbilled Revenue	-15,042	-1,375,000			0.0914
35	MISC. ADJUSTMENTS (See Note A)		-4,542,669			
36	TOTAL COMMERCIAL	3,957,079	315,425,838	93,930	42,128	0.0797
37						
38	Industrial					
39	AL	1,273	138,373	17	74,882	0.1087
40	ICR	6,268,258	312,248,658	23	272,532,957	0.0498
41	TOTAL Billed	25,943,508	1,894,321,949	779,803	33,269	0.0730
42	Total Unbilled Rev.(See Instr. 6)	-15,820	-3,041,000	0	0	0.1922
43	TOTAL	25,927,688	1,891,280,949	779,803	33,249	0.0729

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	LPT	23,516	1,129,603	1	23,516,000	0.0480
2	LS	5,001,637	298,437,245	1,620	3,087,430	0.0597
3	LSH	3,295	157,253	2	1,647,500	0.0477
4	LST	1,116,867	68,505,115	121	9,230,306	0.0613
5	SAL	186	19,279	2	93,000	0.1037
6	SS	595,239	30,426,749	12	49,603,250	0.0511
7	SST	152,917	8,703,931	11	13,901,545	0.0569
8	VLT	428,712	21,707,748	3	142,904,000	0.0506
9	LSR (Distribution Only)	8,293	119,686	1	8,293,000	0.0144
10	UNBILLED REVENUE	-4,918	-1,046,000			0.2127
11	MISC. ADJUSTMENTS (See Note A)		17,794,770			
12	TOTAL INDUSTRIAL	13,595,275	758,342,410	1,813	7,498,773	0.0558
13						
14	Public Authority					
15	AL	4,176	520,300	529	7,894	0.1246
16	GD	237,235	17,582,190	1,264	187,686	0.0741
17	GDH	352	24,203	1	352,000	0.0688
18	GDT	17,960	1,320,781	17	1,056,471	0.0735
19	GE	213,781	18,129,469	8,129	26,299	0.0848
20	GEH	112	7,792	4	28,000	0.0696
21	GEP	1,432	106,237	71	20,169	0.0742
22	GET	2,415	210,119	41	58,902	0.0870
23	GSH	10	378	1	10,000	0.0378
24	GSW	1	112	1	1,000	0.1120
25	ICR	19,684	988,625	1	19,684,000	0.0502
26	LS	761,718	48,900,860	455	1,674,105	0.0642
27	LSH	1,114	61,863	1	1,114,000	0.0555
28	LST	121,947	7,417,147	22	5,543,045	0.0608
29	MWP	48,884	3,640,562	1,321	37,005	0.0745
30	RS	1,922	219,349	367	5,237	0.1141
31	SAL	601	57,377	10	60,100	0.0955
32	SS	20,278	1,167,109	1	20,278,000	0.0576
33	TC	5,280	496,845	1,659	3,183	0.0941
34	VLT	56,692	3,082,000	1	56,692,000	0.0544
35	ALR (Distribution Only)	2	250			0.1250
36	GDR (Distribution Only)	5,723	95,449	9	635,889	0.0167
37	GER (Distribution Only)	2,152	55,139	8	269,000	0.0256
38	UNBILLED REVENUE	-347	-113,000			0.3256
39	MISC. ADJUSTMENTS (See Note A)		1,244,155			
40	TOTAL PUBLIC AUTHORITY	1,523,124	105,215,311	13,913	109,475	0.0691
41	TOTAL Billed	25,943,508	1,894,321,949	779,803	33,269	0.0730
42	Total Unbilled Rev.(See Instr. 6)	-15,820	-3,041,000	0	0	0.1922
43	TOTAL	25,927,688	1,891,280,949	779,803	33,249	0.0729



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	Public Street/Highway Lighting					
3	SAL	418	49,382	4	104,500	0.1181
4	SL	66,384	15,063,959	483	137,441	0.2269
5	MISC. ADJUSTMENTS (See Note A)		16,462			
6	TOTAL PUBLIC STREET/HIGHWAY	66,802	15,129,803	487	137,170	0.2265
7						
8	Interdepartmental Sales					
9	AL	23	2,543	1	23,000	0.1106
10	GD	1,790	123,871	8	223,750	0.0692
11	GE	769	67,917	73	10,534	0.0883
12	LS	19,798	1,054,449	4	4,949,500	0.0533
13	TOTAL INTERDEPARTMENTAL	22,380	1,248,780	86	260,233	0.0558
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	25,943,508	1,894,321,949	779,803	33,269	0.0730
42	Total Unbilled Rev.(See Instr. 6)	-15,820	-3,041,000	0	0	0.1922
43	TOTAL	25,927,688	1,891,280,949	779,803	33,249	0.0729

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 304    Line No.: 16    Column: a**

Miscellaneous adjustments are mainly comprised of over/under adjustments related to rider mechanisms.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	KCPL Greater Missouri Operations	LF	NA			
2	Lincoln Electric Systems	LU	Tariff 9	50		
3	Midcontinent Independent System Operat.	OS	OATT/EMT			
4	NRG Power Marketing	SF	Tariff 9			
5	PJM	OS	OATT			
6	Southwest Power Pool	OS	OATT			
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
419		11,523		11,523	1
282,884	7,200,000	4,550,186		11,750,186	2
10,712,205	221,756	230,932,143	38,056,944	269,210,843	3
	178,169			178,169	4
149,008		3,671,965		3,671,965	5
36,335		1,306,707	442,199	1,748,906	6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
11,180,851	7,599,925	240,472,524	38,499,143	286,571,592	
<b>11,180,851</b>	<b>7,599,925</b>	<b>240,472,524</b>	<b>38,499,143</b>	<b>286,571,592</b>	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: j**

Breakdown of charges in Column (j) :

MISO - Revenue Sufficiency Guarantee	( \$ 4 , 7 6 3 , 9 3 9 )
MISO - Revenue Neutrality Uplift	( 2 , 0 1 9 , 3 3 8 )
Loss Repay Energy	( 7 , 5 6 1 , 2 6 6 )
Ancillary Services	( 6 , 2 7 4 , 0 9 8 )
Financial Transmission Rights	( 1 7 , 8 8 0 , 5 0 2 )
	<hr/> ( \$ 3 8 , 4 9 9 , 1 4 3 )

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	9,794,784	9,566,322		
5	(501) Fuel	264,201,587	230,333,670		
6	(502) Steam Expenses	17,592,866	16,526,640		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	2,658,833	3,184,442		
10	(506) Miscellaneous Steam Power Expenses	10,480,096	9,541,112		
11	(507) Rents	-72,562	-196,894		
12	(509) Allowances	64,543	110,053		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	304,720,147	269,065,345		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	5,231,175	5,148,326		
16	(511) Maintenance of Structures	4,325,527	2,977,321		
17	(512) Maintenance of Boiler Plant	29,847,477	33,529,789		
18	(513) Maintenance of Electric Plant	7,894,302	12,091,500		
19	(514) Maintenance of Miscellaneous Steam Plant	5,968,287	5,366,559		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	53,266,768	59,113,495		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	357,986,915	328,178,840		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	16,650,863	16,139,734		
25	(518) Fuel	23,215,032	23,792,166		
26	(519) Coolants and Water	1,813,703	2,027,301		
27	(520) Steam Expenses	5,018,243	5,684,207		
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	99,651	100,506		
31	(524) Miscellaneous Nuclear Power Expenses	19,649,709	20,696,963		
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	66,447,201	68,440,877		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	13,323,939	13,665,309		
36	(529) Maintenance of Structures	2,033,916	2,244,063		
37	(530) Maintenance of Reactor Plant Equipment	2,931,046	3,896,420		
38	(531) Maintenance of Electric Plant	3,995,069	4,262,298		
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,966,883	2,915,827		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	25,250,853	26,983,917		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	91,698,054	95,424,794		
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	619	2,156		
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses	47,413	60,043		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	134	475		
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	48,166	62,674		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	8,168	8,066		
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways	4,238	13,079		
56	(544) Maintenance of Electric Plant	84,792	1,195,981		
57	(545) Maintenance of Miscellaneous Hydraulic Plant	991	1,509		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	98,189	1,218,635		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	146,355	1,281,309		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	2,814,236		2,907,192	
63	(547) Fuel	24,980,056		18,195,600	
64	(548) Generation Expenses	2,249,762		2,010,238	
65	(549) Miscellaneous Other Power Generation Expenses	2,597,391		2,214,131	
66	(550) Rents	19,465,755		16,865,370	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	52,107,200		42,192,531	
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	658,170		702,644	
70	(552) Maintenance of Structures	1,407,331		2,761,875	
71	(553) Maintenance of Generating and Electric Plant	101,699,315		77,147,978	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	375,487		518,493	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	104,140,303		81,130,990	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	156,247,503		123,323,521	
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	139,290,321		122,925,680	
77	(556) System Control and Load Dispatching	1,901,526		2,501,718	
78	(557) Other Expenses	736,878		5,784,429	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	141,928,725		131,211,827	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	748,007,552		679,420,291	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	2,698,584		2,024,183	
84					
85	(561.1) Load Dispatch-Reliability	534,799		550,846	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	782,471		790,952	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	194,512		196,205	
88	(561.4) Scheduling, System Control and Dispatch Services	4,431,800		4,295,960	
89	(561.5) Reliability, Planning and Standards Development	1,874,240		1,850,599	
90	(561.6) Transmission Service Studies			4,822	
91	(561.7) Generation Interconnection Studies	19,895		20,528	
92	(561.8) Reliability, Planning and Standards Development Services	1,593,387		1,542,528	
93	(562) Station Expenses	2,183,271		2,057,349	
94	(563) Overhead Lines Expenses	549,355		489,638	
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	54,427,719		52,563,457	
97	(566) Miscellaneous Transmission Expenses	17,139		253,055	
98	(567) Rents	1,632,310		1,403,200	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	70,939,482		68,043,322	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware	17,530		50,197	
104	(569.2) Maintenance of Computer Software	277		42,417	
105	(569.3) Maintenance of Communication Equipment	45,948		71,633	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,502,622		2,105,579	
108	(571) Maintenance of Overhead Lines	2,685,042		7,077,835	
109	(572) Maintenance of Underground Lines			5,155	
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)	4,251,419		9,352,816	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	75,190,901		77,396,138	

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	6,385,011	5,202,792
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	6,385,011	5,202,792
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	6,385,011	5,202,792
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	8,600,229	8,764,332
135	(581) Load Dispatching	474,837	464,212
136	(582) Station Expenses	4,563,752	4,694,714
137	(583) Overhead Line Expenses	2,869,483	3,552,039
138	(584) Underground Line Expenses	3,156,831	3,641,659
139	(585) Street Lighting and Signal System Expenses	156	
140	(586) Meter Expenses	2,558,200	2,768,363
141	(587) Customer Installations Expenses	1,953,482	2,261,297
142	(588) Miscellaneous Expenses	11,120,141	9,346,558
143	(589) Rents	290,643	228,887
144	TOTAL Operation (Enter Total of lines 134 thru 143)	35,587,754	35,722,061
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	142,339	146,861
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	2,380,070	3,406,775
149	(593) Maintenance of Overhead Lines	37,057,198	42,254,693
150	(594) Maintenance of Underground Lines	3,374,578	3,665,772
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems	1,554,535	1,856,324
153	(597) Maintenance of Meters	632,858	627,482
154	(598) Maintenance of Miscellaneous Distribution Plant	14,029	962,584
155	TOTAL Maintenance (Total of lines 146 thru 154)	45,155,607	52,920,491
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	80,743,361	88,642,552
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,448,835	1,571,896
160	(902) Meter Reading Expenses	5,156,265	4,756,711
161	(903) Customer Records and Collection Expenses	16,695,325	15,583,671
162	(904) Uncollectible Accounts	6,061,997	5,736,998
163	(905) Miscellaneous Customer Accounts Expenses	336,614	291,125
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	29,699,036	27,940,401



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision				
168	(908) Customer Assistance Expenses	115,275,131		106,884,885	
169	(909) Informational and Instructional Expenses	184,325		528,670	
170	(910) Miscellaneous Customer Service and Informational Expenses	69,174		69,842	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	115,528,630		107,483,397	
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses	3,703,487		3,524,272	
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses	345,707		244,421	
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	4,049,194		3,768,693	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	26,066,202		24,986,346	
182	(921) Office Supplies and Expenses	14,392,767		13,694,642	
183	(Less) (922) Administrative Expenses Transferred-Credit	4,352,760		3,392,315	
184	(923) Outside Services Employed	9,323,069		7,338,208	
185	(924) Property Insurance	-426,039		2,834,774	
186	(925) Injuries and Damages	5,913,467		5,885,706	
187	(926) Employee Pensions and Benefits	13,653,504		20,343,997	
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	3,932,213		4,835,347	
190	(929) (Less) Duplicate Charges-Cr.	14,132,873		12,899,293	
191	(930.1) General Advertising Expenses				
192	(930.2) Miscellaneous General Expenses	2,385,477		2,536,682	
193	(931) Rents	-8,264,332		-7,863,179	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	48,490,695		58,300,915	
195	Maintenance				
196	(935) Maintenance of General Plant	1,065,339		1,228,845	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	49,556,034		59,529,760	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,109,159,719		1,049,384,024	



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					108,950	108,950	1
1,668			39,166	80,014		119,180	2
1,304,640				33,099,991		33,099,991	3
					10,050	10,050	4
8				234		234	5
2				65,028		65,028	6
					36,652	36,652	7
247				6,793		6,793	8
358,313			7,200,000	5,195,444		12,395,444	9
179,800				5,063,440		5,063,440	10
1,068,996			16,722	42,848,104	17,701,367	60,566,193	11
86,000				1,907,264		1,907,264	12
177,431				6,660,574	32,507	6,693,081	13
218,466				6,076,817	233,851	6,310,668	14
3,836,883			9,659,094	111,507,854	18,123,377	139,290,325	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	TransAlta	SF	NA	0	NA	NA
2	Beiermann, Brandon - QF	LU	QF	0	NA	NA
3	Bertch Cabinetry-QF	LU	QF	0	NA	NA
4	Carroll Area Wind Farm-QF	LU	QF	3	NA	NA
5	Christenson, James - QF	LU	QF	0	NA	NA
6	City of Davenport-AEP	LU	AEP	1.3	NA	NA
7	Fluhrer-QF	LU	QF	0	NA	NA
8	Hunter-QF	LU	QF	0	NA	NA
9	Nelson-QF	LU	QF	0	NA	NA
10	Phearman, Joseph - QF	LU	QF	0	NA	NA
11	Storm Lake Wind Farm-AEP	LU	AEP	0	NA	NA
12	Waste Management of Iowa-AEP	LU	AEP	6.4	NA	NA
13						
14						
	Total					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
112,800				2,920,164		2,920,164	1
			-84	17		-67	2
			-101			-101	3
77,727			384,806	2,221,254		2,606,060	4
			-25	32		7	5
8,270			309,432	211,146		520,578	6
			-84			-84	7
			-16	1		-15	8
			-8			-8	9
			-97	170		73	10
192,917				3,858,340		3,858,340	11
49,598			1,709,383	1,293,027		3,002,410	12
							13
							14
3,836,883			9,659,094	111,507,854	18,123,377	139,290,325	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: I**

Breakdown of charges in Column (1):

Brokerage Fees	\$	46,702
Ancillary Services		5,529,278
Transmission Losses		322,049
MISO CRD Failure and Excessive Deficient Charges		142,766
MISO Load Response		170,685
MISO Revenue Sufficiency Guarantee		3,361,081
MISO Revenue Neutrality Uplift		7,685,311
MISO Schedule 24		865,505
Total	\$	18,123,377

**Schedule Page: 326 Line No.: 5 Column: a**

Purchases of electricity from Iowa Private Generation customers on the net-metering rate PG.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')			
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>			

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Central Iowa Power Cooperative	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Cooperative	Central Iowa Power Cooperative	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Cooperative	Central Iowa Power Cooperative	Central Iowa Power Cooperative	OLF
4	Corn Belt Power Cooperative	Corn Belt Power Cooperative	Corn Belt Power Cooperative	OLF
5	Harlan Municipal Utilities	Harlan Municipal Utilities	Harlan Municipal Utilities	OLF
6	Harlan Municipal Utilities	Harlan Municipal Utilities	Harlan Municipal Utilities	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Midwest ISO	Various	Various	OS
9	Corn Belt Power Coop - NIMECA	Refer to Footnotes	Refer to Footnotes	OLF
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
RS-57	Refer to Footnotes	Refer to Footnotes				1	
RS-57	Walter Scott Unit #3	Winterset Jct. Sub	20	494,644	494,644	2	
RS-19	Refer to Footnotes	Refer to Footnotes	32	226,524	226,524	3	
RS-68	Refer to Footnotes	Refer to Footnotes	25	449,488	449,488	4	
RS-41	Hills Substation	Avoca Substation	5	39,002	39,002	5	
RS-16	Sub 92	Hills Substation				6	
RS-10	Refer to Footnotes	Refer to Footnotes				7	
MISO OATT	Various	Various				8	
RS-63	Refer to Footnotes	Refer to Footnotes				9	
						10	
						11	
						12	
						13	
						14	
						15	
						16	
						17	
						18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
			82	1,209,658	1,209,658		



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
34,301			34,301	1
211,292			211,292	2
41,917			41,917	3
150,000			150,000	4
67,307			67,307	5
2,230			2,230	6
54,033			54,033	7
		78,789,760	78,789,760	8
540,642			540,642	9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
1,101,722	0	78,789,760	79,891,482	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: a**

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 2 Column: a**

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterset Jct.). This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 3 Column: a**

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

**Schedule Page: 328 Line No.: 4 Column: a**

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for the life of the unit.

**Schedule Page: 328 Line No.: 5 Column: a**

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 6 Column: a**

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns l and j. This agreement is subject to 3 years' cancellation notice.

**Schedule Page: 328 Line No.: 7 Column: a**

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement subject to three years' cancellation notice.

**Schedule Page: 328 Line No.: 8 Column: a**

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 11, 26, 26-A, 37 & 38). The revenues are calculated as follows:

Schedule 7	\$19,946,177
Schedule 8	987,328
Schedule 9	2,071,880
Schedule 26	245,704
Schedule 26-A	53,572,393
Schedule 37	2,606
Schedule 38	3,236
Schedule 11 (WDS Charges)	591,538
Amortization of MeC Accr for Estimated Sched 26-A Over/Under Collection	1,368,898
Total	\$78,789,760

**Schedule Page: 328 Line No.: 9 Column: a**

This agreement provides for capacity assignment billings for use of certain Neal 3 transmission facilities by certain Neal 4 owners (CBPC and NIMECA (Algona, Bancroft, Coon Rapids, Graettinger, Grundy Center, Laurens, Milford, Spencer, and Webster City)).

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")
---

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Cornbelt	OLF				224,733		224,733
2	Midwest ISO	LFP				54,181,472		54,181,472
3	Southwestern Power Pool	OS				21,514		21,514
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					54,427,719		54,427,719

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				239,024
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	COMPANY LABOR				568,002
7	DIRECTOR FEES				154,562
8	MORNINGSTAR INC				5,003
9	APPLIED ART AND TECHNOLOGY LC				5,149
10	QUAD CITY STEAMWHEELERS				5,535
11	COYOTE SPORTS PROPERTIES LLC				6,065
12	COUNCIL BLUFFS CHAMBER OF COMMERCE				6,120
13	CEDAR RAPIDS BALL CLUB INC				6,919
14	GREATER DES MOINES BASEBALL CO				6,919
15	FLYNN WRIGHT INC				7,086
16	SOUTH DAKOTA ELECTRIC UTILITY COMPANIES				7,459
17	GREATER CEDAR VALLEY ALLIANCE AND CHAMBER				7,469
18	MOORE SYNDICATION INC				8,513
19	GREATER DES MOINES MUSIC COALITION				9,281
20	SIOUXLAND CHAMBER OF COMMERCE				11,391
21	PROJECT BIONIC INC				11,733
22	WELLS FARGO BANK N A TRUST OPERATIONS				11,738
23	TAXPAYERS ASSOCIATION OF CENTRAL IOWA				13,838
24	EMPLOYEE EXP. REIMBURSE. FOR TRAVEL, MEALS, AND ENT.				15,424
25	METROLINK				16,818
26	2018/19 WRI CLEAN POWER COUNCIL DUES				18,750
27	2018 AWEA CORPORATE PARTNER DUES				20,000
28	IOWA STATE FAIR				20,020
29	ILLINOIS ENERGY ASSOCIATION				21,925
30	IOWA BASKETBALL HOLDINGS LLC				23,064
31	SAFEGUARD IOWA PARTNERSHIP				23,064
32	2018/19 AWWI PARTNER DUES				25,000
33	SPROUT SOCIAL INC				38,291
34	NORTH AMERICAN TRANSMISSION FORUM INC				43,172
35	BIRDS NEST				44,419
36	ASI SIGNAGE INNOVATIONS				50,081
37	WESTERN COAL TRAFFIC LEAGUE				55,000
38	IDEAL IMAGES INC				71,500
39	SCIENCE CENTER OF IOWA				73,804
40	STRATEGIC ELEMENTS LLC				78,629
41	IOWA UTILITY ASSOCIATION				117,552
42	AMORTIZE EEI DUES				434,670
43	SHARED FACILITY CHARGES - Use of Ruan building				4,274
44					
45	OTHER (118 items < \$5000)				98,214
46	TOTAL				2,385,477

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)  
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			11,452,907		11,452,907
2	Steam Production Plant	77,450,054	16,998,426			94,448,480
3	Nuclear Production Plant	18,190,177				18,190,177
4	Hydraulic Production Plant-Conventional	120,060				120,060
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	286,467,185	2,351,447			288,818,632
7	Transmission Plant	37,256,091	-1,073			37,255,018
8	Distribution Plant	72,962,988	-184,278			72,778,710
9	Regional Transmission and Market Operation					
10	General Plant	17,875,113		1,809,173		19,684,286
11	Common Plant-Electric					
12	TOTAL	510,321,668	19,164,522	13,262,080		542,748,270

B. Basis for Amortization Charges

Each franchise is amortized over its term.

Limited term investments are amortized over their estimated useful lives to the Company. For example, a leasehold improvement is amortized over the remaining life of the lease.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Walter Scott Energy						
14	Center, Unit #1						
15	311	456					
16	312	2,539					
17	314	10					
18	315	22					
19	316						
20	317	1,250			5.41		7.00
21	SUBTOTAL	4,277					
22							
23	Walter Scott Energy						
24	Center, Unit #2						
25	311	1,473					
26	312	350					
27	314	10					
28	315	18					
29	316						
30	317	52,836			19.45		
31	SUBTOTAL	54,687					
32							
33	Walter Scott Energy						
34	Center, Unit #3						
35	311	115,015			1.54		22.00
36	312	376,243			2.85		22.00
37	314	58,113			1.41		22.00
38	315	37,557			1.84		22.00
39	316	5,993			0.90		22.00
40	317	34,880			3.80		25.00
41	SUBTOTAL	627,801					
42							
43	Walter Scott Energy						
44	Center, Unit #4						
45	311	101,246			2.67		32.00
46	312	230,440			2.66		32.00
47	314	93,271			2.68		32.00
48	315	26,369			2.98		32.00
49	316						32.00
50	SUBTOTAL	451,326					

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Neal Station #1						
14	311	3,323					
15	312	1,873					
16	314	283					
17	315	3,270					
18	316						
19	317	2,941			-7.58		4.00
20	SUBTOTAL	11,690					
21							
22	Neal Station #2						
23	311	1,226					
24	312	87					
25	314	8					
26	315	113					
27	316	75					
28	317	4,068			22.93		6.00
29	SUBTOTAL	5,577					
30							
31	Neal Station #3						
32	311	46,135			3.33		17.00
33	312	300,496			3.28		17.00
34	314	37,809			2.23		17.00
35	315	34,295			3.95		17.00
36	316	1,794			2.01		17.00
37	317	15,416			19.27		9.00
38	SUBTOTAL	435,945					
39							
40	Neal Station #4						
41	311	35,988			1.77		22.00
42	312	205,630			2.03		22.00
43	314	31,685			1.46		22.00
44	315	28,667			1.86		22.00
45	316	1,895			1.04		22.00
46	317	3,190			42.85		11.00
47	SUBTOTAL	307,055					
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Ottumwa Gen. Station						
13	311	56,117			1.25		22.00
14	312	459,993			2.70		22.00
15	314	70,672			2.97		22.00
16	315	24,519			1.18		22.00
17	316	6,522			1.07		22.00
18	317	8,999			5.99		5.00
19	SUBTOTAL	626,822					
20							
21	Louisa Gen. Station						
22	311	123,784			1.00		22.00
23	312	499,380			2.16		22.00
24	314	111,253			2.30		22.00
25	315	58,608			1.66		22.00
26	316	2,468			1.01		22.00
27	317	13,958			15.34		18.00
28	SUBTOTAL	809,451					
29							
30	Riverside Gen. Station						
31	311	10,702			2.85		7.00
32	312	19,622			9.87		7.00
33	314	8,239			1.40		7.00
34	315	5,756			2.98		7.00
35	316	442			5.14		7.00
36	317	6,284			-0.01		2.00
37	SUBTOTAL	51,045					
38	STEAM PRODUCTION						
39	PLANT TOTAL	3,385,676					
40							
41	Nuclear Prod Plan						
42	321-326	523,426			3.62		14.00
43	TOTAL NUCLEAR PLANT	523,426					
44							
45	Hydraulic Prod Plant						
46	331	408			4.42		8.00
47	332	939			3.53		8.00
48	333	1,101			12.13		8.00
49	334	506			3.37		8.00
50	335	10			4.13		8.00



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	TOTAL HYDRAULIC	2,964					
13							
14	Other Production Plant						
15	River Hills Energy Ctr						
16	341	677			1.25		3.00
17	342	503			16.42		3.00
18	343	101					3.00
19	344	10,734			0.44		3.00
20	345	3,768			9.49		3.00
21	346	114					3.00
22	SUBTOTAL	15,897					
23							
24	Sycamore Energy Center						
25	341	839			6.14		2.00
26	342	312			1.71		2.00
27	343	101			0.92		2.00
28	344	17,148			2.37		2.00
29	345	2,576			9.97		2.00
30	346	166			4.32		2.00
31	SUBTOTAL	21,142					
32							
33	Pleasant Hill Energy						
34	Center						
35	341	6,455			1.94		16.00
36	342	2,356			1.93		16.00
37	343	853			1.53		16.00
38	344	41,958			1.90		16.00
39	345	9,008			2.90		16.00
40	346	66			1.43		16.00
41	SUBTOTAL	60,696					
42							
43	Merle Parr						
44	341	101			3.67		7.00
45	342	120			0.56		7.00
46	344	4,901			-0.11		7.00
47	345	967			-0.07		7.00
48	SUBTOTAL	6,089					
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Electrifarm						
13	340	58			0.42		12.00
14	341	2,168			3.01		12.00
15	342	2,644			2.21		12.00
16	343	174			0.19		12.00
17	344	23,741			1.78		12.00
18	345	3,976			3.43		12.00
19	SUBTOTAL	32,761					
20							
21	Moline Station						
22	341	779			6.68		2.00
23	342	375					2.00
24	344	9,688			13.09		2.00
25	345	780			7.01		2.00
26	346	88					2.00
27	SUBTOTAL	11,710					
28							
29	Coralville						
30	340	1			9.98		7.00
31	341	557			8.92		7.00
32	342	689			10.33		7.00
33	344	13,176			4.44		7.00
34	345	1,484			3.63		7.00
35	346	108			5.74		7.00
36	SUBTOTAL	16,015					
37							
38	Greater DSM Energy Ctr						
39	340	1,280			4.07		13.00
40	341	34,806			3.82		13.00
41	342	11,317			3.56		13.00
42	344	245,648			3.79		13.00
43	345	37,706			3.79		13.00
44	SUBTOTAL	330,757					
45							
46							
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Intrepid Wind Farm						
13	340	819			5.31		6.00
14	344	262,178			7.16		6.00
15	345	18,702			5.66		6.00
16	346	399			6.94		6.00
17	347	3,181			1.65		28.00
18	SUBTOTAL	285,279					
19							
20	Century Wind Farm						
21	340	3,835			5.30		8.42
22	344	297,628			7.13		8.42
23	345	15,626			5.59		8.42
24	346	153			5.69		8.42
25	347	3,744			1.42		29.00
26	SUBTOTAL	320,986					
27							
28	Victory Wind Farm						
29	340	6,889			5.24		8.00
30	344	156,380			7.92		8.00
31	345	18,852			4.90		8.00
32	346	189			5.42		8.00
33	347	1,154			1.47		38.00
34	SUBTOTAL	183,464					
35							
36	Pomeroy Wind Farm						
37	340	14,158			5.07		13.00
38	344	591,910			4.51		13.00
39	345	41,499			4.55		13.00
40	346	464			4.91		13.00
41	347	3,383			1.72		38.00
42	SUBTOTAL	651,414					
43							
44	State Fair Wind Trbine						
45	344	744			5.21		9.00
46	345	152			5.50		9.00
47	347	40			4.93		9.00
48	SUBTOTAL	936					
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Charles City Wind Farm						
13	340	439			0.56		10.00
14	344	203,643			5.10		10.00
15	345	15,079			4.77		10.00
16	346	183			5.60		10.00
17	347	842			1.64		39.00
18	SUBTOTAL	220,186					
19							
20	Carroll Wind Farm						
21	340	1,198			4.07		10.00
22	344	268,381			5.14		10.00
23	345	31,437			4.84		10.00
24	347	2,461			1.79		40.00
25	SUBTOTAL	303,477					
26							
27	Adair Wind Farm						
28	340	1,072			3.58		10.00
29	344	339,804			5.43		10.00
30	345	20,789			4.33		10.00
31	347	1,823			1.80		40.00
32	SUBTOTAL	363,488					
33							
34	Walnut Wind Farm						
35	340	831			3.10		10.00
36	344	307,572			5.11		10.00
37	345	34,393			4.86		10.00
38	347	2,493			1.77		40.00
39	SUBTOTAL	345,289					
40							
41	Rolling Hills Wind Frm						
42	340	3,182			2.10		33.00
43	344	652,022			2.40		33.00
44	345	58,852			2.37		33.00
45	347	4,962			1.74		43.00
46	SUBTOTAL	719,018					
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Laurel Wind Farm						
13	340	3,407			2.20		33.00
14	344	187,992			2.44		33.00
15	345	13,755			2.12		33.00
16	347	2,177			3.12		23.00
17	SUBTOTAL	207,331					
18							
19	Portable Pwr Generator						
20	344	24,722			1.29		
21	SUBTOTAL	24,722					
22							
23	Eclipse Wind Farm						
24	340	1,581			2.14		34.00
25	344	289,545			2.46		34.00
26	345	36,731			2.39		34.00
27	346	290			2.67		34.00
28	347	3,727			2.66		29.00
29	SUBTOTAL	331,874					
30							
31	Morning Light Wind Frm						
32	340	620			2.03		34.00
33	344	145,900			2.53		34.00
34	345	13,251			2.33		34.00
35	347	2,034			2.72		29.00
36	SUBTOTAL	161,805					
37							
38	Vienna Wind Farm						
39	340	1,347			2.32		34.00
40	344	220,362			2.48		34.00
41	345	16,711			2.33		34.00
42	346	152			2.66		34.00
43	347	3,017			3.11		24.00
44	SUBTOTAL	241,589					
45							
46							
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Lundgren Wind Farm						
13	340	199			2.35		36.00
14	344	363,935			2.52		36.00
15	345	24,233			2.39		36.00
16	347	4,647			2.90		30.00
17	SUBTOTAL	393,014					
18							
19	Macksburg Wind Farm						
20	340	269			2.44		36.00
21	344	184,293			2.52		36.00
22	345	12,697			2.37		36.00
23	347	2,532			3.30		26.00
24	SUBTOTAL	199,791					
25							
26	Wellsburg Wind Farm						
27	340	386			2.45		36.00
28	344	221,669			2.53		36.00
29	345	14,103			2.54		36.00
30	347	2,969			3.30		26.00
31	SUBTOTAL	239,127					
32							
33	Highland Wind Farm						
34	340	28,381			2.53		27.00
35	344	702,646			2.53		27.00
36	345	78,981			2.61		27.00
37	347	10,323			3.98		22.00
38	SUBTOTAL	820,331					
39							
40	Adams Wind Farm						
41	340	4,430			3.33		27.00
42	344	202,135			3.47		27.00
43	345	21,348			3.30		27.00
44	347	3,020			3.32		27.00
45	SUBTOTAL	230,933					
46							
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Ida Grove Wind Farm						
13	340	22,723			2.49		38.00
14	344	402,312			2.51		38.00
15	345	65,969			2.19		38.00
16	347	7,861			3.97		23.00
17	SUBTOTAL	498,865					
18							
19	O'Brien Wind Farm						
20	340	1,772			2.49		38.00
21	344	332,073			2.51		38.00
22	345	33,174			2.45		38.00
23	347	6,235			3.98		23.00
24	SUBTOTAL	373,254					
25							
26	Beaver Creek Wind Farm						
27	340	7,357			1.88		39.00
28	344	433,639			2.57		39.00
29	345	62,164			2.18		39.00
30	347	7,401			1.38		39.00
31	SUBTOTAL	510,561					
32							
33	Prairie Wind Farm						
34	340	4,944			2.50		39.00
35	344	203,938			2.52		39.00
36	345	43,040			2.52		39.00
37	347	4,086			2.11		39.00
38	SUBTOTAL	256,008					
39							
40	N. English Wind Farm						
41	340	6,470			1.89	N/A	40.00
42	344	266,942		-1.00	1.91	N/A	40.00
43	345	65,681		-1.00	2.02	N/A	40.00
44	347	3,846			1.87	SL	40.00
45	Subtotal	342,939					
46							
47	Orient Wind Farm						
48	340	3,263			0.15	N/A	40.00
49	344	134,642		-1.00	0.15	N/A	40.00
50	345	52,165		-1.00	0.07	N/A	40.00

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	347	2,771			0.24	SL	25.00
13	Subtotal	192,841					
14							
15	Invester Wind Farm						
16	340	1,054				N/A	40.00
17	344	113,795		-1.00	0.30	N/A	40.00
18	345	10,915		-1.00	1.26	N/A	40.00
19	347	1,770			0.38	SL	30.00
20	Subtotal	127,534					
21							
22	Arbor Hill Wind Farm						
23	340	2,446					40.00
24	344	349,556		-1.00	0.84		40.00
25	345	24,804		-1.00	1.33		40.00
26	347	4,661			0.77		40.00
27	Subtotal	381,467					
28							
29	TOTAL OTHER	9,422,590					
30							
31	Transmission Plant						
32	350	60,240			1.27		52.48
33	352	45,255			1.68		52.02
34	353	663,083			1.55		51.32
35	354	39,963			1.41		42.45
36	355	596,333			2.33		44.16
37	356	509,215			2.23		48.87
38	357	1,267			1.88		33.69
39	358	2,809			1.80		32.88
40	359	154			1.29		63.31
41	359.1	-3			137.92		4.00
42	TRANSMISSION PLANT						
43	TOTAL	1,918,316					
44							
45							
46							
47							
48							
49							
50							



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Distribution Plant						
13	360	4,517			1.30		54.50
14	361	23,365			1.66		49.70
15	362	513,222			1.61		45.22
16	363	2,416	10.00		10.53	SQ	10.00
17	364	421,606			2.63		39.60
18	365	570,145			2.76		39.15
19	366	73,184			2.38		47.40
20	367	648,614			2.30		45.40
21	368	392,087			2.17		31.37
22	369	180,262			3.03		47.74
23	370	73,405			6.34		12.12
24	371	16,692			3.28		20.76
25	373	110,041			3.18		32.71
26	374	-308			67.55		-6.03
27	DISTRIBUTION PLANT						
28	TOTAL	3,029,248					
29							
30	General Plant						
31	389.1	520			1.49		41.70
32	390	232,112			2.10		40.30
33	391	16,907			9.38		7.42
34	391	31,142			19.37		2.73
35	392	5,311			4.84		9.91
36	393	1,552			3.07		11.79
37	394	37,593			6.41		10.62
38	395	659			10.81		6.98
39	396	17,081			3.74		6.56
40	397	36,475			6.27		6.13
41	397	1,930			10.84		0.51
42	398	4,275			8.91		4.35
43	GENERAL PLANT TOTAL	385,557					
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 336.11 Line No.: 33 Column: b**

Account 391 on Line 33 represents office furniture/equipment.

**Schedule Page: 336.11 Line No.: 34 Column: b**

Account 391 on Line 34 represents computer equipment.

**Schedule Page: 336.11 Line No.: 40 Column: b**

Account 397 on Line 40 represents communication equipment.

**Schedule Page: 336.11 Line No.: 41 Column: b**

Account 397 on Line 41 represents communication equipment interconnected with computer equipment.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	SDPUC Assessment	148,958		148,958	
2					
3	IUB/OCA Direct Assessment	500,227		500,227	
4					
5	IUB/OCA Remainder Assessment	2,424,448		2,424,448	
6					
7	FERC Assessment	2,158,612		2,158,612	
8					
9	2014 IL Electric Rate Case		10,071	10,071	19,303
10					
11	2015 SD Electric Rate Case		22,701	22,701	57,699
12					
13	2015 SD Gas Rate Case		24,788	24,788	61,969
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	5,232,245	57,560	5,289,805	138,971

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
							7
							8
	186			928	10,071	9,232	9
							10
	186			928	22,701	34,998	11
							12
	186	1		928	24,787	37,182	13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		1			57,559	81,412	46

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

- Classifications:
- A. Electric R, D & D Performed Internally:

(1) Generation

  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(1)	Electric Power Research Institute
2	B(4)	Iowa State University
3		
4	TOTAL	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)			
(2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity. 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent.			

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	139,024	930.2	139,024		1
	100,000	930.2	100,000		2
					3
	239,024		239,024		4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	38,482,522		
4	Transmission	6,639,911		
5	Regional Market			
6	Distribution	24,955,923		
7	Customer Accounts	16,751,011		
8	Customer Service and Informational	1,715		
9	Sales	2,439,635		
10	Administrative and General	27,358,217		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	116,628,934		
12	Maintenance			
13	Production	20,064,825		
14	Transmission	1,165,632		
15	Regional Market			
16	Distribution	16,122,139		
17	Administrative and General	85,414		
18	TOTAL Maintenance (Total of lines 13 thru 17)	37,438,010		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	58,547,347		
21	Transmission (Enter Total of lines 4 and 14)	7,805,543		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	41,078,062		
24	Customer Accounts (Transcribe from line 7)	16,751,011		
25	Customer Service and Informational (Transcribe from line 8)	1,715		
26	Sales (Transcribe from line 9)	2,439,635		
27	Administrative and General (Enter Total of lines 10 and 17)	27,443,631		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	154,066,944	4,263,742	158,330,686
29	Gas			
30	Operation			
31	Production-Manufactured Gas	19,873		
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	1,872,365		
34	Storage, LNG Terminaling and Processing	652,189		
35	Transmission			
36	Distribution	32,265,668		
37	Customer Accounts	15,493,662		
38	Customer Service and Informational	1,431		
39	Sales	700,085		
40	Administrative and General	4,941,828		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	55,947,101		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	562,088		
47	Transmission			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution	7,370,363			
49	Administrative and General	60,986			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	7,993,437			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	19,873			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)	1,872,365			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)	1,214,277			
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)	39,636,031			
58	Customer Accounts (Line 37)	15,493,662			
59	Customer Service and Informational (Line 38)	1,431			
60	Sales (Line 39)	700,085			
61	Administrative and General (Lines 40 and 49)	5,002,814			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	63,940,538	1,769,529	65,710,067	
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	218,007,482	6,033,271	224,040,753	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	59,339,449	1,642,196	60,981,645	
69	Gas Plant	16,215,978	448,771	16,664,749	
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	75,555,427	2,090,967	77,646,394	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	4,029,256		4,029,256	
74	Gas Plant	1,091,751		1,091,751	
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	5,121,007		5,121,007	
77	Other Accounts (Specify, provide details in footnote):	4,968,127		4,968,127	
78	Other Balance Sheet Accounts	19,803,937		19,803,937	
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	24,772,064		24,772,064	
96	TOTAL SALARIES AND WAGES	323,455,980	8,124,238	331,580,218	



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS
---

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	17,207,436	33,766,011	48,312,367	55,585,496
3	Net Sales (Account 447)	( 47,578,371)	( 97,051,283)	( 141,557,577)	( 236,132,573)
4	Transmission Rights	( 3,232,760)	( 9,063,790)	( 13,187,487)	( 17,880,502)
5	Ancillary Services	737,627	1,094,059	1,749,395	2,514,076
6	Other Items (list separately)				
7	Demand	9,585	16,722	16,722	16,722
8	Fees	196,921	414,238	620,553	865,505
9	Transmission Services	( 1,655,538)	( 3,375,048)	( 5,695,585)	( 7,348,166)
10	RSG/Price Volatility Make Whole Pymts	( 165,899)	( 2,119,996)	( 4,148,647)	( 4,518,987)
11	Revenue Neutrality Uplift	311,607	3,081,769	4,023,628	5,836,657
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	( 34,169,392)	( 73,237,318)	( 109,866,631)	( 201,061,772)

PURCHASES AND SALES OF ANCILLARY SERVICES	
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.	
In columns for usage, report usage-related billing determinant and the unit of measure.	
(1) On line 1	columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
(2) On line 2	columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
(3) On line 3	columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
(4) On line 4	columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
(5) On lines 5 and 6,	columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
(6) On line 7	columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Name of Respondent MidAmerican Energy Company					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,379	15	1900	4,036	343				
2	February	4,109	6	800	3,792	317				
3	March	3,683	5	1900	3,412	271				
4	Total for Quarter 1				11,240	931				
5	April	3,748	6	1200	3,462	286				
6	May	4,890	29	1500	4,472	419				
7	June	5,281	18	1600	4,848	432				
8	Total for Quarter 2				12,782	1,137				
9	July	5,512	12	1600	5,051	460				
10	August	5,120	9	1600	4,695	425				
11	September	5,078	17	1600	4,650	428				
12	Total for Quarter 3				14,396	1,313				
13	October	4,014	3	1700	3,676	338				
14	November	4,035	26	1800	3,718	317				
15	December	4,015	10	900	3,705	309				
16	Total for Quarter 4				11,099	964				
17	Total Year to Date/Year				49,517	4,345				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	25,850,572		
3	Steam	15,809,377	23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear	3,868,644	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	11,180,851		
5	Hydro-Conventional	13,945	25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	29,241		
7	Other	14,275,831	27	Total Energy Losses	744,016		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	37,804,680		
9	Net Generation (Enter Total of lines 3 through 8)	33,967,797					
10	Purchases	3,836,883					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	1,209,658					
17	Delivered	1,209,658					
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	37,804,680					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.

2. Report in column (b) by month the system's output in Megawatt hours for each month.

3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	3,364,588	1,029,620	4,036	15	19:00
30	February	2,773,494	721,530	3,792	6	8:00
31	March	2,900,653	813,381	3,412	5	19:00
32	April	2,840,641	829,323	3,462	6	12:00
33	May	2,933,705	744,104	4,472	29	15:00
34	June	3,264,818	880,875	4,848	18	16:00
35	July	3,009,881	616,048	5,051	12	16:00
36	August	3,184,734	560,091	4,695	9	16:00
37	September	3,111,171	983,701	4,650	17	16:00
38	October	3,333,601	1,288,940	3,676	3	17:00
39	November	3,489,043	1,336,832	3,718	26	18:00
40	December	3,598,353	1,376,407	3,705	10	9:00
41	TOTAL	37,804,682	11,180,852			

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item	Plant Name: <i>Walter Scott #3</i>			Plant Name: <i>Neal #3</i>		
	(a)	(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1978			1975		
4	Year Last Unit was Installed	1978			1975		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	574.00			421.00		
6	Net Peak Demand on Plant - MW (60 minutes)	519			379		
7	Plant Hours Connected to Load	6865			5727		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	544			367		
10	When Limited by Condenser Water	544			367		
11	Average Number of Employees	63			58		
12	Net Generation, Exclusive of Plant Use - KWh	3342122610			1634986000		
13	Cost of Plant: Land and Land Rights	3834466			697832		
14	Structures and Improvements	115014706			46135178		
15	Equipment Costs	491560662			385090343		
16	Asset Retirement Costs	34879861			15416396		
17	Total Cost	645289695			447339749		
18	Cost per KW of Installed Capacity (line 17/5) Including	1124.1981			1062.5647		
19	Production Expenses: Oper, Supv, & Engr	2386708			2343975		
20	Fuel	44138216			28462695		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2426876			2382954		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	14163			91361		
26	Misc Steam (or Nuclear) Power Expenses	1571811			1917350		
27	Rents	-336988			-1953		
28	Allowances	19760			10568		
29	Maintenance Supervision and Engineering	1131835			925823		
30	Maintenance of Structures	1506595			1531457		
31	Maintenance of Boiler (or reactor) Plant	8141482			8610750		
32	Maintenance of Electric Plant	1499303			1790197		
33	Maintenance of Misc Steam (or Nuclear) Plant	1349075			635695		
34	Total Production Expenses	63848836			48700872		
35	Expenses per Net KWh	0.0191			0.0298		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	1916251	0	19538	942106	100514	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8746	0	136000	8611	1055475	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	24.147	0.000	90.232	30.281	6.241	0.000
41	Average Cost of Fuel per Unit Burned	22.119	0.000	89.746	29.546	6.241	0.000
42	Average Cost of Fuel Burned per Million BTU	1.264	0.000	15.712	1.716	5.913	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.013	0.000	0.000	0.017
44	Average BTU per KWh Net Generation	0.000	0.000	10091.000	0.000	0.000	10330.000

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Neal #4 (d)			Plant Name: Ottumwa (e)			Plant Name: Louisa (f)		Line No.	
Steam			Steam			Steam		1	
Conventional			Conventional			Conventional		2	
1979			1981			1983		3	
1979			1981			1983		4	
282.00			419.00			715.00		5	
266			380			668		6	
6528			7028			7831		7	
0			367			0		8	
261			0			660		9	
261			0			659		10	
42			47			85		11	
1258943000			1827444000			4289900880		12	
472723			874699			3190573		13	
35987967			56116990			123783875		14	
275530126			561705681			690900673		15	
3189605			8999322			13958244		16	
315180421			627696692			831833365		17	
1117.6611			1498.0828			1163.4033		18	
577431			772832			1690614		19	
21084774			40841411			79850952		20	
0			0			0		21	
1472042			3489787			2303721		22	
0			0			0		23	
0			0			0		24	
14678			1396380			670468		25	
1119005			1364471			3219581		26	
4918			0			0		27	
7521			2075			20901		28	
1162996			564623			762640		29	
181918			201205			403755		30	
2558525			3093138			5378042		31	
324978			223655			2673536		32	
410608			1071688			954878		33	
28919394			53021265			97929088		34	
0.0230			0.0290			0.0228		35	
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
693386	0	14529	1146702	0	9239	2472727	166274	7	38
8684	0	137304	8487	0	90610	8510	1051614	138298	39
29.857	0.000	92.406	31.783	0.000	100.040	32.345	4.486	0.000	40
28.514	0.000	90.411	34.774	0.000	104.598	31.991	4.486	164.127	41
1.646	0.000	15.678	2.053	0.000	27.485	1.881	4.265	28.196	42
0.000	0.000	0.017	0.000	0.000	0.022	0.000	0.000	0.019	43
0.000	0.000	10358.000	0.000	0.000	10306.000	0.000	0.000	10569.000	44

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Riverside</i> (b)			Plant Name: <i>River Hills</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1925			1966		
4	Year Last Unit was Installed	1961			1967		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	136.00			128.00		
6	Net Peak Demand on Plant - MW (60 minutes)	114			104		
7	Plant Hours Connected to Load	65			44		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	108			115		
10	When Limited by Condenser Water	30			115		
11	Average Number of Employees	14			0		
12	Net Generation, Exclusive of Plant Use - KWh	-1973800			-769800		
13	Cost of Plant: Land and Land Rights	184787			165168		
14	Structures and Improvements	10701835			676987		
15	Equipment Costs	35033994			15219234		
16	Asset Retirement Costs	6283637			0		
17	Total Cost	52204253			16061389		
18	Cost per KW of Installed Capacity (line 17/5) Including	383.8548			125.4796		
19	Production Expenses: Oper, Supv, & Engr	228326			19151		
20	Fuel	401264			81341		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	514665			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	373707			8184		
26	Misc Steam (or Nuclear) Power Expenses	220419			122935		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	14477			45191		
30	Maintenance of Structures	65491			8893		
31	Maintenance of Boiler (or reactor) Plant	211315			0		
32	Maintenance of Electric Plant	243137			235607		
33	Maintenance of Misc Steam (or Nuclear) Plant	69868			80309		
34	Total Production Expenses	2342669			601611		
35	Expenses per Net KWh	-1.1869			-0.7815		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	0	90381	0	0	15460	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1057576	0	0	1060220	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	4.427	0.000	0.000	5.261	0.000
41	Average Cost of Fuel per Unit Burned	0.000	4.427	0.000	0.000	5.261	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	4.186	0.000	0.000	4963.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	-0.203	0.000	0.000	-0.106
44	Average BTU per KWh Net Generation	0.000	0.000	-48427.000	0.000	0.000	21293.000



Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Sycamore</i> (d)			Plant Name: <i>Pleasant Hill</i> (e)			Plant Name: <i>Electrifarm</i> (f)			Line No.
Gas Turbine			Gas Turbine			Gas Turbine			1
Conventional			Conventional			Conventional			2
1974			1990			1975			3
1974			1994			1978			4
158.00			180.00			264.00			5
136			146			192			6
109			233			101			7
0			0			0			8
150			156			190			9
150			156			190			10
4			2			4			11
4618200			12872000			5537500			12
7984			0			106098			13
838625			6455392			2167947			14
20302912			54240197			30533293			15
0			0			0			16
21149521			60695589			32807338			17
133.8577			337.1977			124.2702			18
18796			19066			147461			19
473109			1240153			853027			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
7635			15733			66744			25
222005			198595			105554			26
0			0			0			27
-14			-1			-1			28
49887			87074			10034			29
10703			29471			8399			30
0			0			0			31
150043			345727			503417			32
139750			63005			71590			33
1071914			1998823			1766225			34
0.2321			0.1553			0.3190			35
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
0	99995	282	0	223666	0	0	119354	0	38
0	1058953	0	0	1055502	0	0	1057662	0	39
0.000	4.622	0.000	0.000	5.545	0.000	0.000	7.147	0.000	40
0.000	4.622	38.767	0.000	5.545	0.000	0.000	7.147	0.000	41
0.000	4.365	6.791	0.000	5.253	0.000	0.000	6.757	0.000	42
0.000	0.000	1.020	0.000	0.000	0.096	0.000	0.000	0.154	43
0.000	0.000	23278.000	0.000	0.000	18341.000	0.000	0.000	22797.000	44

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)								
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>								
Line No.	Item (a)	Plant Name: <i>Merl Parr</i> (b)			Plant Name: <i>Moline</i> (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Gas Trubine			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional			
3	Year Originally Constructed	1969			1970			
4	Year Last Unit was Installed	1969			1970			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	36.00			72.00			
6	Net Peak Demand on Plant - MW (60 minutes)	34			68			
7	Plant Hours Connected to Load	24			36			
8	Net Continuous Plant Capability (Megawatts)	0			0			
9	When Not Limited by Condenser Water	33			64			
10	When Limited by Condenser Water	33			64			
11	Average Number of Employees	0			3			
12	Net Generation, Exclusive of Plant Use - KWh	105800			792800			
13	Cost of Plant: Land and Land Rights	888			61370			
14	Structures and Improvements	101331			778918			
15	Equipment Costs	5988206			10930165			
16	Asset Retirement Costs	0			0			
17	Total Cost	6090425			11770453			
18	Cost per KW of Installed Capacity (line 17/5) Including	169.1785			163.4785			
19	Production Expenses: Oper, Supv, & Engr	18485			19840			
20	Fuel	62096			109111			
21	Coolants and Water (Nuclear Plants Only)	0			0			
22	Steam Expenses	0			0			
23	Steam From Other Sources	0			0			
24	Steam Transferred (Cr)	0			0			
25	Electric Expenses	6464			62032			
26	Misc Steam (or Nuclear) Power Expenses	48293			167334			
27	Rents	0			0			
28	Allowances	0			0			
29	Maintenance Supervision and Engineering	9959			12084			
30	Maintenance of Structures	856			11258			
31	Maintenance of Boiler (or reactor) Plant	0			0			
32	Maintenance of Electric Plant	12075			166241			
33	Maintenance of Misc Steam (or Nuclear) Plant	11687			17954			
34	Total Production Expenses	169915			565854			
35	Expenses per Net KWh	1.6060			0.7137			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.	
38	Quantity (Units) of Fuel Burned	0	9776	0	0	26699	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1065330	0	0	1052797	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	6.352	0.000	0.000	4.087	0.000	
41	Average Cost of Fuel per Unit Burned	0.000	6.352	0.000	0.000	4.087	0.000	
42	Average Cost of Fuel Burned per Million BTU	0.000	5.962	0.000	0.000	3.882	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.587	0.000	0.000	0.138	
44	Average BTU per KWh Net Generation	0.000	0.000	98437.000	0.000	0.000	35455.000	

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /			Year/Period of Report End of 2018/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)										
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>										
Plant Name: Coralville (d)			Plant Name: Quad-Cities (e)			Plant Name: Greater Des Moines (f)			Line No.	
Gas Trubine			Nuclear			Gas Turbine			1	
Conventional			Conventional			Conventional			2	
1970			1972			2003			3	
1970			1972			2004			4	
72.00			505.00			576.00			5	
76			473			568			6	
123			8760			1530			7	
0			0			0			8	
66			471			488			9	
66			454			488			10	
0			0			20			11	
271000			3868644250			638948000			12	
2596			402337			1306678			13	
557355			50930933			34806304			14	
15457106			472495242			294671938			15	
0			0			0			16	
16017057			523828512			330784920			17	
222.4591			1037.2842			574.2794			18	
18916			16650863			86838			19	
108904			23215032			21981898			20	
0			1813702			0			21	
0			5018243			0			22	
0			0			0			23	
0			0			0			24	
27684			99651			1954428			25	
48210			19649709			382788			26	
0			0			0			27	
0			0			2			28	
10201			13323939			433332			29	
354			2033916			216583			30	
0			2931046			0			31	
123380			3995069			2958279			32	
323			2966884			100513			33	
337972			91698054			28114661			34	
1.2471			0.0237			0.0440			35	
Coal	Gas	Oil	Nuclear			Coal	Gas	Oil	36	
Tons	MCF	Bbl.	Grams			Tons	MCF	Bbl.	37	
0	24365	0	364533	0	0	0	4598890	0	38	
0	1059145	0	116107638	0	0	0	1056421	0	39	
0.000	4.470	0.000	0.000	0.000	0.000	0.000	4.780	0.000	40	
0.000	4.470	0.000	63.684	0.000	0.000	0.000	4.780	0.000	41	
0.000	4.220	0.000	0.548	0.000	0.000	0.000	4.525	0.000	42	
0.000	0.000	0.402	0.000	0.000	0.006	0.000	0.000	0.034	43	
0.000	0.000	95225.000	0.000	0.000	10941.000	0.000	0.000	7604.000	44	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <b>Walter Scott #4</b> (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional					
3	Year Originally Constructed	2007					
4	Year Last Unit was Installed	2007					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	550.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	545			0		
7	Plant Hours Connected to Load	8304			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	633			0		
10	When Limited by Condenser Water	622			0		
11	Average Number of Employees	54			0		
12	Net Generation, Exclusive of Plant Use - KWh	3468345640			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	101246386			0		
15	Equipment Costs	360082158			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	461328544			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	838.7792			0		
19	Production Expenses: Oper, Supv, & Engr	1779654			0		
20	Fuel	46785701			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	5002153			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	96015			0		
26	Misc Steam (or Nuclear) Power Expenses	1065883			0		
27	Rents	249377			0		
28	Allowances	3732			0		
29	Maintenance Supervision and Engineering	649477			0		
30	Maintenance of Structures	425879			0		
31	Maintenance of Boiler (or reactor) Plant	1800981			0		
32	Maintenance of Electric Plant	1108758			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	1467113			0		
34	Total Production Expenses	60434723			0		
35	Expenses per Net KWh	0.0174			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.			
38	Quantity (Units) of Fuel Burned	1840523	30507	13479	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8721	945226	136003	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	23.995	5.027	93530.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	24.738	5.027	81658.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.417	5.318	14296.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.013	0.000	0.000	0.006
44	Average BTU per KWh Net Generation	0.000	0.000	9310.000	0.000	0.000	0.000

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 402 Line No.: -1 Column: b**

Walter Scott, Jr. Energy Center Unit 3 is jointly owned in the percentages as shown below:

Atlantic Municipal Utilities	2.500%
Cedar Falls Municipal Utilities	3.100
Corn Belt Power Cooperative	3.800
Central Iowa Power Cooperative	11.500
MidAmerican Energy Company	79.100
	<u>100.000%</u>

Walter Scott, Jr. Energy Center Unit 3 is operated by the respondent.

Walter Scott, Jr. Energy Center was renamed in July 2007 and previously known as Council Bluffs Energy Center.

**Schedule Page: 402 Line No.: -1 Column: c**

George Neal Station Unit 3 is jointly owned in percentages as shown below:

Interstate Power and Light Company	28.000%
MidAmerican Energy Company	72.000
	<u>100.000%</u>

George Neal Station Unit 3 is operated by the respondent.

**Schedule Page: 403 Line No.: -1 Column: d**

George Neal Station Unit 4 is jointly owned in percentages as shown below:

Graettinger Municipal Light Plant	0.174%
Grundy Center	0.333
Bancroft Municipal Utilities	0.347
Milford Municipal Utilities	0.347
Coon Rapids Municipal Utilities	0.521
Laurens Municipal Light & Power	0.521
Spencer Municipal Utilities	1.215
Cedar Falls Municipal Utilities	2.500
Webster City Municipal Utilities	2.604
Algona Municipal Utilities	2.937
Northwestern Energy	8.681
Northwest Iowa Power Cooperative	4.860
Corn Belt Power Cooperative	8.695
Interstate Power and Light Company	25.695
MidAmerican Energy Company	40.570
	<u>100.000%</u>

George Neal Station Unit 4 is operated by the respondent.

**Schedule Page: 403 Line No.: -1 Column: e**

Ottumwa Station is jointly owned in the percentages as shown below:

Interstate Power and Light Company	48.000%
MidAmerican Energy Company	52.000
	<u>100.000%</u>

Ottumwa Station is operated by Interstate Power and Light Company.

All on-site employees at Ottumwa Generating Station are Interstate Power and Light employees.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 403 Line No.: -1 Column: f**

Louisa Station is jointly owned in the percentages shown below:

City of Eldridge	0.500%
City of Geneseo	0.500
City of Tipton	0.500
City of Harlan	0.800
City of Waverly	1.100
Interstate Power and Light Company	4.000
Central Iowa Power Cooperative	4.600
MidAmerican Energy Company	88.000
	<u>100.000%</u>

Louisa Station is operated by the respondent.

**Schedule Page: 403 Line No.: 1 Column: f**

Plant hours connected to load is an average of service hours of all units.

Data for the jointly-owned units reported on pages 402 through 403 is the respondent's portion only.

**Schedule Page: 402.1 Line No.: 1 Column: c**

Gas Turbine units are designed for peak load service and are automatically operated.

Plant hours connected to load is a sum of service hours of all units for peaking facilities.

**Schedule Page: 403.2 Line No.: -1 Column: e**

Quad-Cities Nuclear Power Station is jointly owned in the percentages shown below:

Exelon Generating Company, LLC.	75.000%
MidAmerican Energy Company	25.000
	<u>100.000%</u>

Quad-Cities Nuclear Power Station Units 1 and 2 are operated by Exelon Generating Company, LLC.

All on-site employees at Quad-Cities Nuclear Power Station are Exelon Generating employees.

**Schedule Page: 402.3 Line No.: -1 Column: b**

Walter Scott, Jr. Energy Center Unit 4 is jointly owned in the percentages as shown below:

West Bend Municipal Utilities	0.140%
Sumner Municipal Light Plant	0.140
Alta Municipal Power Plant	0.140
Waverly Light & Power	0.400
Montezuma Municipal Light & Power	0.420
New Hampton Municipal Light Plant	0.560
Eldridge Electric & Water Utilities	0.530
Spencer Municipal Utilities	1.140
Cedar Falls Municipal Utilities	2.140
Corn Belt Power Cooperative	5.600
Municipal Energy Agency of Nebraska	6.920
Central Iowa Power Cooperative	9.550
Lincoln Electric System	12.660
MidAmerican Energy Company	59.660
	<u>100.000%</u>

Walter Scott, Jr. Energy Center Unit 4 is operated by the respondent.

Walter Scott, Jr. Energy Unit 4 jointly owned ownership allocation changed November 1,

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q4
FOOTNOTE DATA			

2011 due to the sale of Pella's share.

Walter Scott, Jr. Energy Center was renamed in July 2007 and previously known as Council Bluffs Energy Center.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
GENERATING PLANT STATISTICS (Small Plants)						
1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Moline Conventional Hydro (4 units @ 900KW each)	1941	3.60	3.0	13,945,400	2,968,274
2	(Amounts are for the total of all 4 units)					
3						
4	Portable Power Modules (28 units @ 2 MW each)	2000	56.00	41.0	401,906	23,709,309
5	(Amounts are for the total of all 28 units)					
6						
7	Intrepid Wind Farm (107 units @ 1.5 MW each &	2004	175.50	173.0	488,239,370	285,278,384
8	15 units @ 1 MW each)					
9	(Amounts are for the total of all 122 units)					
10						
11	Century Wind Farm (100 units @ 1.5 MW each &	2005	201.20	199.0	529,756,325	320,999,944
12	10 units @ 1.62 MW each & 35 units @ 1 MW each)					
13	(Amounts are for the total of all 145 units)					
14						
15	Victory Wind Farm (16 units @1.5 MW each	2006	105.00	100.0	364,440,990	183,463,303
16	and 50 units @ 1.62 MW each)					
17	(Amounts are for the total of all 66 units)					
18						
19	State Fair Wind Turbine (1 unit @ .5 MW each)	2007	0.50	0.2	93,504	935,871
20						
21	Pomeroy Wind Farm (137 units @ 1.5 MW each &	2007	290.48	285.0	711,269,020	651,415,119
22	34 units @ 1.62 MW & 13 units @ 2.3 MW each)					
23	(Amounts are for the total of all 184 units)					
24						
25	Charles City Wind Farm (8 units @ 1.5 MW each &	2008	80.04	76.0	206,112,560	220,186,099
26	42 units @ 1.62 MW each)					
27	(Amounts are for the total of all 50 units)					
28						
29	Adair Wind Farm (76 units @ 2.3 MW each)	2008	174.80	171.0	414,150,430	366,856,076
30	(Amounts are for the total of all 76 units)					
31						
32	Carroll Wind Farm (100 units @ 1.5 MW each)	2008	150.00	148.0	434,528,380	303,478,157
33	(Amounts are for the total of all 100 units)					
34						
35	Walnut Wind Farm (102 units @ 1.5 MW each)	2008	153.00	151.0	431,516,120	346,018,195
36	(Amounts are for the total of all 102 units)					
37						
38	Rolling Hills Wind Farm (193 units @ 2.3MW each)	2011	443.90	431.0	1,186,958,900	719,018,218
39	(Amounts are for the total of all 193 units)					
40						
41	Laurel Wind Farm (52 units @ 2.3 MW each)	2011	119.60	117.0	334,861,520	207,330,278
42	(Amounts are for the total of all 52 units)					
43						
44	Eclipse Wind Farm (87 units @ 2.3 MW each)	2012	200.10	197.0	638,891,800	331,874,654
45	(Amounts are for the total of all 87 units)					
46						



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**GENERATING PLANT STATISTICS (Small Plants) (Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
824,521	48,166		98,189			1
						2
						3
423,381	24,506	70,417	717,397	Diesel Oil	17	4
						5
						6
1,625,518	697,221		4,443,536			7
						8
						9
						10
1,595,427	1,028,511		5,345,786			11
						12
						13
						14
1,747,270	428,235		2,312,172			15
						16
						17
						18
1,871,742	9,499		11,941			19
						20
2,242,547	1,077,959		5,218,825			21
						22
						23
						24
2,750,951	312,443		1,374,500			25
						26
						27
						28
2,098,719	697,489		4,269,423			29
						30
						31
2,023,188	634,238		2,315,628			32
						33
						34
2,261,557	612,494		2,149,023			35
						36
						37
1,619,775	1,936,589		10,602,677			38
						39
						40
1,733,531	845,102		2,933,719			41
						42
						43
1,658,544	657,483		4,841,099			44
						45
						46

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2	Morning Light Wind Farm (44 units @ 2.3 MW each)	2012	101.20	98.0	312,507,800	157,707,217
3	(Amounts are for the total of all 44 units)					
4						
5	Vienna Wind Farm (64 units @ 2.346 MW each)	2012	150.14	147.0	440,954,500	241,588,019
6	(Amounts are for the total of all 64 units)					
7						
8	Lundgren Wind Farm (107 units @ 2.346 MW each)	2014	251.02	245.0	795,965,400	393,013,400
9	(Amounts are for the total of all 107 units)					
10						
11	Macksburg Wind Farm (51 units @ 2.346 MW each)	2014	119.65	117.0	340,761,900	199,791,636
12	(Amounts are for the total of all 51 units)					
13						
14	Wellsburg Wind Farm (60 units @ 2.346 MW each)	2014	140.76	138.0	431,123,000	244,768,232
15	(Amounts are for the total of all 60 units)					
16						
17	Highland Wind Farm (214 units @ 2.346 MW each)	2015	502.04	478.0	1,545,240,220	820,329,807
18	(Amounts are for the total of all 214 units)					
19						
20	Adams Wind Farm (60 units @ 2.415 MW each &	2015	154.28	151.0	459,959,730	230,932,888
21	4 units @ 2.346 MW each)					
22	(Amounts are for the total of all 64 units)					
23						
24	Ida Grove Wind Farm (14 units @ 1.79 MW each &	2016	301.06	300.0	1,129,072,260	498,864,638
25	120 units @ 2.30 MW each)					
26	(Amounts are for the total of all 134 units)					
27						
28	O'Brien Wind Farm (13 units @ 2.346 MW each &	2016	250.26	244.0	814,575,800	373,253,657
29	91 units @ 2.415 MW each)					
30	(Amounts are for the total of all 104 units)					
31						
32	Prairie Wind Farm (84 units @ 2.0 MW each)	2017	168.00	165.0	546,328,890	256,008,681
33	(Amounts are for the total of all 84 units)					
34						
35	Beaver Creek Wind Farm	2017	340.00	333.0	812,153,180	510,560,365
36	(170 units @ 2.0 MW each)					
37	(Amounts are for the total of all 170 units)					
38						
39	Arbor Hill Wind Farm (125 units @ 2.0 MW each)	2018	250.00	232.0	75,958,380	381,467,676
40	(Amounts are for the total of all 125 units)					
41						
42	North English Wind Farm	2018	200.00	188.0	141,274,100	496,507,710
43	(100 units @ 2.0 MW each)					
44	(Amounts are for the total of all 100 units)					
45						
46						

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**GENERATING PLANT STATISTICS (Small Plants) (Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
1,558,372	367,789		2,556,955			2
						3
						4
1,609,042	953,609		3,978,436			5
						6
						7
1,565,653	1,363,807		4,990,550			8
						9
						10
1,669,856	684,663		2,550,218			11
						12
						13
1,738,905	919,738		2,834,153			14
						15
						16
1,633,980	3,022,670		10,037,495			17
						18
						19
1,496,804	842,368		2,936,847			20
						21
						22
						23
1,657,027	2,123,453		6,805,132			24
						25
						26
						27
1,491,446	1,402,588		4,729,314			28
						29
						30
						31
1,523,861	978,310		3,707,716			32
						33
						34
1,501,648	1,460,297		5,155,461			35
						36
						37
						38
1,525,871	246,274		502,609			39
						40
						41
2,482,539	5,568		803,377			42
						43
						44
						45
						46

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Ivester Wind Farm (30 units @ 2.625 MW each &	2018	90.83	64.0	10,232,100	121,894,689
2	5 units @ 2.415 MW each)					
3	(Amounts are for the total of all 35 units)					
4						
5	Orient Wind Farm (51 units @ 2.0 MW each)	2018	102.00	92.0	16,127,200	39,274,790
6	(Amounts are for the total of all 51 units)					
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
1,342,083	597		41,488			1
						2
						3
						4
385,047	473		50,647			5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sycamore	Bondurant	345.00	345.00	Wd H-fr	9.38		1
2	Booneville	MO State Line	345.00	345.00	Wd H-fr	95.95		1
3	Grimes North	Beaver Creek	345.00	345.00	Stl SP, L Twr	43.40		1
4	Sycamore North	Grimes North	345.00	345.00	StlH-fr, L Twr	7.64		2
5	Beaver Creek	Lehigh	345.00	345.00	Stl SP	18.30		2
6	Grimes South	Sycamore South	345.00	345.00	Stl SP		7.64	1
7	E. Pony Creek Tap	W. Rolling H Tap	345.00	345.00	Stl H-fr	53.09		1
8	E. Pony Creek Tie	E. Pony Creek Tap	345.00	345.00	Stl SP	0.39		1
9	CBEC	W. Pony Creek Tap	345.00	345.00	Stl H-fr	2.41		1
10	W. Pony Creek Tie	W. Pony Creek Tap	345.00	345.00	Stl SP	0.40		1
11	East Rolling Hills Tap	Madison County	345.00	345.00	Stl H-fr	55.71		1
12	West Rolling Hills Tap	Rolling Hills	345.00	345.00	Stl H-fr/Stl P	0.05		1
13	East Rolling Hills Tap	Rolling Hills	345.00	345.00	Stl H-fr/Stl P	0.05		1
14	Madison County	Booneville	345.00	345.00	Stl H-fr	13.15		1
15	Sub 93	Sub 39	345.00	345.00	Stl H-fr	47.54		1
16	Sub 93	Sub 92	345.00	345.00	Stl H-fr	23.92		1
17	Sub 93	Sub T	345.00	345.00	Stl H-fr	25.64		1
18	CBEC	NE State Line	345.00	345.00	Stl H-fr	6.16		1
19	DAEC	Hazelton	345.00	345.00	Tower	18.11		1
20	Montezuma	Hills	345.00	345.00	Wd H-fr	53.60		1
21	Sub 39	MEC Cordova Sub	345.00	345.00	Tower	15.45		1
22	QCPS	MEC Cordova Sub	345.00	345.00	Twr,StlH-fr,St	2.23		1
23	Hills	DAEC (Str D-608)	345.00	345.00	Tower	28.66		1
24	Raun	Neal 4	345.00	345.00	Stl SP	2.12		2
25	Sub 56	Walcott	345.00	345.00	Tower	6.38		1
26	Raun	WAPA Sioux City	345.00	345.00	Stl H-fr	23.59		2
27	Raun	NE State Line (OPPD)	345.00	345.00	Tower	1.08		1
28	OGS	Montezuma	345.00	345.00	Stl H-fr	36.40		1
29	Raun	Highland	345.00	345.00	Tower	62.75		1
30	Highland	O'Brien	345.00	345.00	Tower	11.85		1
31	O'Brien	MN State Line	345.00	345.00	Tower	24.25		1
32	Raun	Neal North	345.00	345.00	Tower	0.78		1
33	Sub 56	Sub 91	345.00	345.00	Tower	13.37		1
34	Sub 91	QCPS	345.00	345.00	Tower	13.63		1
35	Raun	Ida County	345.00	345.00	Stl H-fr	47.73	3.49	2
36					TOTAL	3,816.74	346.21	267

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
853 ACAR 24/13	90,400	1,583,912	1,674,312					1
853 ACAR 24/13	1,056,785	15,248,441	16,305,226					2
795 ACSR/2-853	735,278	7,406,380	8,141,658					3
795 ACSR 26/7	129,436	949,255	1,078,691					4
795 ACSR/2-853	310,036	1,565,627	1,875,663					5
2-853.7 ACAR	14,338	935,358	949,696					6
795 ACSR 26/7	1,197,203	5,335,672	6,532,875					7
T2-397 ACSR 26/7		902,990	902,990					8
795 ACSR 26/7	54,347	215,587	269,934					9
T2-397 ACSR 26/7		750,390	750,390					10
795 ACSR 26/7	1,256,285	6,748,420	8,004,705					11
795 ACSR 26/7		283,381	283,381					12
795 ACSR 26/7		611,908	611,908					13
795 ACSR 26/7	296,537	1,454,373	1,750,910					14
954 ACSR 54/7	2,229,772	12,223,283	14,453,055					15
795 ACSR 26/7	967,274	6,272,593	7,239,867					16
795 ACSR 26/7	1,111,637	5,219,044	6,330,681					17
954 ACSR 54/7	28,417	671,464	699,881					18
795 ACSR 26/7	108,633	1,794,669	1,903,302					19
853 ACAR 24/13	452,731	6,969,888	7,422,619					20
954 ACSR 54/7	375,377	1,661,322	2,036,699					21
2338ACAR954ACS								22
795 ACSR 26/7	24,867	2,205,110	2,229,977					23
795 ACSR 26/7		386,957	386,957					24
954 ACSR 54/7	13,461	591,649	605,110					25
954 ACSR 54/7	89,145	3,023,490	3,112,635					26
954 ACSR 54/7	21,444	230,377	251,821					27
795 ACSR 26/7	521,138	14,251,714	14,772,852					28
795 ACSR 26/7	169,566	4,407,238	4,576,804					29
795 ACSR 26/7	32,048	832,956	865,004					30
795 ACSR 26/7	65,672	1,706,902	1,772,574					31
795 ACSR 26/7		168,207	168,207					32
954 ACSR 54/7	389,182	2,892,224	3,281,406					33
954 ACSR 54/7	390,610	1,097,704	1,488,314					34
795&T2-397 ACSR	950,802	7,088,135	8,038,937					35
	59,267,686	1,109,056,728	1,168,324,414	12,696,183	2,685,041	1,632,310	17,013,534	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ida County	Lehigh	345.00	345.00	Stl H-fr	64.94		1
2	Lehigh	Webster	345.00	345.00	Stl H-fr	14.49		2
3	Overland Trail	Fallow Ave Sub	345.00	345.00	Stl SP	68.65		1
4	CBEC4	Overland Trail	345.00	345.00	Stl SP	2.74		2
5	Fallow Ave Sub	Grimes	345.00	345.00	Stl SP	52.67		1
6	Grimes South	Booneville	345.00	345.00	StlSP,Lat,WdHfr		16.71	2
7	SE Polk	GDMEC	345.00	345.00	Stl SP	1.28		1
8	GDMEC	Bondurant	345.00	345.00	Stl SP	8.66		2
9	Raun	NE State Line (NPPD)	345.00	345.00	Tower	1.08		1
10	Sub 92	Hills	345.00	345.00	Tower	16.32		1
11	Adams (STR B330)	Hazelton (STR B255)	345.00	345.00	Tower	15.94		1
12	Bondurant	Montezuma	345.00	345.00	Wd H-fr	49.90		1
13	Walcott	Sub 92	345.00	345.00	Tower	21.50		1
14	Madison City Sw Sta	Norwalk	345.00	345.00	Stl SP	14.62		2
15	Norwalk	S.E. Polk	345.00	345.00	Stl SP	10.02		2
16	IA State Line	Cooper	345.00	345.00	Wd H-fr	23.54		1
17	MVP-Blackhawk	Hazelton (Str BE66)	345.00	345.00	Stl SP	11.98		1
18	Pony Creek	Southland West	345.00	345.00	Stl SP	0.17		1
19	CBEC	Southland	345.00	345.00	Stl SP	2.92		1
20	Pony Creek	Southland East	345.00	345.00	Stl SP	0.14		1
21	O'Brien	Kossuth	345.00	345.00	Stl SP	74.10		2
22	Kossuth	Webster	345.00	345.00	Stl SP	46.64		2
23	Oak Grove	Mercer	345.00	345.00	Stl SP	14.76		2
24	Mercer	Sandburg	345.00	345.00	Stl SP	17.73		2
25	Blackhawk	Hampton	345.00	345.00	Stl SP	59.07		2
26	Less non-MEC 345 kV partial							
27	ownership miles					-179.86	-7.55	
28	345 kV Expenses							
29	Raun	Morningside	161.00	161.00	Wd H-fr	12.43		1
30	Morningside	Plymouth	161.00	161.00	Wd H-fr;StlSP	11.17		1
31	Johnston	Sycamore	161.00	161.00	Twr,StlSP,WdS	3.08		2
32	100th St. & 54th Ave.	Johnston	161.00	161.00	Twr,StlSP,WdS	2.49		2
33	Clarinda	Brooks	161.00	161.00	Wd H-fr,Wd SP	23.00		1
34	Idaho Avenue	Creston	161.00	161.00	Wd H-fr	21.39		1
35	Butler	Blackhawk	161.00	161.00	Wd H-fr	24.34		1
36					TOTAL	3,816.74	346.21	267



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION LINE STATISTICS (Continued)			
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795&T2-397 ACSR	1,200,038	8,865,899	10,065,937					1
795 ACSR 26/7	234,345	2,178,513	2,412,858					2
T2-556 ACSR	3,641,584	43,042,425	46,684,009					3
T2-556 ACSR 26/7		1,110,729	1,110,729					4
T2-556 ACSR	3,504,648	32,003,327	35,507,975					5
T2-556 ACSR	1,551,727	6,829,480	8,381,207					6
T2-397 ACSR 26/7	18,007	1,217,421	1,235,428					7
T2-397 ACSR 26/7	453,368	8,771,170	9,224,538					8
954 ACSR 54/7	15,523	1,151,058	1,166,581					9
954 ACSR 54/7	156,871	1,755,391	1,912,262					10
795 ACSR 26/7		22,146	22,146					11
853 ACAR 24/13	409,897	4,736,807	5,146,704					12
954 ACSR 54/7	185,025	2,148,335	2,333,360					13
T2-397 ACSR 26/7	58,713	10,220,821	10,279,534					14
T2-397 ACSR 26/7	40,190	7,165,509	7,205,699					15
853 ACAR 24/13	36,110	1,009,342	1,045,452					16
T2-556 ACSR 26/7	1,085,593	17,678,330	18,763,923					17
T2-556 ACSR 26/7		1,333,227	1,333,227					18
T2-556 ACSR 26/7	25,814	10,675,468	10,701,282					19
T2-556 ACSR 26/7		1,266,228	1,266,228					20
T2-556 ACSR 26/7	6,540,663	127,058,337	133,599,000					21
T2-556 ACSR 26/7	3,086,503	85,099,318	88,185,821					22
T2-556 ACSR 26/7	25,220	28,168,268	28,193,488					23
T2-556 ACSR 26/7	59,039	29,560,240	29,619,279					24
T2-556 ACSR 26/7	5,542,347	105,025,194	110,567,541					25
								26
								27
				1,268,993	162,476	151,913	1,583,382	28
556 ACSR 24/7	255,260	2,304,565	2,559,825					29
556 &T2 397 ACSR	27,963	843,817	871,780					30
1192 AL 61 STR	56,618	2,310,828	2,367,446					31
1192 AL 61 STR	45,766	2,097,305	2,143,071					32
397 ACSR 26/7	19,479	1,429,646	1,449,125					33
397 ACSR 26/7	38,957	2,093,611	2,132,568					34
477 ACSR 26/7	78,842	993,496	1,072,338					35
	59,267,686	1,109,056,728	1,168,324,414	12,696,183	2,685,041	1,632,310	17,013,534	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Earlham	Booneville	161.00	161.00	DC Stil Pole		14.56	2
2	Franklin	Butler	161.00	161.00	Wd H-fr	26.39		1
3	Sub 28	Sub 17	161.00	161.00	Wd H-fr	10.73		1
4	Booneville	West Grand	161.00	161.00	Wd H-fr	5.49		1
5	West Grand	60th St.	161.00	161.00	Wd H-fr	2.25		1
6	60th St.	Ashawa	161.00	161.00	Wd H-fr; Stil SP	2.21		1
7	Sub 56	Sub 89	161.00	161.00	Wd H-fr	22.15		1
8	Hastings	Bunge	161.00	161.00	Wd H-fr	20.26		1
9	CBEC-River Bend	River Bend-Bunge	161.00	161.00	Wd H-fr Wd SP	2.32		1
10	Sub 39	Sub 31 Tap	161.00	161.00	Wd H-fr	5.66		1
11	Greenfield Plaza	SE Polk	161.00	161.00	Wd H-fr	0.90	6.59	2
12	Altoona-Metro East	DMEC	161.00	161.00	Stil SP	6.48		1
13	Sub 702	Sub 701	161.00	161.00	Stil SP, Wd SP	1.89		2
14	Sub 701	NE State Line (OPPD)	161.00	161.00	Stil SP, Wd SP	6.71		2
15	Clarinda	Hastings	161.00	161.00	Wd H-fr	31.27		1
16	Wright	Wall Lake	161.00	161.00	Wd H-fr	11.68		1
17	Wall Lake	Franklin	161.00	161.00	Wd H-fr	17.72		1
18	Newport	Denmark	161.00	161.00	Wd H-fr	11.30		1
19	Sub 17	Sub 49	161.00	161.00	Stil SP, Wd SP	3.53		1
20	Washburn	Hazelton	161.00	161.00	Wd H-fr	28.53		1
21	Sac	Pocahontas	161.00	161.00	Wd H-fr	27.12		1
22	Pocahontas	Pomeroy	161.00	161.00	Wd H-fr	4.93		1
23	SE Polk	DMEC (West Line)	161.00	161.00	Stil SP	0.99		1
24	DMEC	Reasnor	161.00	161.00	Wd H-fr	23.87		1
25	SE Polk	DMEC (East Line)	161.00	161.00	Stil SP	0.93		1
26	100th & Douglas	109th & Clark	161.00	161.00	Stil SP, Wd SP	2.43		1
27	Webster	Wright	161.00	161.00	Wd H-fr	11.77		1
28	Sub 49	IPW Tie (Beaver Chnl)	161.00	161.00	Wd H-fr, Wd	4.77		1
29	100th St & 54th Ave	100th & Douglas	161.00	161.00	Stil SP, Wd SP	3.90		1
30	Plymouth	LeMars South Tap	161.00	161.00	Wd H-fr	9.03		1
31	LeMarks South Tap	Little Sioux	161.00	161.00	Wd H-fr	31.05		1
32	Sub 31 Tap	Sub 28	161.00	161.00	Wd H-fr	0.66		1
33	Neal 4	Monona	161.00	161.00	Wd H-fr	32.26		1
34	Sub 89	Hills	161.00	161.00	Wd H-fr	28.76		1
35	Boone Jct	Sub T (Ft. Dodge)	161.00	161.00	Wd H-fr	13.24		1
36					TOTAL	3,816.74	346.21	267



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Raun	Neal 4	161.00	161.00	Stl SP	2.12		1
2	Wisdom	Triboji (Str 93)	161.00	161.00	Wd H-fr	12.56		1
3	Altoona	Bondurant	161.00	161.00	Stl SP	2.13		1
4	SE Polk AF Term	SE Polk AB Term	161.00	161.00	Wd SP	0.04		1
5	Sub 18	Sub 43	161.00	161.00	Tower	8.88		1
6	Raun	Neal North (North Tie)	161.00	161.00	Stl H-Fr	0.62		1
7	Bondurant	Sycamore	161.00	161.00	Wd H-fr	10.43		1
8	Sub T	Webster	161.00	161.00	Wd H-fr	14.23		1
9	Atlantic Munic Tap E	Adair-Earham	161.00	161.00	Wd H-fr		42.12	1
10	Pomeroy	Hayes	161.00	161.00	Wd H-fr	21.78		1
11	Sub T	Tate & Lyle	161.00	161.00	WdHfr/SP,StlS	9.18		1
12	Hayes Sub	Webster	161.00	161.00	WdHfr/SP,StlS	14.56		1
13	Hayes	Harvest Avenue	161.00	161.00	Wd SP	1.16		1
14	Tate & Lyle	Harvest Avenue	161.00	161.00	Wd SP, Stl SP	0.25		1
15	Avoca-Teakwood	Atlantic Munic Tap W	161.00	161.00	Stl SP		17.58	1
16	Raun	Neal North (South Tie)	161.00	161.00	Stl H-Fr		0.62	1
17	109th & Clark	Ashawaw	161.00	161.00	Stl SP, Wd SP	3.31		1
18	Monona	Crawford County	161.00	161.00	Wd H-fr	16.37		1
19	Crawford County	Victory	161.00	161.00	Wd H-fr	17.19		1
20	Victory	Carroll	161.00	161.00	Wd H-fr,Stl SP	16.85		1
21	Little Sioux	Clipper Sub	161.00	161.00	Wd H-fr	17.43	2.62	1
22	Clipper Sub	Sac County	161.00	161.00	Wd H-fr	2.99		1
23	Sub 87	Newport	161.00	161.00	Wd H-fr	12.69		1
24	Winterset Jct.	Creston	161.00	161.00	Wd H-fr	23.76		1
25	Sub 18 - Oak Grove	Mercer County	161.00	161.00	Wd H-fr	18.25		1
26	Plymouth	WAPA Sioux City	161.00	161.00	Wd H-fr	1.25		1
27	Raun	NE State Line (OPPD)	161.00	161.00	Wd H-fr	1.55		1
28	Quick Sub	Avoca	161.00	161.00	Wd H-fr		21.30	1
29	Overland Trail	Quick Sub	161.00	161.00	Stl SP		9.07	2
30	CBEC	Overland Trail	161.00	161.00	Stl SP		3.11	2
31	Sub 18	Sub 85	161.00	161.00	Wd H-fr	3.84		1
32	OGS	Wapello	161.00	161.00	Wd H-fr	18.88		1
33	Parnell	Powesheik	161.00	161.00	Wd H-fr	33.03		1
34	Winterset Jct.	Norwalk	161.00	161.00	Wd H-fr,Stl SP	4.38	14.25	1
35	Norwalk	Greenfield Plaza	161.00	161.00	Stl SP;Wd H-fr	0.95	3.47	1
36					TOTAL	3,816.74	346.21	267



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Norwalk	Booneville	161.00	161.00	Stl SP	16.88		1
2	Sub 85	Sub 56	161.00	161.00	Wd H-fr	7.45		1
3	Sub 18	Oak Grove East (West)	161.00	161.00	Stl SP	3.33		2
4	Clarinda	MO State Line (SWPP)	161.00	161.00	Wd H-fr	12.30		1
5	Sub 18 - Sub 112	Sub 87	161.00	161.00	Wd H-fr	26.54		1
6	Floyd	Emery	161.00	161.00	Wd H-fr	36.07		1
7	Sub 43	Sub 39	161.00	161.00	Tower, Wd H-fr	10.42		1
8	Ashawa	Army Post	161.00	161.00	Wd H-fr	4.24		1
9	Army Post	Greenfield Plaza	161.00	161.00	Wd SP	5.42		1
10	Ashawa	88th St. D.M.	161.00	161.00	Stl SP, Wd SP	4.18		1
11	88th St. Sub	Alice's Road Sub	161.00	161.00	Stl SP	3.07		1
12	Granger Tap	100th & 54th Sub	161.00	161.00	Stl SP	0.97		1
13	Grimes	Granger Tap	161.00	161.00	Stl SP	2.30		1
14	142nd St Sub	Grimes	161.00	161.00	Stl SP	1.47		1
15	Alice's Road Sub	142nd St Sub	161.00	161.00	Stl SP	3.72		1
16	CBEC	Indian Creek East	161.00	161.00	Stl SP, Wd SP	5.34		1
17	Indian Creek East	Manawa	161.00	161.00	Stl SP	0.29		1
18	Manawa	Sub 702	161.00	161.00	Stl SP	2.26		2
19	Carroll County	Drager	161.00	161.00	Wd H-fr	5.49		1
20	Drager	Grand Junction	161.00	161.00	Wd H-fr	29.65		1
21	N.E. Ankeny	Alliant Tap (C17)	161.00	161.00	Stl SP	5.12		1
22	Bittersweet	Big Creek	161.00	161.00	Wd SP	4.68		1
23	N.E. Ankeny	Alliant Tap (F23)	161.00	161.00	Stl SP	1.22		1
24	CBEC	OPPD 1206	161.00	161.00	Stl SP	5.87		1
25	Sycamore	Ankeny	161.00	161.00	Wd SP,Stl SP	7.73		1
26	Ankeny	Ankeny NE	161.00	161.00	Stl SP	6.43		1
27	Granger	No. Highways 141 & 44 Tap	161.00	161.00	Wd SP,Stl SP	5.65		1
28	So. Highways 141 & 44 Tap	Granger Tap	161.00	161.00	Wd SP,Stl SP	2.26		1
29	No. Highways 141 & 44 Tap	Highways 141 & 44 Sub	161.00	161.00	Stl SP	0.03		1
30	Highways 141 & 44 Sub	So. Highways 141 & 44 Tap	161.00	161.00	Stl SP	0.03		1
31	Granger	Bittersweet	161.00	161.00	Wd SP,Stl SP	7.13		1
32	Blackhawk	Deere Foundry	161.00	161.00	Stl SP, Wd SP	6.20		2
33	Leeds	Plymouth	161.00	161.00	Wd H-fr, Wd	6.15		1
34	Electrifarm	Shaulis Road	161.00	161.00	Wd H-fr, Wd	5.51		1
35	Shaulis Road	Washburn	161.00	161.00	Wd H-fr, Wd	6.15		1
36					TOTAL	3,816.74	346.21	267



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Deere Engine	Electrifarm	161.00	161.00	Wd SP	2.74		1
2	Waterloo West	Deere Engine	161.00	161.00	Wd SP	4.85		2
3	Waterloo West	Deere Foundry	161.00	161.00	Stl SP	0.64		1
4	Black Hawk - Midport	Lundquist	161.00	161.00	Stl SP, Wd SP	1.26	5.52	2
5	Kellogg	Leeds	161.00	161.00	Stl SP, Wd SP	3.52		1
6	Lundquist	Deere NE	161.00	161.00	Wd SP	4.04	0.45	2
7	Deere Foundry	Deere Component	161.00	161.00	Stl SP	0.91		2
8	Deere Component	Lundquist	161.00	161.00	Stl H-fr	0.47		1
9	Deere Northeast	Washburn	161.00	161.00	Wd SP	7.94		1
10	Raun	Interchange	161.00	161.00	StlSP,WdSP,W	9.01		2
11	Interchange	Kellogg	161.00	161.00	Stl SP, Wd SP	4.62		2
12	Sub K - Coralridge Sub	Coralridge Sub - Sub P	161.00	161.00	Stl SP, Wd SP	7.15		1
13	Sub 77	Hydrocarbon	161.00	161.00	Stl SP, Wd SP	3.98		1
14	Sub 74	Sub 77	161.00	161.00	Stl SP, Wd SP	2.98		2
15	Hydrocarbon	Sub 91	161.00	161.00	Stl SP, Wd SP	2.61		1
16	Switching Station 79	Sub 91	161.00	161.00	Stl SP, Wd SP	8.15		1
17	Sub 58 Tap	Sub 58	161.00	161.00	Stl SP	2.69		1
18	Sub 48	Sub A	161.00	161.00	Tower, Wd SP	2.84	1.98	2
19	Ashawa	16th & Wabash	161.00	161.00	Stl SP, Wd SP	6.34		1
20	SE Polk - Easter	Glover & Watrous	161.00	161.00	Stl SP, Wd SP	5.36		1
21	Glover & Watrous	16th & Wabash	161.00	161.00	Wd SP	2.65		1
22	Forest & Vermont - MLK	16th & Wabash	161.00	161.00	Stl SP, Wd SP	2.56		2
23	Forest & Vermont	Sycamore	161.00	161.00	Stl SP, Wd SP	6.82		1
24	Sub 39	Sub 47	161.00	161.00	Tower	2.34		1
25	Sub 47	Sub 48	161.00	161.00	Tower, Wd SP	2.62		1
26	Hills	Sub E	161.00	161.00	Stl SP, Wd SP	6.56		1
27	Sub Y	Sub G	161.00	161.00	Stl SP, Wd SP	3.77		1
28	Sub 58	Sub 76	161.00	161.00	Stl SP, Wd SP	2.68		2
29	Sub E	Sub Y	161.00	161.00	Stl SP, Wd SP	1.71		1
30	Sub J	Sub U	161.00	161.00	Stl SP, Wd SP	1.67	0.78	2
31	Sub J	Enron Sub (IEN)	161.00	161.00	Stl SP, Wd SP	3.99		1
32	Hydrocarbon (Iowa City)	Hills	161.00	161.00	Stl SP, Wd SP	3.39		1
33	Northgate	Sub P	161.00	161.00	Stl SP, Wd SP	4.40		1
34	Sub ICU	SUB ICP	161.00	161.00	Stl SP, Wd SP	1.16		1
35	Sub ICP	3 Terminal Tie	161.00	161.00	Stl SP	0.05		1
36					TOTAL	3,816.74	346.21	267



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR 26/7	3,349	229,686	233,035					1
636 ACSR 26/7	5,884	531,395	537,279					2
636 ACSR 26/7	802	338,654	339,456					3
636 ACSR 26/7	9,305	487,209	496,514					4
636 ACSR 26/7	57,187	719,670	776,857					5
636 ACSR 26/7		1,096,375	1,096,375					6
636 ACSR 26/7	13,322	567,164	580,486					7
636 ACSR 26/7	1,084	299,711	300,795					8
636 ACSR 26/7		2,273,634	2,273,634					9
954 ACSR 45/7	149,955	834,170	984,125					10
954 ACSR 45/7	71,322	972,314	1,043,636					11
1192 ACSR 54/19	247,110	1,523,922	1,771,032					12
1192 ACSR 54/19	62,623	701,614	764,237					13
1192 ACSR 54/19	46,888	543,747	590,635					14
1192 ACSR 54/19	41,067	474,072	515,139					15
1192 ACSR 54/19	73,966	1,260,879	1,334,845					16
954 ACSR 45/7	19,258	424,375	443,633					17
1192 ACSR 54/19	85,446	940,567	1,026,013					18
1192 AL 61 STR	138,774	2,715,267	2,854,041					19
T2-556 AL 37 ST		766,125	766,125					20
T2-556 AL 37 ST		775,575	775,575					21
1192 AL 61 STR	125,780	1,414,709	1,540,489					22
1192 AL 61 STR	320,014	4,200,276	4,520,290					23
1192 ACSR 54/19	36,457	309,989	346,446					24
1192 ACSR 54/19	40,819	418,700	459,519					25
556 ACSR 26/7	46,963	1,931,585	1,978,548					26
556 ACSR 26/7	26,990	569,500	596,490					27
954 ACSR 45/7	19,186	404,844	424,030					28
556 ACSR 26/7	12,242	375,313	387,555					29
795 ACSR 26/7		92,454	92,454					30
795 ACSR 26/7	28,564	792,468	821,032					31
795 ACSR 26/7	24,269	650,489	674,758					32
556 ACSR 26/7	31,428	663,158	694,586					33
795 ACSR 26/7		943,708	943,708					34
T2-397 ACSR 26/7		74,923	74,923					35
	59,267,686	1,109,056,728	1,168,324,414	12,696,183	2,685,041	1,632,310	17,013,534	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sub 70	Sub A	161.00	161.00	Wd H-fr	0.23	0.33	2
2	Sub 70	Sub 88	161.00	161.00	Stl SP	0.04	0.76	2
3	Sub 71	Sub 88	161.00	161.00	Wd H-fr,Stl SP	4.05		1
4	Sub 79	Sub 71	161.00	161.00	Wd H-fr	2.08		1
5	Sub 74	Sub 79	161.00	161.00	Wd H-fr	2.08		1
6	Sub 74	Sub 76	161.00	161.00	Stl SP, Wd SP	3.05	1.60	2
7	Sub 74	Sub 58 Tap	161.00	161.00	Wd H-fr	1.09		1
8	Sub 78	Sub 58 Tap	161.00	161.00	Wd H-fr	1.55		1
9	Sub 56	Sub 78	161.00	161.00	Wd H-fr	6.31		1
10	Hills	Parnell	161.00	161.00	Wd H-fr	27.62		1
11	Neal North	Salix Jct.	161.00	161.00	Wd SP	4.18		1
12	LeMars South Tap	LeMars South	161.00	161.00	Stl SP, Wd SP	11.35		1
13	OGS	Pleasant Corner	161.00	161.00	Wd SP	8.10		1
14	Raun	Kellogg	161.00	161.00	Stl SP,Wd H-fr	13.05		2
15	Blackhawk	STR BE66	161.00	161.00	Stl SP		12.32	2
16	Adams County	Brooks	161.00	161.00	Wd SP	9.49		1
17	Enterprise Way	Sub 78	161.00	161.00	Wd SP	2.23		1
18	Less non-MEC 161kV Partial							
19	ownership miles					-33.86		
20	161kV Expenses							
21	Various locations		69.00	69.00	Various	1,393.18	166.89	
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	3,816.74	346.21	267

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION LINE STATISTICS (Continued)			
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192ACSR 45/7	4,009	52,420	56,429					1
795ACSR 26/7	5,727	120,849	126,576					2
2-397 ACSR 26/7	6,436	142,159	148,595					3
2-397 ACSR 26/7	4,648	111,408	116,056					4
2-397 ACSR 26/7	4,648	185,018	189,666					5
1192 ACSR 54/19	33,290	702,433	735,723					6
1192 ACSR 54/19	2,436	18,376	20,812					7
2-397 ACSR 26/7	3,464	70,883	74,347					8
2-397 ACSR 26/7	201,116	3,390,763	3,591,879					9
T2-397ACSR 26/7	61,588	2,022,238	2,083,826					10
954 ACSR 45/7	31,021	601,768	632,789					11
477 ACSR 26/7		1,140,333	1,140,333					12
T2-556 ACSR 26/7	250,000	6,420,116	6,670,116					13
T2-556 ACSR 26/7c	1,367,524	18,489,532	19,857,056					14
T2-556 ACSR 26/7	121,620	5,193,743	5,315,363					15
T2-556 ACSR 26/7		5,032,882	5,032,882					16
T2-556 ACSR 26/8	147,902	2,159,344	2,307,246					17
								18
				4,216,267	841,041	536,699	5,594,007	19
								20
69 kV OH	4,137,805	198,913,600	203,051,405	7,210,923	1,681,524	943,698	9,836,145	21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	59,267,686	1,109,056,728	1,168,324,414	12,696,183	2,685,041	1,632,310	17,013,534	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

<b>Schedule Page: 422 Line No.: 3 Column: b</b>
MidAmerican Energy Company Partial Ownership - 66.82%
<b>Schedule Page: 422 Line No.: 4 Column: b</b>
MidAmerican Energy Company Partial Ownership - 66.82%
<b>Schedule Page: 422 Line No.: 5 Column: b</b>
MidAmerican Energy Company Partial Ownership - 66.82%
<b>Schedule Page: 422 Line No.: 6 Column: b</b>
MidAmerican Energy Company Partial Ownership - 66.82%
<b>Schedule Page: 422 Line No.: 7 Column: b</b>
MidAmerican Energy Company Partial Ownership - 79.10%
<b>Schedule Page: 422 Line No.: 9 Column: b</b>
MidAmerican Energy Company Partial Ownership - 79.10%
<b>Schedule Page: 422 Line No.: 11 Column: b</b>
MidAmerican Energy Company Partial Ownership - 79.10%
<b>Schedule Page: 422 Line No.: 14 Column: b</b>
MidAmerican Energy Company Partial Ownership - 79.10%
<b>Schedule Page: 422 Line No.: 15 Column: b</b>
MidAmerican Energy Company Partial Ownership - 88.70%
<b>Schedule Page: 422 Line No.: 16 Column: b</b>
MidAmerican Energy Company Partial Ownership - 86.60%
<b>Schedule Page: 422 Line No.: 17 Column: b</b>
MidAmerican Energy Company Partial Ownership - 86.60%
<b>Schedule Page: 422 Line No.: 18 Column: b</b>
MidAmerican Energy Company Partial Ownership - 79.10%
<b>Schedule Page: 422 Line No.: 24 Column: b</b>
MidAmerican Energy Company Partial Ownership - 40.57%
<b>Schedule Page: 422 Line No.: 26 Column: b</b>
MidAmerican Energy Company Partial Ownership - 40.57%
<b>Schedule Page: 422 Line No.: 28 Column: b</b>
MidAmerican Energy Company Partial Ownership - 52.00%
<b>Schedule Page: 422 Line No.: 32 Column: b</b>
MidAmerican Energy Company Partial Ownership - 72.00%
<b>Schedule Page: 422 Line No.: 35 Column: b</b>
MidAmerican Energy Company Partial Ownership - 72.00%
<b>Schedule Page: 422.1 Line No.: 1 Column: b</b>
MidAmerican Energy Company Partial Ownership - 72.00%
<b>Schedule Page: 422.1 Line No.: 2 Column: b</b>
MidAmerican Energy Company Partial Ownership - 54.73%
<b>Schedule Page: 422.1 Line No.: 3 Column: b</b>
MidAmerican Energy Company Partial Ownership - 62.24%
<b>Schedule Page: 422.1 Line No.: 4 Column: b</b>
MidAmerican Energy Company Partial Ownership - 62.24%
<b>Schedule Page: 422.1 Line No.: 5 Column: b</b>
MidAmerican Energy Company Partial Ownership - 62.24%
<b>Schedule Page: 422.1 Line No.: 6 Column: b</b>
MidAmerican Energy Company Partial Ownership - 60.78%
<b>Schedule Page: 422.2 Line No.: 18 Column: b</b>
MidAmerican Energy Company Partial Ownership - 50.00%
<b>Schedule Page: 422.3 Line No.: 23 Column: b</b>
MidAmerican Energy Company Partial Ownership - 50.00%
<b>Schedule Page: 422.3 Line No.: 32 Column: b</b>
MidAmerican Energy Company Partial Ownership - 52.00%
<b>Schedule Page: 422.4 Line No.: 13 Column: b</b>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

MidAmerican Energy Company Partial Ownership - 62.47%

**Schedule Page: 422.4 Line No.: 24 Column: b**

MidAmerican Energy Company Partial Ownership - 60.77%

**Schedule Page: 422.4 Line No.: 28 Column: b**

MidAmerican Energy Company Partial Ownership - 40.85%

**Schedule Page: 422.4 Line No.: 31 Column: b**

MidAmerican Energy Company Partial Ownership - 40.85%

**Schedule Page: 422.6 Line No.: 10 Column: b**

MidAmerican Energy Company Partial Ownership - 97.28%

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Bittersweet	Big Creek	4.68	Wd SP	5.00	2	2
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		4.68		5.00	2	2

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
Two T2-55			161		1,476,816	1,476,816		2,953,632	1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
					1,476,816	1,476,816		2,953,632	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 424 Line No.: 1 Column: f**

The line double circuits, with 345 and 161 circuits.

**Schedule Page: 424 Line No.: 1 Column: g**

The line double circuits, with 345 and 161 circuits.

**Schedule Page: 424 Line No.: 1 Column: i**

Specification:

ACSR 26/7

**Schedule Page: 424 Line No.: 1 Column: j**

12-foot spacing from shield wire to top phase, and 24-foot spacing top phase to middle phase, and 24-foot spacing from middle phase to bottom phase.

**Schedule Page: 424 Line No.: 1 Column: k**

Allocation of amounts in Columns (l), (m), & (n) is estimated.



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	16th & College, IA	Distribution	67.00	13.80	
2	37th & Rock Island, IA	(Unattended)	67.00	13.80	
3	38th & Franklin, IA		67.00	13.80	
4	38th & Franklin, IA		69.00	13.80	
5	50th & Aurora, IA		67.00	13.80	
6	50th & Aurora, IA		69.00	13.80	
7	63rd & Park, IA		67.00	13.80	
8	73rd & Buffalo RD., IA		67.00	13.80	
9	76th & Douglas, IA		67.00	13.80	
10	Ackley, IA		161.00	13.80	
11	Adel, IA		67.00	13.80	
12	ADM, IA		69.00	13.80	
13	Alcester, SD		69.00	12.47	
14	Alleman, IA		67.00	13.80	
15	Allison, IA		34.50	13.80	
16	Auburn, IA		69.00	12.47	
17	Audubon North, IA		69.00	12.47	
18	Battle Creek, IA		69.00	12.47	
19	Bedford, IA		34.40	13.80	
20	Bode, IA		69.00	12.47	
21	Boyden, IA		69.00	13.80	
22	Brooks Substations, IA		161.00	13.80	
23	Buck Grove, IA		67.00	7.20	
24	Carroll North, IA		69.00	12.47	
25	Charles City North, IA		69.00	12.47	
26	Charter Oak, IA		69.00	13.80	
27	Cherokee South, IA		69.00	12.47	
28	Clarion, IA		69.00	12.47	
29	Clarksville East, IA		69.00	13.80	
30	Clarksville East, IA		69.00	34.50	
31	Colfax, IA		69.00	13.80	
32	Colona Road, IA		69.00	13.80	
33	Correctionville, IA		69.00	13.80	
34	Craig, IA		69.00	12.47	
35	Dakota Dunes, SD		69.00	13.80	
36	Danbury, IA		69.00	12.47	
37	Denver, IA		69.00	12.47	
38	Dewar, IA		69.00	12.47	
39	Division, IA		67.00	12.47	
40	Dow City, IA		67.00	12.47	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	2					1
22	1					2
22	1					3
25	1					4
22	1	1				5
25	1					6
22	1					7
45	2					8
45	2					9
13	1					10
45	2					11
25	1					12
3	1					13
4	1					14
6	1					15
6	1					16
20	1					17
4	1					18
13	1	1				19
4	1					20
13	1					21
22	1					22
1						23
25	1					24
25	1					25
6	1					26
25	1					27
11	1					28
6	1					29
20	1					30
13	1					31
25	1					32
6	1					33
3	1					34
25	1					35
3	1					36
7	1					37
11	1					38
50	2					39
5	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Dumont, IA	Distribution	69.00	12.47	
2	Dumont, IA	(Unattended)	69.00	34.50	
3	Dunlap, IA		69.00	13.80	
4	E 17th & Washington, IA		67.00	13.80	
5	E 17th & Broadway, IA		67.00	13.20	
6	E 17th & Broadway, IA		67.00	13.80	
7	E 23rd & Dean, IA		67.00	13.80	
8	E 29th & Hubbell, IA		67.00	13.80	
9	E 46th & Jefferson, IA		67.00	13.80	
10	Earling, IA		67.00	12.47	
11	Early (Camex), IA		67.00	13.80	
12	Early (Camex), IA		69.00	13.80	
13	Emerson South, IA		69.00	13.80	
14	Emmetsburg East, IA		69.00	13.80	
15	Exira, IA		69.00	13.80	
16	Fonda, IA		13.80	4.16	
17	Gilbertville, IA		67.00	12.47	
18	Gilmore City, IA		69.00	12.47	
19	Glenwood, IA		67.00	13.80	
20	Glenwood, IA		69.00	13.80	
21	Goldfield, IA		69.00	13.80	
22	Grand Meadow, IA		69.00	12.47	
23	Griswold, IA		69.00	13.80	
24	Holstein North, IA		69.00	13.80	
25	Honey Creek, IA		69.00	13.80	
26	Hudson, IA		13.20	4.16	
27	Hudson, IA		13.80	4.16	
28	Hull, IA		69.00	12.47	
29	Humboldt Central, IA		67.00	12.47	
30	Ida Grove, IA		69.00	12.47	
31	Indianola, IA		69.00	13.80	
32	Inwood, IA		67.00	12.47	
33	Ireton, IA		69.00	12.47	
34	Irwin, IA		69.00	12.47	
35	James, IA		69.00	12.47	
36	Janesville, IA		69.00	12.47	
37	Jesup, IA		69.00	12.47	
38	Kingsley, IA		69.00	13.80	
39	Knox Gelatin, IA		67.00	12.47	
40	Knoxville, IA		67.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
14	1					2
6	1					3
22	1					4
11	1					5
22	1					6
45	2					7
22	1					8
16	1					9
6	1					10
5	1					11
6	1					12
6	1					13
13	1					14
6	1					15
2	1					16
3	1					17
4	1					18
22	1					19
25	1					20
13	1					21
6	1					22
6	1					23
13	1					24
13	1					25
		1				26
2	1					27
9	1					28
25	1					29
25	1					30
13	1					31
4	1					32
6	1					33
6	1					34
7	1					35
7	1					36
24	2					37
6	1					38
11	1					39
22	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Knoxville Industrial, IA	Distribution	67.00	13.80	
2	Lake City, IA	(Unattended)	69.00	13.80	
3	Latimer, IA		67.00	12.47	
4	Lawton, IA		69.00	13.80	
5	Le Mars West, IA		69.00	12.47	
6	Little Sioux, Council Bluffs IA		67.00	13.20	
7	Logan, IA		67.00	13.80	
8	Logan Park, IA		69.00	12.47	
9	Luverne, IA		69.00	13.80	
10	Macedonia, IA		67.00	13.20	
11	Mahaska, IA		69.00	13.80	
12	Malvern, IA		69.00	13.20	
13	Mapleton, IA		69.00	12.47	
14	Marcus East, IA		69.00	12.47	
15	Massey Ferguson, IA		67.00	13.80	
16	Maynard, IA		69.00	13.80	
17	McCook, SD		69.00	12.47	
18	McCoy, IA		67.00	12.47	
19	Merrill, IA		69.00	12.47	
20	Merrill North, IA		69.00	13.80	
21	Midway, IA		34.40	13.80	
22	Minden, IA		69.00	13.80	
23	Mondamin, IA		67.00	13.20	
24	Monroe, IA		67.00	13.20	
25	Moville North, IA		69.00	13.80	
26	Murphy, IA		69.00	13.80	
27	Nashua, IA		69.00	13.80	
28	New Hartford, IA		34.40	12.47	
29	New Market, IA		34.40	13.80	
30	New Sharon, IA		69.00	13.80	
31	Newell Jct, IA		69.00	34.50	
32	Newell Township, IA		69.00	13.80	
33	Odebolt, IA		69.00	12.47	
34	Orange City Rural, IA		69.00	13.80	
35	Oskaloosa M Ave West, IA		67.00	13.80	
36	Palmer, IA		34.50	13.80	
37	Patterson, IA		67.00	13.20	
38	Percival, IA		69.00	13.80	
39	Plainfield, IA		69.00	12.47	
40	Pleasant Corner, IA		161.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
13	1					2
4	1					3
6	1					4
33	1					5
4	1					6
8	1					7
25	1					8
6	1					9
11	1					10
25	1					11
8	1					12
2	3					13
38	2					14
18	1					15
		1				16
50	2					17
7	1					18
3	1					19
10	1					20
1	3					21
5	1					22
2	1					23
11	1					24
6	1					25
57	3					26
6	1					27
3	1					28
4	1					29
13	1					30
13	1	1				31
10	1					32
5	1					33
6	1					34
22	1					35
6	1					36
11	1					37
4	1					38
3	1					39
100	2					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Pleasantville, IA	Distribution	67.00	13.80	
2	Pomeroy, IA	(Unattended)	34.50	13.80	
3	Portsmouth, IA		67.00	13.20	
4	Quarry Road, IA		69.00	13.80	
5	Redfield, IA		67.00	13.20	
6	Rock Valley, IA		69.00	13.80	
7	Rockwell City, IA		69.00	12.47	
8	Ruthven, IA		67.00	13.80	
9	S.E. 124th Street, IA		67.00	13.80	
10	S.E. 30th & Vandalia, IA		67.00	13.20	
11	S.E. 30th & Vandalia, IA		69.00	13.80	
12	Sac City, IA		69.00	13.80	
13	Sanborn Corner, IA		69.00	13.80	
14	Schaller, IA		69.00	12.47	
15	Schleswig, IA		69.00	12.47	
16	Sheffield, IA		67.00	13.20	
17	Shell Rock, IA		69.00	13.20	
18	Sioux City West, IA		69.00	12.47	
19	Sioux City West, IA		69.00	13.20	
20	Sioux River, SD		69.00	13.80	
21	Sloan, IA		67.00	12.47	
22	Smithland, IA		69.00	12.47	
23	Solvay, IA		69.00	4.16	
24	South Page, IA		67.00	13.20	
25	SouthPark, IL		69.00	13.80	
26	Storm Lake East, IA		69.00	13.80	
27	Sub 101 Orion, IL		69.00	13.80	
28	Sub 102 Stevenson, IL		67.00	13.80	
29	Sub 104 Kain, IL		69.00	13.80	
30	Sub 105 Crawford, IL		67.00	13.80	
31	Sub 107 Reynolds, IL		69.00	13.20	
32	Sub 108 Johnston, IL		69.00	13.20	
33	Sub 111 Cederstrom, IL		67.00	13.80	
34	Sub 20 Moline, IL		13.80	4.16	
35	Sub 22 Moline, IL		69.00	13.80	
36	Sub 25 Moline, IL		13.20	4.16	
37	Sub 27 Green Rock, IL		69.00	13.80	
38	Sub 38 Rock Island, IL		69.00	13.80	
39	Sub 40 Moline, IL		69.00	13.80	
40	Sub 41 Rock Island, IL		69.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
16	1					1
6	1					2
3	3					3
13	1					4
13	1					5
17	1					6
20	1					7
3	1					8
22	1	1				9
11	1					10
25	1					11
13	1					12
4	1					13
6	1					14
6	1					15
11	1					16
9	1					17
25	1					18
25	1					19
13	1					20
6	1					21
5	1					22
11	1					23
3	1					24
33	1					25
50	2					26
13	1					27
4	1					28
9	1					29
11	1					30
5	3					31
5	3					32
11	1					33
6	1					34
54	2					35
7	1					36
14	1					37
60	2					38
53	2					39
13	1					40



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub 42 Rock Island, IL	Distribution	69.00	13.80	
2	Sub 46 Silvis, IL	(Unattended)	69.00	13.80	
3	Sub 50 Blue Grass, IA		69.00	13.80	
4	Sub 53, IA		161.00	13.80	
5	Sub 54 Camanche, IA		69.00	13.80	
6	Sub 57 Bettendorf, IA		69.00	13.80	
7	Sub 59 Davenport, IA		69.00	13.80	
8	Sub 703, IA		67.00	13.80	
9	Sub 704, IA		67.00	13.20	
10	Sub 704, IA		67.00	13.80	
11	Sub 705, IA		67.00	13.80	
12	Sub 706, IA		67.00	13.80	
13	Sub 72 Bettendorf, IA		69.00	13.80	
14	Sub 73 Camanche, IA		69.00	13.80	
15	Sub 75 Davenport, IA		69.00	13.80	
16	Sub 84 LeClaire, IA		69.00	13.80	
17	Sub B Fort Dodge, IA		69.00	13.80	
18	Sub B Iowa City, IA		69.00	13.80	
19	Sub C Moline, IL		13.20	4.16	
20	Sub G Fort Dodge, IA		69.00	13.80	
21	Sub M Fort Dodge, IA		69.00	13.80	
22	Sub Q Fort Dodge, IA		69.00	13.80	
23	Sub R Fort Dodge, IA		67.00	13.80	
24	Sub U Moline, IL		13.20	4.16	
25	Sub V Fort Dodge, IA		69.00	13.80	
26	Sulphur Springs, IA		33.00	12.47	
27	Sutherland Jct, IA		67.00	13.80	
28	Templeton, IA		69.00	13.80	
29	Thor, IA		67.00	13.20	
30	Thurman, IA		67.00	13.20	
31	Tracy, IA		69.00	13.80	
32	Ute, IA		67.00	12.47	
33	Walnut, IA		67.00	13.80	
34	Waukee, IA		67.00	13.80	
35	Westside, IA		69.00	12.47	
36	Whiting, IA		67.00	12.47	
37	Wida, IA		69.00	12.47	
38	Wida, IA		69.00	13.80	
39	Winterset Pumping ST, IA		69.00	4.16	
40	Zeidler, IA		69.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1					1
13	1					2
13	1	1				3
56	2					4
13	1					5
53	2	1				6
67	2					7
45	2					8
11	1	1				9
22	1					10
45	2					11
45	2					12
71	2					13
13	1					14
53	2					15
13	1					16
6	1	1				17
67	2					18
6	1					19
13	1					20
6	1					21
60	2					22
7	3					23
6	1					24
13	1					25
1	3					26
6	1					27
6	1					28
11	1					29
11	1					30
13	1					31
6	1					32
9	1					33
22	1					34
6	1					35
6	1					36
3	1					37
22	1					38
4	1					39
25	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Beacon, IA	Transmission	161.00	69.00	13.80
2	Buena Vista, IA	(Unattended)	161.00	69.00	8.05
3	CBEC 161kV, IA		161.00	69.00	13.80
4	CBEC 69kV, IA		69.00	13.80	2.40
5	Floyd, IA		161.00	69.00	13.80
6	Hasting, IA		161.00	69.00	13.80
7	Hazelton, IA		345.00	161.00	13.80
8	Hills, IA		161.00	69.00	13.80
9	Hills, IA		345.00	161.00	13.80
10	Norwalk, IA		345.00	161.00	13.80
11	Oak Grove, IL		345.00	161.00	13.80
12	Oakland, IA		67.00	13.20	
13	Overland Trail, IA		345.00	161.00	14.00
14	Plymouth, IA		161.00	69.00	13.80
15	SE Polk, IA		345.00	161.00	13.80
16	SAC County, IA		161.00	69.00	13.20
17	SUB 39, IL		161.00	69.00	13.80
18	SUB 39, IL		345.00	161.00	13.20
19	SUB 39, IL		345.00	161.00	13.80
20	Sub 91, IA		345.00	161.00	13.80
21	Sub K, Tiffin, IA		345.00	161.00	
22	Teakwood Road, IA		161.00	69.00	13.80
23	Wall Lake, IA		161.00	69.00	13.80
24	Webster, IA		161.00	69.00	12.47
25	100th & 54th Avenue, IA	Combination T & D	161.00	13.80	
26	100th & Douglas, IA	(Unattended)	161.00	13.80	
27	109th & Clark, IA		161.00	13.80	
28	142nd Street, IA		161.00	13.80	
29	16th & Wabash, IA		161.00	13.80	
30	16th & Wabash, IA		161.00	69.00	13.80
31	16th & Wabash, IA		67.00	13.80	
32	16th & Wabash, IA		69.00	13.80	
33	2nd & Broadway, IA		67.00	13.80	
34	2nd & Broadway, IA		69.00	13.80	
35	60th Street, IA		161.00	13.80	
36	88th ST - WDM, IA		161.00	13.80	
37	Airport, IA		161.00	13.80	
38	Alices Road, IA		161.00	13.80	
39	Altoona, IA		161.00	13.80	
40	Ankeny, IA		161.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
334	2					1
125	1					2
250	2					3
13	1					4
125	1					5
90	1					6
336	1					7
224	2					8
500	1	1				9
560	1					10
560	1					11
7	1					12
560	1					13
150	1					14
560	1					15
125	1					16
125	1					17
500	1					18
		1				19
560	1					20
560	1					21
90	1					22
83	1					23
84	1					24
67	2					25
66	2					26
67	2					27
33	1					28
67	2					29
215	2					30
22	1					31
33	1					32
22	1					33
25	1					34
66	2					35
67	2					36
67	2					37
67	2					38
67	2					39
67	2					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Army Post Road, IA	Combination T & D	161.00	13.80	
2	Ashawa, IA	(Unattended)	161.00	13.20	
3	Ashawa, IA		161.00	69.00	
4	Ashawa, IA		161.00	69.00	13.80
5	Avoca, IA		161.00	69.00	12.47
6	Avoca, IA		161.00	69.00	13.80
7	Avoca, IA		67.00	34.40	
8	Avoca, IA		69.00	13.80	
9	Big Creek, IA		161.00	13.80	
10	Black Hawk, IA		161.00	69.00	13.80
11	Black Hawk, IA		345.00	161.00	13.80
12	Bondurant, IA		161.00	13.80	
13	Booneville, IA		161.00	13.80	
14	Booneville, IA		345.00	161.00	13.80
15	Bunge, IA		161.00	13.80	
16	Butler, IA		161.00	69.00	34.50
17	Butler, IA		34.40	12.47	
18	Butler, IA		67.00	34.50	
19	Carroll County, IA		161.00	13.80	
20	Carroll County, IA		161.00	69.00	13.80
21	Carroll South, IA		67.00	12.47	
22	Charles City South, IA		69.00	12.47	
23	Cherokee North, IA		67.00	12.47	
24	Clarinda, IA		161.00	69.00	13.20
25	Clarinda, IA		66.00	34.50	
26	Clarinda, IA		67.00	13.80	
27	Coral Ridge, IA		161.00	13.80	
28	Deere Northeast, IA		161.00	13.80	
29	Delaware		161.00	13.80	
30	DPS, IA		161.00	69.00	13.80
31	DPS, IA		67.00	13.80	
32	Eagle Grove North, IA		69.00	12.47	
33	Eagle Grove North, IA		69.00	13.80	
34	Earlham, IA		161.00	69.00	13.80
35	Earlham, IA		69.00	13.80	
36	Easter Lake, IA		161.00	13.80	
37	Electrifarm 161, IA		161.00	69.00	13.80
38	Emmetsburg South, IA		69.00	13.80	
39	Enterprise Way, IA		161.00	13.80	
40	Forest & Vermont, IA		161.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
33	1					1
67	2					2
100	1					3
90	1					4
83	1					5
50	1					6
		1				7
11	1					8
33	1					9
50	1					10
560	1					11
33	1					12
22	1					13
560	1					14
33	1					15
33	1					16
12	4					17
22	1					18
33	1					19
173	2					20
25	1					21
25	1					22
25	1					23
167	2					24
13	2	1				25
42	2					26
33	1					27
100	2					28
33	1					29
225	2					30
40	2					31
20	1					32
25	1					33
90	1					34
13	1					35
33	1					36
100	1					37
20	1					38
67	2					39
33	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Forest & Vermont, IA	Combination T & D	161.00	69.00	13.80
2	Freedom Sub, IA	(Unattended)	69.00	13.80	
3	Glover & Watrous, IA		161.00	13.80	
4	Granger, IA		161.00	13.80	
5	Greenfield Plaza, IA		161.00	13.80	
6	Hampton West, IA		69.00	12.47	
7	Harvest Avenue, IA		161.00	13.80	
8	Hayes, IA		161.00	69.00	13.20
9	Hayes, IA		69.00	13.80	
10	Hickory, IA		69.00	13.80	
11	Hospers, IA		69.00	13.80	
12	Humbolt East, IA		69.00	12.47	
13	Highways 141 & 44, IA		161.00	13.80	
14	Interchange, IA		161.00	12.47	
15	John Deere, IA		67.00	13.80	
16	John Deere, IA		69.00	13.80	
17	Johnston		161.00	13.80	
18	Kellogg, IA		161.00	12.47	
19	Kellogg, IA		161.00	69.00	12.47
20	Leeds, IA		161.00	12.47	
21	LeMars North, IA		69.00	12.47	
22	Le Mars South, IA		161.00	69.00	13.80
23	Le Mars South, IA		67.00	12.47	
24	Liberty, IA		161.00	13.20	
25	Little Sioux, Sioux City, IA		161.00	69.00	
26	Little Sioux, Sioux City, IA		67.00	12.47	
27	Little Sioux, Sioux City, IA		69.00	12.47	
28	Lundquist, IA		161.00	13.80	
29	Manawa, IA		161.00	13.20	
30	Manawa, IA		161.00	13.80	
31	M.L. King, IA		161.00	13.80	
32	Metro East, IA		161.00	13.80	
33	Midport Sub, IA		161.00	13.80	
34	Missouri Valley, IA		69.00	13.80	
35	Monona, IA		161.00	69.00	13.80
36	Morningside, IA		161.00	13.20	
37	Morningside, IA		161.00	13.80	
38	NE Ankeny, IA		161.00	13.80	
39	Neal North, IA		161.00	69.00	7.20
40	Neal South, IA		161.00	12.47	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
179	2					1
25	1					2
67	2					3
33	1					4
67	2					5
50	2					6
67	2					7
125	1					8
13	1					9
13	1					10
13	1					11
22	1					12
33	1					13
67	2					14
45	2					15
33	1					16
33	1					17
100	3					18
150	1					19
67	2					20
25	1					21
83	1					22
50	2					23
100	2					24
93	1					25
1	2					26
1	1					27
83	3					28
33	1					29
33	1					30
67	2					31
33	1					32
33	1					33
13	1					34
42	1					35
33	1					36
33	1					37
33	1					38
83	1					39
67	2					40



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Northgate, IA	Combination T & D	161.00	13.80	
2	Oskaloosa, IA	(Unattended)	67.00	13.80	
3	Pomeroy 161KV, IA		161.00	69.00	34.50
4	Pomeroy 161KV, IA		69.00	34.50	
5	Prairie City, IA		69.00	13.80	
6	Quick Substation, IA		161.00	13.80	
7	Red Oak, IA		67.00	13.80	
8	Ridgeway, IA		69.00	13.20	
9	Ridgeway, IA		69.00	13.80	
10	River Bend, IA		161.00	13.80	
11	Riverhills, IA		67.00	13.20	
12	Riverhills, IA		67.00	13.80	
13	Riverhills, IA		69.00	13.20	
14	Riverhills, IA		69.00	13.80	
15	Shaulis Road, IA		161.00	13.80	
16	Sheldon, IA		69.00	13.80	
17	Shenandoah, IA		67.00	13.80	
18	Sidney, IA		69.00	13.80	
19	Storm Lake North, IA		69.00	13.80	
20	Sub 112, IL		161.00	13.80	
21	Sub 17 Cordova, IL		161.00	69.00	13.80
22	Sub 18 Rock Island, IL		161.00	13.80	
23	Sub 18 Rock Island, IL		161.00	69.00	13.80
24	Sub 18, IL		69.00	13.20	
25	Sub 28 Joslin, IL		161.00	13.80	
26	Sub 36, IL		69.00	13.80	
27	Sub 37 East Moline, IL		69.00	13.20	
28	Sub 43 Coal Valley, IL		161.00	13.80	
29	Sub 47 Silvis, IL		161.00	13.80	
30	Sub 48, IL		161.00	13.80	
31	Sub 49, IL		161.00	13.80	
32	Sub 55 Princeton, IA		69.00	13.80	
33	Sub 56		161.00	13.80	
34	Sub 56 Davenport, IA		161.00	69.00	13.80
35	Sub 56 Davenport, IA		345.00	161.00	13.20
36	Sub 58 Davenport, IA		161.00	13.80	
37	Sub 701, IA		161.00	13.80	
38	Sub 701, IA		161.00	69.00	13.80
39	Sub 701, IA		67.00	13.80	
40	Sub 702, IA		161.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
33	1					1
38	2					2
50	1					3
8	1	1				4
13	1					5
33	1					6
45	2					7
18	1					8
22	1					9
33	1					10
22	1					11
59	2					12
136	2					13
67	2					14
33	1					15
50	2					16
45	2					17
6	1					18
25	1					19
13	1					20
53	1					21
33	1					22
292	2	1				23
13	1	1				24
13	1					25
33	1					26
53	2					27
22	1					28
33	1					29
33	1					30
83	2					31
13	1					32
		1				33
250	2					34
500	1					35
67	2					36
33	1					37
90	1					38
22	1					39
67	2					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub 71 Bettendorf, IA	Combination T & D	161.00	13.80	
2	Sub 74 Davenport, IA	(Unattended)	161.00	13.80	
3	Sub 76 Davenport, IA		161.00	13.80	
4	Sub 77 Mount Joy, IA		161.00	13.80	
5	Sub 78 Davenport, IA		161.00	13.80	
6	Sub A Riverside, Bettendorf, IA		161.00	13.80	
7	Sub A Riverside, Bettendorf, IA		161.00	69.00	
8	Sub A Riverside, Bettendorf, IA		161.00	69.00	13.80
9	Sub A, IA		69.00	13.80	
10	Sub E 69, IL		69.00	13.80	
11	Sub E Iowa City, IA		161.00	13.80	
12	Sub G, IA		39.80	13.80	
13	Sub G, IA		69.00	13.80	
14	Sub J Iowa City, IA		161.00	13.80	
15	Sub J Iowa City, IA		161.00	69.00	13.20
16	Sub K Fort Dodge, IA		69.00	13.80	
17	Sub P, IA		69.00	13.80	
18	Sub P Coralville, IA		161.00	13.80	
19	Sub R, IL		69.00	13.80	
20	Sub S, IL		67.00	13.80	
21	Sub S, IL		69.00	13.80	
22	Sub T Fort Dodge, IA		161.00	13.80	
23	Sub T Fort Dodge, IA		161.00	69.00	13.80
24	Sub Y Iowa City, IA		161.00	13.80	
25	Sugar Creek, IA		161.00	13.80	
26	Sycamore EC, IA		161.00	13.80	
27	Sycamore EC, IA		161.00	69.00	13.80
28	Sycamore EC, IA		345.00	161.00	13.80
29	Utica Ridge Substation, IA		161.00	13.80	
30	Washburn, IA		161.00	13.80	
31	Washburn, IA		161.00	69.00	13.80
32	Waterloo West, IA		161.00	13.80	
33	Waverly Junction, IA		67.00	12.47	
34	West Des Moines, IA		67.00	13.80	
35	West Grand, IA		161.00	13.80	
36	Willow Creek, IA		161.00	13.80	
37	Wright, IA		161.00	69.00	13.20
38					
39	Total		41765.50	9856.60	754.86
40					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
67	2					1
53	2					2
67	2					3
33	1					4
67	2					5
33	1					6
50	1					7
181	2					8
47	2					9
55	2					10
67	2					11
25	3					12
60	2	2				13
33	1					14
75	1					15
27	1					16
64	2					17
67	2					18
55	2					19
27	1	1				20
33	1					21
83	3					22
150	3					23
53	2					24
150	3					25
67	2					26
317	2	1				27
1060	2					28
33	1					29
33	1					30
50	1					31
33	1					32
2	1					33
45	2					34
33	1					35
200	4					36
83	1					37
						38
22128	515	22				39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 426.9 Line No.: 38 Column: a**

These pages include only substation facilities operated by MEC. Transmission substations without transformers and generation owned facilities (generation step-up transformers) are not included on these pages.

**Schedule Page: 426.9 Line No.: 38 Column: c**

In columns (c), (d), and (e), the voltage is represented in kV throughout the entire report.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	<b>Non-power Goods or Services Provided by Affiliated</b>				
2	Coal transportation	BNSF Railway Company	Various	64,485,027	
3	Relocation moving expenses	HomeServices Relocation, LLC	Various	497,769	
4	Intercompany administrative services	Berkshire Hathaway Energy Company	Various	10,292,555	
5	Intercompany administrative services	PacifiCorp	Various	485,465	
6	Transport commodity & reservation charges	Northern Natural Gas	Various	48,956,923	
7	Intercompany administrative services	MHC, Inc.	Various	919,206	
8	Title Services	Iowa Title Company	107.4	353,907	
9	Equipment Repair	Racom Corporation	107.6, 921.2	2,029,745	
10					
11					
12	Total			128,020,597	
13					
14					
15					
16					
17					
18					
19					
20	<b>Non-power Goods or Services Provided for Affiliate</b>				
21	Administrative Costs	Altalink	Various	487,076	
22	Administrative Costs	BHE Geothermal, LLC	Various	2,079,713	
23	Administrative Costs	Dakota Dunes Development Co	Various	680,962	
24	Administrative Costs	HomeServices Company	Various	2,531,044	
25	Administrative Costs	Kern River	Various	1,507,858	
26	Administrative Costs	MidAmerican Construction Services	Various	2,589,533	
27	Administrative Costs	Berkshire Hathaway Energy Company	Various	12,854,411	
28	Administrative Costs	MidAmerican Energy Services	Various	3,849,376	
29	Administrative Costs	Northern Natural Gas	Various	7,435,283	
30	Administrative Costs	PacifiCorp	Various	4,474,034	
31	Administrative Costs	BHE Renewables, LLC	Various	4,119,462	
32	Administrative Costs	NV Energy	Various	920,506	
33	Administrative Costs	Nevada Power Company	Various	1,016,649	
34	Administrative Costs	Northern Powergrid	Various	839,862	
35	Administrative Costs	Sierra Pacific Power	Various	568,129	
36	Administrative Costs	MHC, Inc	Various	2,555,388	
37	Administrative Costs	Walnut Ridge Wind, LLC	Various	273,815	
38	Total			48,783,100	
39					
40					
41					
42					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

<b>Schedule Page: 429 Line No.: 2 Column: c</b>
107.7, 107.8, 184, 236, 252, 253, 501, 567, 589, 881
<b>Schedule Page: 429 Line No.: 3 Column: c</b>
500, 553, 560, 580, 593, 870, 921, 925
<b>Schedule Page: 429 Line No.: 4 Column: c</b>
107, 165, 181, 186, 234, 242, 408, 421, 426.1, 426.4, 426.5, 921, 923, 930.2
<b>Schedule Page: 429 Line No.: 5 Column: c</b>
107, 500, 502, 510, 923
<b>Schedule Page: 429 Line No.: 6 Column: c</b>
107, 234, 252, 253, 843, 891
<b>Schedule Page: 429 Line No.: 7 Column: c</b>
426.2, 426.5, 546, 560, 912, 920, 921, 923, 926, 930.2, 931
<b>Schedule Page: 429 Line No.: 12 Column: a</b>

Amounts may include “convenience” payments made to vendors by one entity on behalf of, and charged to, other entities within the Berkshire Hathaway Energy Company group. Examples of such convenience payments include industry association dues, software license costs, property insurance, leadership conference costs, etc. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute “services” as required by this page. However, due to the difficulty in identifying and quantifying such payments, they have not been excluded from the amounts being reported.

Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges were based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Allocator	Description
Labor and Assets	An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the holding company organization.
Legislative and Regulatory	The Legislative and Regulatory allocation is used to allocate costs incurred by the holding company's Legislative & Regulatory groups. The Legislative & Regulatory groups work on a variety of legislative and regulatory subject matter for select group of companies within the holding company organization. The Legislative and Regulatory allocation percentages are based on the Legislative & Regulatory groups' estimation of the time and resources that are being spent on these selected companies.
Information Technology Infrastructure	Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.
Employee Count	This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year-end.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Oracle Users	This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.
Processes	This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.
Plant	This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

<b>Schedule Page: 429 Line No.: 21 Column: c</b>
426, 426.1, 920, 921, 923, 924, 925, 926, 930.2, 931
<b>Schedule Page: 429 Line No.: 22 Column: c</b>
426.1, 426.4, 426.5, 500, 506, 920, 921, 923, 924, 925, 926, 930.2, 931
<b>Schedule Page: 429 Line No.: 23 Column: c</b>
417, 426, 920, 921, 923, 926, 935
<b>Schedule Page: 429 Line No.: 24 Column: c</b>
426.1, 426.4, 920, 921, 923, 924, 925, 926, 930.2, 931
<b>Schedule Page: 429 Line No.: 25 Column: c</b>
426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931
<b>Schedule Page: 429 Line No.: 26 Column: c</b>
417, 426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931
<b>Schedule Page: 429 Line No.: 27 Column: c</b>
184, 426, 426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931, 935
<b>Schedule Page: 429 Line No.: 28 Column: c</b>
417, 426.1, 426.4, 426.5, 903, 912, 920, 921, 923, 924, 925, 926, 930.2, 931
<b>Schedule Page: 429 Line No.: 29 Column: c</b>
426.1, 426.4, 426.5, 870, 920, 921, 923, 924, 925, 926, 930.2, 931
<b>Schedule Page: 429 Line No.: 30 Column: c</b>
426.1, 426.4, 916, 920, 921, 923, 924, 925, 926, 930.2, 931
<b>Schedule Page: 429 Line No.: 31 Column: c</b>
426, 426.1, 426.4, 426.5, 500, 546, 560, 903, 920, 921, 923, 924, 925, 926, 930.2, 931
<b>Schedule Page: 429 Line No.: 32 Column: c</b>
426.1, 426.4, 580, 916, 920, 921, 923, 924, 925, 926, 930.2, 931
<b>Schedule Page: 429 Line No.: 33 Column: c</b>
426.1, 426.4, 920, 921, 924, 925, 926, 930.2, 931
<b>Schedule Page: 429 Line No.: 34 Column: c</b>
426.1, 920, 921, 923, 924, 925, 926, 930.2, 931
<b>Schedule Page: 429 Line No.: 35 Column: c</b>
426.1, 426.4, 920, 921, 924, 925, 926, 930.2, 931
<b>Schedule Page: 429 Line No.: 36 Column: c</b>
124, 184, 228.3, 426.2, 920, 921, 923, 926, 930.2, 931
<b>Schedule Page: 429 Line No.: 37 Column: c</b>
546, 870, 920, 921, 926, 931



SchedulePage No.

Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of	
common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Allowances .....	228-229
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	i
Balance sheet	
comparative .....	110-113
notes to .....	122-123
Bonds .....	256-257
Capital Stock .....	251
expense .....	254
premiums .....	252
reacquired .....	251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Construction	
work in progress - common utility plant .....	356
work in progress - electric .....	216
work in progress - other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

Schedule
Page No.

## Deferred

credits, other .....	269
debits, miscellaneous .....	233
income taxes accumulated - accelerated	
amortization property .....	272-273
income taxes accumulated - other property .....	274-275
income taxes accumulated - other .....	276-277
income taxes accumulated - pollution control facilities .....	234

Definitions, this report form .....	iii
-------------------------------------	-----

## Depreciation and amortization

of common utility plant .....	356
of electric plant .....	219
	336-337

Directors .....	105
-----------------	-----

Discount - premium on long-term debt .....	256-257
--	---------

Distribution of salaries and wages .....	354-355
--	---------

Dividend appropriations .....	118-119
-------------------------------	---------

Earnings, Retained .....	118-119
--------------------------	---------

Electric energy account .....	401
-------------------------------	-----

## Expenses

electric operation and maintenance .....	320-323
electric operation and maintenance, summary .....	323
unamortized debt .....	256

Extraordinary property losses .....	230
-------------------------------------	-----

## Filing requirements, this report form

General information .....	101
---------------------------	-----

Instructions for filing the FERC Form 1 .....	i-iv
---	------

## Generating plant statistics

hydroelectric (large) .....	406-407
pumped storage (large) .....	408-409
small plants .....	410-411
steam-electric (large) .....	402-403

Hydro-electric generating plant statistics .....	406-407
--	---------

Identification .....	101
----------------------	-----

Important changes during year .....	108-109
-------------------------------------	---------

## Income

statement of, by departments .....	114-117
statement of, for the year (see also revenues) .....	114-117
deductions, miscellaneous amortization .....	340
deductions, other income deduction .....	340
deductions, other interest charges .....	340

Incorporation information .....	101
---------------------------------	-----

SchedulePage No.

Interest	
charges, paid on long-term debt, advances, etc .....	256-257
Investments	
nonutility property .....	221
subsidiary companies .....	224-225
Investment tax credits, accumulated deferred .....	266-267
Law, excerpts applicable to this report form .....	iv
List of schedules, this report form .....	2-4
Long-term debt .....	256-257
Losses-Extraordinary property .....	230
Materials and supplies .....	227
Miscellaneous general expenses .....	335
Notes	
to balance sheet .....	122-123
to statement of changes in financial position .....	122-123
to statement of income .....	122-123
to statement of retained earnings .....	122-123
Nonutility property .....	221
Nuclear fuel materials .....	202-203
Nuclear generating plant, statistics .....	402-403
Officers and officers' salaries .....	104
Operating	
expenses-electric .....	320-323
expenses-electric (summary) .....	323
Other	
paid-in capital .....	253
donations received from stockholders .....	253
gains on resale or cancellation of reacquired	
capital stock .....	253
miscellaneous paid-in capital .....	253
reduction in par or stated value of capital stock .....	253
regulatory assets .....	232
regulatory liabilities .....	278
Peaks, monthly, and output .....	401
Plant, Common utility	
accumulated provision for depreciation .....	356
acquisition adjustments .....	356
allocated to utility departments .....	356
completed construction not classified .....	356
construction work in progress .....	356
expenses .....	356
held for future use .....	356
in service .....	356
leased to others .....	356
Plant data .....	336-337
	401-429

Schedule
Page No.

Plant - electric	
accumulated provision for depreciation .....	219
construction work in progress .....	216
held for future use .....	214
in service .....	204-207
leased to others .....	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary) .....	201
Pollution control facilities, accumulated deferred	
income taxes .....	234
Power Exchanges .....	326-327
Premium and discount on long-term debt .....	256
Premium on capital stock .....	251
Prepaid taxes .....	262-263
Property - losses, extraordinary .....	230
Pumped storage generating plant statistics .....	408-409
Purchased power (including power exchanges) .....	326-327
Reacquired capital stock .....	250
Reacquired long-term debt .....	256-257
Receivers' certificates .....	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes .....	261
Regulatory commission expenses deferred .....	233
Regulatory commission expenses for year .....	350-351
Research, development and demonstration activities .....	352-353
Retained Earnings	
amortization reserve Federal .....	119
appropriated .....	118-119
statement of, for the year .....	118-119
unappropriated .....	118-119
Revenues - electric operating .....	300-301
Salaries and wages	
directors fees .....	105
distribution of .....	354-355
officers' .....	104
Sales of electricity by rate schedules .....	304
Sales - for resale .....	310-311
Salvage - nuclear fuel .....	202-203
Schedules, this report form .....	2-4
Securities	
exchange registration .....	250-251
Statement of Cash Flows .....	120-121
Statement of income for the year .....	114-117
Statement of retained earnings for the year .....	118-119
Steam-electric generating plant statistics .....	402-403
Substations .....	426
Supplies - materials and .....	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
	272-277
reconciliation of net income with taxable income for .....	261
Transformers, line - electric .....	429
Transmission	
lines added during year .....	424-425
lines statistics .....	422-423
of electricity for others .....	328-330
of electricity by others .....	332
Unamortized	
debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257
Unrecovered Plant and Regulatory Study Costs .....	230